



Los Angeles County
Department of Regional Planning

Planning for the Challenges Ahead



Richard J. Bruckner
Director

December 31, 2015

TO: Supervisor Hilda L. Solis, Chair
Supervisor Mark Ridley-Thomas
Supervisor Sheila Kuehl
Supervisor Don Knabe
Supervisor Michael D. Antonovich

FROM: Richard J. Bruckner
Director

**REPORT TO THE BOARD ON OIL AND GAS INVENTORY FOR
UNINCORPORATED LOS ANGELES COUNTY (JULY 28, 2015, ITEM S-3)**

BACKGROUND

On July 28, 2015, on a motion by Supervisor Ridley-Thomas, the Board instructed the Department of Regional Planning (DRP), in consultation with the Department of Public Health, to develop an inventory of all oil fields and the associated level of environmental monitoring of all oil wells currently operating within the unincorporated areas of the County of Los Angeles (County). This report is in response to the Board's request.

SUMMARY

This report includes an inventory of oil and gas wells operating in unincorporated Los Angeles County, based on information obtained from the Department of Conservation, Division of Oil, Gas and Geothermal Resources (DOGGR). This report also includes a review of local, State, and Federal regulatory requirements for the drilling of oil and gas wells. Local agency review included DRP, County Fire Department, Department of Public Health, and the South Coast Air Quality Management District. The provisions of the County Zoning Ordinance, General Plan, and Zoning Enforcement activities were reviewed with regard to oil and gas well drilling and operation. State agency requirement review included the DOGGR, the State and Regional Water Quality Control Boards, and the California Department of Fish and Wildlife. The United States Fish and Wildlife Service (USFWS) Endangered Species Act was also noted.

According to the DOGGR data base, there are 1,687 oil and gas wells in the unincorporated County with approximately 85% of these wells within zones that allow the use "by-right" (ministerial) and the remainder within zones that require discretionary permit review. Within both categories, the majority of wells are labeled as "Active" by DOGGR, with the next being labeled as "Idle" and the remainder as "New."

To streamline the report, the focus of the oil and gas permit research was centered on twelve operators representing 95% or 1,604 of the total 1,687 oil and gas wells identified. The research included review of all existing permits located on the properties associated with these operators and a check on the current level of compliance on these oil and gas well operations.

The research indicates that 57% of wells operating within the unincorporated Los Angeles County are under regulatory entitlements from DRP (with the majority of wells, 874, being within the Baldwin Hills Community Standards District). The research found that, as required by the current policy of DRP, the majority of wells in by-right zones were associated with Plot Plans. The Plot Plans typically referenced the requirements located within Section 22.24.120(D) of the County Zoning Code (please refer to pages 4-5 of the report to review this ordinance). In addition, the research found the opposite for wells in zones requiring a discretionary permit, such as a Conditional Use Permit or a historical Zone Exception Case. Of those wells with a discretionary permit the report found a lack of consistency in permit conditions from project to project. However, these permits spanned a timeframe from 1949 to present and are reflective of conditions for the time periods in which they were approved.

The research found some wells have no records of DRP entitlements. This discrepancy may be attributed to some wells predating the County Zoning Ordinance and other applicable land use regulations such as zone changes; past County practices deferring primary permit jurisdiction and responsibility to the DOGGR; and DRP not requiring plot plan applications for permitted uses, unless referred to by other agencies. Additionally, the available DOGGR data base on oil well operations has not been field verified by staff and some wells may not exist. A review of Zoning Enforcement records indicated that no complaints were verified regarding oil wells within the unincorporated County.

RECOMMENDATION

Based on the conclusions of this report, we recommend:

Instruct DRP to conduct a zoning study to determine if updated standard conditions and/or amendments to Title 22 are needed; and evaluate the appropriateness of "by-right" use of oil and gas wells within Title 22.

If you have further questions or require additional information, please have your staff contact Tim Stapleton at (213) 974-6483 or tstapleton@planning.lacounty.gov.

RJB:JS:TS:ar

c: Executive Office, Board of Supervisors
Chief Executive Office
County Counsel
Public Health

Los Angeles County Oil and Gas Well Inventory



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Final Report
December 2015



Prepared For:
LA County Department
of Regional Planning

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Executive Summary

On July 28, 2015, the Los Angeles County Board of Supervisors directed the County Department of Regional Planning (DRP), in consultation with County Department of Public Health, to develop a detailed inventory of all oil fields and the associated level of environmental monitoring of all oil wells currently operating within the unincorporated areas of the County of Los Angeles (County). Marine Research Specialists, a consulting firm with expertise in the oil and gas industry, along with County DRP staff prepared this report in response to the Board of Supervisors motion.

The well inventory research included a review of local, State, and Federal regulatory requirements for the drilling of oil and gas wells. Local agency review included DRP, County Fire Department, Department of Public Health, and the South Coast Air Quality Management District. The provisions of the County Zoning Ordinance, General Plan, and Zoning Enforcement activities were reviewed with regard to oil and gas well drilling and operation. State agency requirement review included the Department of Conservation, Division of Oil, Gas and Geothermal Resources (DOGGR), the State and Regional Water Quality Control Boards, and the California Department of Fish and Wildlife. The United States Fish and Wildlife Service (USFWS) Endangered Species Act was also noted.

The well inventory research effort was based on information obtained from DOGGR in their oil and gas well data base. This data base provided a list of oil and gas wells located in the unincorporated Los Angeles County area. From this data base, a list of Assessor Parcel Numbers (APNs) was generated to allow for a search of the County's permit and compliance records of land use activities on those APNs known by DOGGR to contain an oil or gas well. Digital and hard copy records were examined to determine what information existed on the oil and gas wells in the County.

According to the DOGGR data base, there are 1,687 oil and gas wells in the unincorporated County with approximately 85% of these wells within zones that allow the use "by-right" (ministerial) and the remainder within zones that require discretionary permit review. Within both categories, the majority of wells are labeled as "Active" by DOGGR, with the next being labeled as "Idle" and the remainder as "New".

To streamline the report, the focus of the oil and gas permit research was centered on twelve operators representing 95% or 1,604 of the total 1,687 oil and gas wells identified. The research included review of all existing permits located on the properties associated with these operators and a check on the current level of compliance on these oil and gas well operations.

The research indicates that 57% of wells operating within the unincorporated Los Angeles County are under regulatory entitlements from the DRP (with the majority of wells, 874, being within the Baldwin Hills Community Standards District). The research found that, as required by the current policy of the DRP, some wells in by-right zones were associated with Plot Plans. The Plot Plans typically referenced the requirements located within Section 22.24.120(D) of the County Zoning Code. In addition, the research found that some of the wells in zones requiring a discretionary permit, such as a Conditional Use Permit or a historical Zone Exception Case, had record of such permits being approved. Overall review of those entitlements noted a lack of consistency in permit conditions from project to project. However, these permits spanned a timeframe from 1949 to present and are reflective of mitigation measures for the time periods in which they were approved.

Wells with regulatory entitlements not found may be attributed to some wells predating the County Zoning Ordinance and other applicable land use regulations such as zone changes; past County practices deferring primary permit jurisdiction and responsibility to the DOGGR; and DRP not requiring plot plan applications for permitted uses, unless referred to by other agencies. Additionally, the available DOGGR

data base on oil well operations has not been verified. A review of Zoning Enforcement records indicated that no complaints were verified regarding oil wells within the unincorporated County.

Recommendation

Based on the conclusions of this report, the staff makes the following recommendation:

Instruct the Department of Regional Planning to conduct a zoning study, when additional funds and resources are available, to review oil and gas well regulations against current regulatory standards to protect the health, safety, and welfare of surrounding communities to determine if updated standard conditions and/or amendments to Title 22 are needed; and evaluate the appropriateness of “by-right” use of oil and gas wells within Title 22.

1.0 Background

On July 28, 2015, the Board of Supervisors (Board) passed a motion that the Director of Regional Planning, in consultation with the Interim Director of the Department of Public Health, develop a detailed inventory (describing the current entitlement and current level of environmental monitoring) of all oil fields currently operating within the jurisdiction of the County and a review of all zones in which drilling activities will be permitted. The motion is included below:

MOTION BY SUPERVISORS MARK RIDLEY-THOMAS AND HILDA SOLIS

JULY 28, 2015

WE THEREFORE MOVE THAT THE BOARD OF SUPERVISORS:

Direct the Director of the Department of Regional Planning, in consultation with the Interim Director of the Department of Public Health, to develop a detailed inventory of all oil fields currently operating by-right and the level of environmental monitoring currently required, as well as a review of the zones in which drilling activities would be permitted, and report to the Board in writing within 120 days with recommendations on a strategy to ensure optimal, appropriate and consistent regulation of these facilities.

WE FURTHER MOVE THAT THE BOARD OF SUPERVISORS:

Direct the Interim Chief Executive Officer to pursue all appropriate legislative strategies to ensure that sufficient funding is made available for the State of California to continue to study the potential environmental and health impacts associated with oil and gas production activities throughout the State, and report back as part of the routine legislative updates with a status and progress report on steps taken to accomplish this task.

Marine Research Specialists (MRS) was retained by the County to prepare documentation and provide a presentation to the Board on all oil and gas operations under the jurisdiction of the County inclusive of entitlements of use, level of environmental monitoring that is required, and zones in which drilling activities will be permitted. This report details the results of that research.

2.0 Regulatory Overview

Oil fields, and the associated infrastructure, in Los Angeles County (County) are regulated by a variety of local, State, and Federal agencies; each agency may have distinct environmental monitoring requirements. The County provides regulatory oversight on oil fields through the County General Plan along with the associated Land Use Element and the County Zoning Ordinance. The South Coast Air Quality Management District (SCQAMD) is the air pollution control agency for all of the County except the northeast portion which is governed by Antelope Valley Air Quality Management District. State agencies include the California Division of Oil, Gas and Geothermal Resources (DOGGR) and Los Angeles County Regional Water Quality Control Board, and the California Department of Fish and Wildlife (CDFW). The United States Fish and Wildlife Service (USFWS) is the primary Federal agency involved with oil fields in the County. The following sub-sections summarize the applicable local, State and Federal agencies tasked with oversight of oil field operations in the County.

2.1 County

2.1.1 General Plan

The County General Plan was adopted on November 25, 1980, various elements have been amended since 1986, and a complete update to the 1980 plan, the General Plan 2035, was adopted on October 6, 2015. The updated General Plan 2035 reflects the changes in demographics, growth, and infrastructure conditions in the County since the adoption of the original plan. The General Plan consists of those Countywide Chapters and Elements mandated by the California Government Code, as well as a series of community-wide plans that set forth more detailed growth and development policies for specific unincorporated communities. The General Plan 2035 consists of the following elements:

- Land Use Element
- Mobility Element
- Air Quality Element
- Conservation and Natural Resources Element
- Parks and Recreation Element
- Noise Element
- Safety Element
- Public Services and Facilities Element
- Economic Development Element

Certain land use elements contain goals and policies that pertain to oil and gas wells. Those goals and policies are summarized below.

Land Use Element

The Land Use Element provides strategies and planning tools to facilitate and guide future development and revitalization efforts. In accordance with the California Government Code, the Land Use Element designates the proposed general distribution and general location and extent of uses. The General Plan Land Use Policy Map and Land Use Legend serve as the “blueprint” for how land will be used to

accommodate growth and change in the unincorporated areas. Goals and policies relevant to oil and gas wells include:

- Policy LU 7.5: Ensure land use compatibility in areas adjacent to mineral resources where mineral extraction and production, as well as activities related to the drilling for and production of oil and gas, may occur.

Conservation and Natural Resources Element

The Mineral and Energy Resources section of the Conservation and Natural Resources Element addresses the use and management of valuable energy and mineral resources in the unincorporated areas and the importance of sustaining and maintaining these resources for future users. The Mineral and Energy Resources section acknowledges that oil production still occurs in many parts of the County and is regulated by DOGGR. DOGGR retains exclusive jurisdiction over all subsurface oil and gas activities in California including well stimulation techniques such as hydraulic fracturing (“fracking”). The section further details that the County may regulate zoning and land use to mitigate impacts from surface operations on surrounding communities. Goals and policies relevant to oil and gas wells include:

- Policy C/NR 11.1: Require mineral resource extraction and production activities and drilling for and production of oil and natural gas to comply with County regulations and state requirements, such as SMARA, and DOGGR regulations.
- Policy C/NR 11.3: Require appropriate levels of remediation for all publicly-owned oil and natural gas production sites based on possible future uses.
- Policy C/NR 11.4: Require that mineral resource extraction and production operations, as well as activities related to the drilling for and production of oil and natural gas, be conducted to protect other natural resources and prevent excessive grading in hillside areas.
- Policy C/NR 11.5: Encourage and support efforts to increase the safety of oil and gas production and processing activities, including state regulations related to well stimulation techniques such as hydraulic fracturing or “fracking.”

Public Service and Facilities Element

The Utilities section of the Public Service and Facilities Element includes the following policy on oil and gas facilities:

- Policy PS/F 6.9: Support the prohibition of public access within, and the limitation of access in areas adjacent to natural gas storage facilities and oil and gas production and processing facilities to minimize trespass and ensure security.

2.1.2 County Zoning Ordinance

The County Zoning Ordinance, Title 22 Planning and Zoning, allows for oil and gas development in the following land use zone districts:

- A-2 Heavy Agriculture
- M-1 Light Manufacturing
- M-1 ½ Restricted Heavy Manufacturing
- D-2 Desert Mountain Zone
- M-3/M-4 Unclassified
- O-S Open Space

A-2 Heavy Agriculture

Requirements for oils wells in Zone District A-2, Heavy Agriculture, pursuant to Section 22.24.120 D (Oil Wells):

22-24.120 D Oil Wells

Oil wells, including the installation and use of such equipment, structures and facilities as are necessary or convenient for all drilling and producing operations customarily required or incidental to usual oil field practice, including but not limited to, the initial separation of oil, gas and water, and for the storage, handling, recycling and transportation of such oil, gas and water to and from the premises. This subsection does not permit refineries or absorption plants. The use permitted by this subsection is subject to the following conditions, except that by specific action in each instance the commission may waive or modify any one or more of such conditions if it finds that such waiver or modification will not result in material detrimental to the public welfare or to the property of other persons located in the vicinity thereof:

- 1. Drilling shall not be within 300 feet of any residence, except the residence of the owner of the land on which the well is located, and except a residence located on land which, at the time of the drilling of the well, is under lease to the person drilling the well.*
- 2. If the drilling is within 500 feet of one or more residences except the residence of the owner of the land on which the well is located, and except a residence located on land which, at the time of the drilling of the well, is under lease to the person drilling the well, that:*
 - a. All derricks used in connection with the drilling of the well shall be enclosed with fire-resistant and soundproofing material unless the heads of all families occupying any residence within 1,320 feet (one-quarter mile) of the drilling site, other than of a residence described at the beginning of this subparagraph 2, file a written waiver with the commission;*
 - b. All drilling and pumping equipment shall be operated by muffled internal-combustion engines or by electric motors;*
 - c. Materials, equipment, tools or pipe used for either drilling or producing operations at the well hole shall not be delivered to or removed from the drilling site except between the hours of 8:00 a.m. and 6:00 p.m. of any day, except in case of emergency.*
- 3. The derrick used pursuant to this section to drill any well hole or to repair, clean out, deepen or redrill any completed or drilling well, shall be removed within 90 days after completion or abandonment of any well.*
- 4. Within 90 days after abandonment of any well, earthen sumps used in drilling or production, or both, shall be filled, and the drilling site restored as nearly as practicable to its original condition.*
- 5. Any unattended earthen sump located within 1,320 feet (one-quarter mile) of the nearest highway, or within 2,640 feet (one-half mile) of 20 or more residences shall be enclosed with a fence not less than five feet high, mounted on steel posts with not less than three strands of barbed wire around the top. Such fence shall be constructed of woven wire fencing or equivalent of not greater than six-inch mesh.*
- 6. When private roads to wells are constructed, that portion of such roads lying within 200 feet of an oiled or surfaced public highway, or of an existing residence, shall be oiled or surfaced.*
- 7. A well hole, derrick or tank shall not be placed within 20 feet of any public highway.*
- 8. Except as provided in Section 22.24.180, a faithful performance bond of \$2,000.00 shall be filed with the board of supervisors for each well for the first five wells. Where more than five wells are drilled, \$10,000.00 in bonds shall be the total required of all oil operators. Either such bond shall include as obligees all persons who may be damaged or annoyed by such use, or a policy of insurance shall be filed*

with the board of supervisors having a maximum amount of recovery not less than the amounts required of a bond, directly insuring all persons who may be damaged or annoyed by such use.

9. All drilling and producing operations shall conform to all applicable fire and safety regulations.

10. Not more than two production tanks, neither to exceed 1,000 barrels capacity, shall remain on the premises following completion of production tests at each well; provided, however, that this condition shall not restrict the maintenance of additional tanks for storage and shipping.

11. Proven technological improvements in drilling and production methods shall be adopted as they may become, from time to time, available if capable of reducing factors of nuisance and annoyance.

12. All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

13. Signs shall not be constructed, erected, maintained or placed on the premises, or any part thereof, except those required by law or ordinance to be displayed in connection with the drilling or maintenance of the well.

14. Suitable and adequate sanitary toilet and washing facilities shall be installed, and maintained to a clean and sanitary condition at all times.

Alternate bond requirements are provided in Sections 22.24.180 and 22.24.190:

22.24.180 Oil wells - Assignment of savings and loan certificates and shares.

In lieu of the bond required by Section 22.24.120, the oil well operator may deposit with the clerk of the board of supervisors and assign to the county savings and loan certificates or shares equal in amount to the required amount of the bond. Such deposit and assignment shall comply with all of the provisions and conditions of Chapter 4.36 of this code.

22.24.190 Oil wells - Insurance agreement.

If an oil well operator deposits and assigns savings and loan certificates and shares in lieu of filing the bond required by Section 22.24.120, and does not file with the board of supervisors the policy of insurance described in said Section 22.24.120, he also shall file a written agreement with the board of supervisors that the county may, and the county may, satisfy, either in whole or in part from such certificates or shares, any final judgment, the payment of which would have been guaranteed by such bond or policy of insurance.

M-1 Light Manufacturing Zone

District M-1 Light Manufacturing Zone, allows for oils wells pursuant to Section 2.32.040:

Oil wells and appurtenances, to the same extent and under all of the same conditions as permitted in Zone A-2 (see above).

D-2 Desert Mountain Zone

Section 22.32.090 provides for oil and gas land use as follows:

Premises in Zone D-2 may be used for:

A. Any use permitted in Zone A-2, subject to all the conditions and requirements of this Title 22 relating to Zone A-2; or

B. Any use permitted in Zone M-1, subject to all the conditions and requirements of this Title 22 relating to Zone M-1, except that outdoor advertising signs are prohibited.

Oil wells are allowed in both land use zones A-2 and M-1 as noted above.

M-1 1/2 Restricted Heavy Manufacturing Zone

Section 22.32.100 notes that premises in Zone M-1 1/2 may be used for any use with the following additional requirements:

Premises in Zone M-1 1/2 may be used for any use, except that a use listed in Sections 22.32.110, 22.32.120 and 22.32.130 is permitted only as provided in such sections, and the following uses are prohibited:

Any use listed in Sections 22.32.190 or 22.32.240, except that access to such use is not prohibited if such use is not in violation of Title 22 of this code, or other ordinance or law.

Sections 22.32.110, 22.32.120 and 22.32.130 do not include oil and gas wells as permitted uses.

M-2 and M-4 Heavy Manufacturing and Unlimited Manufacturing

Section 22.32.190 A.2 provides for oil wells in the M-2 and M-4 zone districts as follows:

Oil well, if within 300 feet of any public school or park, or any residential zone of Zone A-1. A conditional use permit is not required for any oil well more than 300 feet from any public school or park or any residential zone or Zone A-1.

M-3 Unclassified

Zone District M-3, Unclassified, allows for oil development with certain restrictions as follows:

Oil well, if within 300 feet of any public school or park, or any residential zone of Zone A-1. A conditional use permit is not required for any oil well more than 300 feet from any public school or park or any residential zone or Zone A-1.

O-S Open Space

Oil and gas drilling, including accessory storage tanks or equipment, in established oil fields as delineated on maps published by DOGGR, and subject to the development standards of Section 22.40.440 as follows:

C. That all oil and gas drilling operations, including accessory storage tanks or equipment, shall comply with the following:

1. On or after December 24, 1982, the effective date of this provision, no person shall dig, excavate, construct or establish or cause to be dug, excavated, constructed or established any open sump on any oil-well site or at any other place in connection with the operation of any oil well approved pursuant to this section, except that sumps which are containerized or otherwise lined and covered to protect wildlife and groundwater are permitted.

2. If the proposed drilling is within 500 feet of a dwelling unit, hospital, school, roominghouse or other similar residential, educational or health care facility, the following standards shall apply:

a. All derricks used in connection with the drilling of the well shall be fully enclosed with fire-resistant and soundproofing material maintained in a serviceable condition.

b. All engines or motors used in connection with the drilling of the well shall be either electric or adequately muffled to prevent the emission of sound, sparks or ignited carbon or soot.

c. All oil, gas or other produced substances shall be transported from any site by buried pipeline, except as provided in Section 22.40.420.

3. Any machinery or equipment used in the production or processing of substances within the site shall be designed and/or housed and operated so that odor shall be limited to a minimum and so that noise and vibrations conform to the limits as specified in Chapter 12.08 of Title 12 (the noise control ordinance) of the Los Angeles County Code.

4. Adequate measures shall be designed and constructed to insure containment of spills. For operations outside of established oil fields, the hearing officer may require additional measures if a spill may potentially affect a significant ecological area or a similar natural resource area.
5. Suitable and adequate sanitary toilet and washing facilities shall be installed on the oil-well site and shall be maintained in a clean and sanitary condition at all times.
6. Within 90 days from the date of abandonment, the oil-well site shall be cleared of all equipment and restored as nearly as practicable to its original condition.
7. Equipment which is not essential to the daily operation of the oil well located on the site shall not be stored on the site.
8. Accessory tanks and equipment shall be stored within the fenced or walled area of the site.
9. Refining shall not take place on-site, except that normal production operations including the initial separation of oil, gas and water and the storage, handling, recycling and transportation of such materials is permitted.
10. All oilfield waste shall be discharged into a suitable container for removal from the site.
11. A well hole, derrick or tank shall not be placed within 300 feet of any dwelling unit, school or hospital or other similar residential, educational or health facility.
12. All private access roads leading off any surfaced public street or highway shall be paved with asphalt or concrete not less than three inches thick for the first 50 feet of said access road from the public street or highway. The remainder of said access road shall be wet down during use, oiled, hard-surfaced, or maintained in such other fashion to limit dust.
13. The drilling site and access to the site shall be maintained in a neat and orderly condition.
14. Fences or walls in compliance with Chapters 11.46 and 11.48 of Title 11 (Health and Safety) of the Los Angeles County Code shall be required. Such fence shall enclose all drilling equipment or machinery, tanks, and vehicular parking.
15. All visible structures shall be painted or otherwise surfaced with a color compatible to the surrounding area.
16. Production tanks shall not exceed 1,000 barrels' capacity each nor total more than 2,000 barrels' capacity per well.
17.
 - a. Within one year of the effective date of the adoption of an ordinance applying the O-S zone to a particular property, a landscape plan indicating the size, type and location of all vegetation to be planted, as well as topographic features and irrigation facilities, must be submitted for review and approval by the director. A phasing plan indicating the time schedule of planting must be submitted in conjunction with the landscape plan.
 - b. Trees and shrubs shall be planted at the perimeter of the property subject to oil operations to beautify and screen the operations from adjoining or adjacent public streets or highways or residential zones unless the oil wells, equipment and facilities are screened from the public view to the satisfaction of the director by reason of their isolated location, existing trees or shrubs, or intervening topography.
18. No signs shall be placed, constructed or used on the drilling site except those required for public safety, and except those required by law or ordinance to be displayed in connection with the drilling or maintenance of any well.

19. A faithful performance bond, cashier's check, or certificate of deposit of \$5,000.00 shall be filed with the board of supervisors for each well drilled; or, at the election of the applicant, \$25,000.00 for five or more wells. Such bond, cashier's check, or certificate of deposit shall be executed in favor of the county to cover all costs of rehabilitating the drilling site after abandonment of the well in the event of a failure to rehabilitate a site.

20. The drilling operation and development of the site shall be compatible with all other applicable laws, ordinances and regulations.

2.1.3 County Fire

The Los Angeles County Fire Department also issues permits and inspects oil and gas facilities. Chapter 1, section 105.6.16 of the Los Angeles County Fire Code states that permits required by the Fire Code shall be obtained from the fire code official. No person shall drill, own, operate or maintain any oil or natural gas well without a permit. Each oil or natural gas well permit shall be valid only for the calendar year for which it is issued. Inspections are generally performed annually by the Los Angeles County Fire Department Petroleum Division and address issues such as:

- Dikes conditions;
- Sumps, diversion ditches or depressions used as sumps fencing;
- Wells setbacks;
- Well signage;
- Aboveground tanks status and condition.

2.2 State

2.2.1 The California Division of Oil, Gas and Geothermal Resources (DOGGR)

DOGGR is the agency responsible for issuance of well permits for production and injection wells. The Division oversees the drilling, operation, maintenance, and plugging and abandonment of oil, natural gas, and geothermal wells. All California oil and gas wells (development and prospect wells), enhanced-recovery wells, water-disposal wells, service wells (i.e., structure, observation, temperature observation wells), core-holes, and gas-storage wells, onshore and offshore (within three nautical miles of the coastline), located on State and private lands, are permitted, drilled, operated, maintained, plugged and abandoned under requirements and procedures administered by DOGGR.

Division responsibilities are detailed in Section 3000 of the California Public Resources Code and Title 14, Chapter 4 of the California Code of Regulations. These regulations address issues such as well spacing, blow-out prevention devices, casing requirements, plugging and abandonment of wells, maintenance of facilities and safety systems, fencing, inspection frequency and reporting requirements.

Section 1774 of Title 14 CCR Division 2, chapter 4 specifies maintenance practices related to oil field facilities and pipelines. Written approval from DOGGR is required prior to changing the physical condition of any well. The operator's notice of intent (notice) to perform any well operation is reviewed on engineering and geological bases. For new wells and alteration of existing wells, approval of the proposal depends primarily on the following: protecting all subsurface hydrocarbons and fresh waters; protection of the environment; using adequate blowout prevention equipment; and utilizing approved drilling and cementing techniques.

DOGGR must be notified to witness or inspect all operations specified in the approval of any notice. This includes tests and inspections of blowout-prevention equipment, reservoir and freshwater protection

measures, and well-plugging operations. In addition, the operator must have a bond on file with DOGGR before certain well operations can begin. The purpose of the bond is to secure the State against any expenses that the State may incur in obtaining operator compliance with applicable laws, regulations, and orders of DOGGR. The operator must also designate an agent, residing in the State, to receive and accept service of all orders, notices, and processes of DOGGR or any court of law.

Wells that are found to be hazardous are required to be re-abandoned by the operator. If no former operator of the well can be found, DOGGR contracts to have a well be re-abandoned. DOGGR also maintains a database of historical wells. DOGGR requirements related to construction projects that are near or on top of historically abandoned wells are promulgated by DOGGR, including the submission of plans to DOGGR.

DOGGR maintains an online well data base including the following information:

- Production and injection.
- Well record search.
- GIS, maps, and a well data base.

DOGGR 855 Report

Section 35 of Senate Bill 855 (Chapter 718, Statutes of 2010), requires DOGGR to report annually on the following seven areas of the Division's Underground Injection Control (UIC) Program:

- 1) The number of underground injection permits issued by the Department
- 2) The average length of time to obtain a permit from date of application to the date of issuance
- 3) The number and description of permit violations identified
- 4) The number of enforcement actions taken
- 5) The number of staff and vacancies in the program
- 6) Any state or federal legislation, administrative, or rulemaking changes to the program
- 7) The program's assessment findings

With respect to item 7, SB 855 called for a "...report on the Underground Injection Control Program's action plan developed to address the program's assessment findings and its existing efforts to implement the plan..." This information was to be provided annually by January 30 of each year from 2011 until 2015 and cover the prior calendar year's activities. Though the first year report was submitted on February 18, 2011, subsequent reports were not undertaken. Therefore, in 2015, DOGGR issued a cumulative UIC Program Report on Permitting and Program Assessment for the years 2011 through 2014, offering a detailed program assessment addressing the following:

- A. An overview of the UIC Program as mandated by state and federal statutes and regulations;
- B. A summary of the data requested in items (1) through (5), above, broken out by calendar year for 2011 through 2014
- C. A description of legislative and regulatory developments per item (6)
- D. A summary of the detailed program assessment (item (7)) focused upon issues with the program in District 1 (the Los Angeles Basin area), one of the Division's busiest regulatory regions, with full report enclosed as Appendix 1
- E. A summary of the results of discussions between the Division, State Water Resources Control Board, and the United States Environmental Protection Agency (U.S. EPA) designed to rectify certain UIC program shortfalls, with key correspondence included as Appendix 2 to this report
- F. A concluding summary table rounding up significant known issues and the fixes being pursued for each. The 2015 Annual Assessment concluded that DOGGR recordkeeping has been poor; the Areas of Review (AORs) have deficient or nonexistent; the mechanical integrity testing is behind schedule; and, DOGGR has insufficient staffing, coordination, and lack of technical training.

DOGGR Renewal Plan for Oil and Gas Regulation

DOGGR was established in 1915 as a regulator of oil and gas industry practices. The initial focus of regulation was the protection of oil and gas resources in the state from production practices that could harm the ultimate level of hydrocarbon recovery; however, those regulations and the focus of DOGGR have since evolved and have come to include the protection of public health, safety, and the environment.

A 2010 independent U.S. EPA audit, identified shortcomings in the UIC Program. Growing public concern about the practice of hydraulic fracturing raised questions about the Division's data collection and transparency. State lawmakers began to express concern that the Division's regulations and practices were inadequate to address modern industry activities. In 2012, as a part of the FY12-13 budget development process, the Department of Conservation described the changes needed to improve the policies, practices, and regulations administered by the Division to match society's current expectations.

All of these developments have helped to shape a Renewal Plan for the Division. The Plan will guide Division reforms through 2017 and accelerate the progress under way since 2012. It serves as a means of measuring progress toward the goal of an effective regulatory program that ensures the protection of public health and the environment in the oil fields of California.

The Renewal Plan features four themes, each with multiple objectives:

- Regulatory Overhaul
- New Regulations for New Realities
- Modernized Data Management
- Ensuring a High-Quality Workforce

2.2.2 California Department of Fish and Wildlife

The California Department of Fish and Wildlife (CDFW) is the agency responsible for entering into a Streambed Alteration Agreement with the Applicant in the event that the various oil and gas development projects could affect streams, creeks, rivers or other sensitive habitats near bodies of water within the state.

2.2.3 California Regional Water Quality Control Board

The State Water Board and the Regional Water Boards do not permit oil and gas wells. The Regional Water Boards regulate oil and gas waste discharge ponds, and the State Water Boards oversee certain well stimulation activities and Class II underground injection wells as requested by the agency (Water Board 13267 orders).

State Water Board and Regional Water Board oil and gas data is maintained in an online data base (GeoTracker). GeoTracker contains data associated with information submitted by operators for Class II underground injection wells as requested via 13267 orders, information submitted by oil and gas operators in relation to groundwater monitoring, data associated with well stimulation activities, and information associated with oil and gas waste discharge ponds.

2.3 South Coast Air Quality Management District (SCAQMD)

The SCAQMD is responsible for controlling emissions primarily from stationary sources of air pollution. Emission standards for mobile sources are established by State or Federal agencies, such as the California Air Resources Board and the U.S. EPA, rather than by local agencies such as the SCAQMD. Oil field activities are subject to the SCAQMD's rules/regulations and permitting program; the program was

established to implement the requirements of the Federal and State Clean Air Act (CAA), the Air Quality Management Plan (AQMP) and air quality rules and regulations by specifying operating and compliance requirements for stationary sources that emit air contaminants.

2.3.1 SCQAMD Permits

The SCQAMD permitting program uses the following permit types:

- Permit to Construct (P/C): for a new or relocated equipment as well as alteration (both physical modification and change of operating conditions) of existing equipment. These applications always receive a high priority for processing.
- Permit to Operate (P/O): for equipment that is installed and/or is operated with or without a prior P/C (a prior P/C or in cases where no prior P/C was issued, the application acts as a temporary P/O until a final P/O is processed).
- Change of Conditions: for changes to the permit conditions, such as operating limits, monitoring and recordkeeping requirements, and other permit requirements.
- Alteration/Modification: for changes to the equipment or process.
- Change of Operator: for change of operator for an existing permit.
- Plans: required under some SCAQMD rules and regulations (i.e., RECLAIM Rule 2009, Excavations Rule 1150, etc.) for compliance demonstrations and are subject to SCAQMD approval.
- Emission Reduction Credits (ERCs): for issuance of ERCs generated due to equipment shut down or over controls.
- Title V: required for initial issuance or subsequent revisions of Title V facility permits.
- RECLAIM: for facilities subject to the REgional CLean Air Incentives Market.

2.3.2 Oil Well Permitting

Applicable SCAQMD rules to oil field operations may include:

- Rule 212: Standards for Approving Permits and Issuing Public Notice
- Rule 218: Continuous Emission Monitoring
- Rule 218.1: Continuous Emission Monitoring Performance Specifications
- Rule 401: Visible Emissions
- Rule 402: Nuisance
- Rule 403: Fugitive Dust
- Rule 407: Liquid and Gaseous Air Contaminants
- Rule 408: Circumvention
- Rule 409: Combustion Contaminants
- Rule 429: Startup and Shutdown Exemption Provisions for Oxides of Nitrogen
- Rule 430: Breakdown Provisions
- Rule 431.1: Sulfur Content of Gaseous Fuels
- Rule 431.2: Sulfur Content of Liquid Fuels
- Rule 442: Usage of Solvents
- Rule 461: Gasoline Transfer and Dispensing
- Rule 462: Organic Liquid Loading
- Rule 463: Storage of Organic Liquids

- Rule 464: Wastewater Separators
- Rule 466: Pumps and Compressors
- Rule 466.1: Valves and Flanges
- Rule 476: Steam Generating Equipment
- Rule 1110.2: Emissions from Gaseous and Liquid Fueled Internal Combustion Engines
- Rule 1122: Solvent Degreasers
- Rule 1135.1: Controlling Emissions of Oxides of Nitrogen from Electric Power Generating Equipment
- Rule 1148: Thermally Enhanced Oil Recovery Wells
- Rule 1148.1: Oil and Gas Production Wells
- Rule 1148.2: Oil and Gas Wells Activity Notification
- Rule 1149: Storage Tank Degreasing
- Rule 1166: Volatile Organic Compound emissions from Decontamination of Soil
- Rule 1173: Control of Volatile Organic Compound Leaks from Components at Petroleum Facilities and Chemical Plants
- Rule 1176: Sumps and Wastewater Separators
- Rule 1303: New Source Review Requirements
- Rule 1401: New Source Review of Toxic Air Contaminants
- Rule 1470: Requirements for Stationary Diesel-Fueled Internal Combustion and Other Compression Ignition Engines
- Regulation XIII New Source Review
- Regulation XX Regional Clean Air Incentives Market (RECLAIM)
- Rule 2100: Registration of Portable Equipment
- Other Applicable Federal NSPS and NESHAP regulations.

2.3.3 SCAQMD Environmental Monitoring

SCAQMD staff perform a variety of onsite environmental monitoring tasks. Common oil field monitoring includes:

- Field inspection of storage tanks (Rule 463 Storage of Organic Liquids).
- Component inspections for Volatile Organic Compounds (VOCs) (Rule 1173: Control of Volatile Organic Compound Leaks from Components at Petroleum Facilities and Chemical Plants).
- Well head and well cellar inspections (Rule 1148.1: Oil and Gas Production Wells).
- Annual facility inspection (Regulation XX RECLAIM)

A Notice to Comply (NTC) is a written method of alleging a minor violation of an SCAQMD rule requirement has occurred; or requesting information from a business during the inspection process to obtain the information necessary to determine the facility's compliance status.

A Notice of Violation (NOV) is issued by an SCAQMD Air Quality Inspector to inform a business that it is out of compliance with applicable SCAQMD rule requirements, permit conditions or legal requirements, or with applicable State or Federal air pollution regulations. Each day or part of a day in violation is a separate violation, and may be subject to substantial civil penalties.

2.3.4 SCAQMD Rule 1148 Oil and Gas Production Wells

The purpose of SCAQMD Rule 1148.1 is to reduce emissions of volatile organic compounds (VOCs) from the wellheads, the well cellars and the handling of produced gas at oil and gas production facilities. The rule applies to onshore oil producing wells, well cellars and produced gas handling activities at onshore facilities where petroleum and processed gas are produced, gathered, separated, processed and stored.

Rule 1148.1 was recently updated by the SCAQMD to address potential odor issues from oil and gas facilities and the requirements for odor minimization plans, monitoring systems and posting of complaint procedures.

Rule 1148.2 was recently amended requiring notification of well activities, including chemicals used, to the SCAQMD with the posting of information online.

2.4 Federal

The United States Fish and Wildlife Service (USFWS) may issue permits for a potential "take" under the Endangered Species Act, Section 7, or Section 10, if appropriate.

2.5 New Oil and Gas Projects

Table 2.1 summarizes the regulatory oversight to which a new oil and gas project may be subject in the County.

Table 2.1 Agency Permit and Clearance Requirements

Responsible Agency	Applicable Permit/Clearance
Local and Regional Agencies	
Los Angeles County Department of Regional Planning	Land use permits.
Los Angeles County Fire Department	Business Plan Approval Compliance with NFPA Requirements Hot Work Permits
South Coast Air Quality Management District	Authority to Construct Permit to Operate
Los Angeles County Office of Emergency Services	Community Action Emergency Response Plan
Regional Water Quality Control Board	Wastewater Discharge Requirements SWPPP Permit Section 401 Certification
State Agencies	
Division of Oil, Gas, and Geothermal Resources	Permits to Drill Permit to Conduct Well Operations

Responsible Agency	Applicable Permit/Clearance
	Class II Underground Injection Control Permit
California Department of Fish and Wildlife	Streambed Alteration Agreements
Federal Agencies	
U.S. Fish and Wildlife Service	Section 7 or Section 10 Consultation, if necessary

3.0 LA County Oil and Gas Wells

3.1 Overview

All oil and gas wells (development and prospect wells), enhanced-recovery wells, water-disposal wells, service wells (i.e. structure, observation, temperature observation wells), core-holes, and gas-storage wells, onshore and offshore (within three nautical miles of the coastline), located on State and private lands, are permitted, drilled, operated, maintained, plugged and abandoned under requirements and procedures administered by DOGGR. DOGGR maintains a web accessible database of these wells. The number of oil and gas wells in the un-incorporated County for this report was determined by review of DOGGR data as of July 2015.

The DOGGR database for wells in the un-incorporated County lists a total of 1,687 wells. This total includes active, new, and idle wells as summarized in Table 3.1. DOGGR defines an idle well as a well that has not produced oil and/or gas or has not been used for fluid injection for six consecutive months during the last five years.

Table 3.1 Oil and Gas Wells – Unincorporated LA County

Type	Number
Active	1270
New	24
Idle	393
Total	1,687

Table 3.2 lists the number of wells associated with each operator per the DOGGR database dated July, 2015.

Table 3.2 Oil and Gas Wells – Unincorporated LA County

Operator	Active	New	Idle	Total
A. D. Kneuper	0	0	1	1
Anchor Petroleum Co.	1	0	0	1
Anterra Services Inc.	2	0	0	2
Arcadia Oil Co.	1	0	0	1
Asioco Inc.	2	0	2	4
Brea Canon Oil Co.	51	0	15	66
Breitburn Operating L.P.	61	0	19	80
C. C. Julian	1	0	0	1
Central Oil Co.	1	0	0	1
Charles C Townsend	0	0	2	2
Chevron U.S.A. Inc.	0	0	1	1
Church Minor Syndicate	1	0	0	1
Crimson Resource Management Corp.	30	0	22	52
Cypress Petroleum Co. of Calif.	1	0	0	1
D.D. Dunlap & John F. Tracey	0	0	1	1
Deltron Drilling Inc.	0	0	3	3

Operator	Active	New	Idle	Total
El Chico Corp.	0	0	1	1
FE-I LLC	2	0	0	2
Freeport-McMoRan Oil & Gas LLC	750	21	103	874
J. T. Robertson Co.	0	0	1	1
Jean Martinez	1	0	0	1
Joseph B. Dabney	1	0	0	1
LBTH Inc.	16	0	19	35
Liberty Oil Co.	1	0	1	2
Linn Operating, Inc.	8	0	67	75
M.L.C.R. Co.	1	0	0	1
Mars Oil Co.	0	0	1	1
Matrix Oil Corporation	6	0	1	7
Montebello Mascot Oil Co.	0	0	1	1
Montebello Oil syndicate	0	0	1	1
Oryx Energy Company	1	0	0	1
Otis G. Andrews & Sons	1	0	0	1
Oxy USA Inc.	2	0	11	13
Pacific Coast Energy Company LP	3	0	1	4
Pacifica Oil Co.	0	0	1	1
Power Run Oil LLC	4	0	0	4
Pugh-Miller Drilling Co.	1	0	0	1
R. W. Jackson	0	0	1	1
Ricano Oil Co.	0	0	4	4
Robert S. Lytle, Operator	0	0	2	2
Rucker and Croul	1	0	0	1
Russian Oil Co.	1	0	0	1
Santa Fe Dome Oil Co. #2	1	0	0	1
Santa Fe Done Oil Co.	0	0	1	1
Sherwin D. Yoelin	2	0	0	2
Southern California Gas Company	128	1	31	160
Southern California Oil Co.	0	0	1	1
TEG Oil and Gas USA Inc.	26	2	9	37
The Termo Company	29	0	18	47
Thompco Inc.	7	0	1	8
Thompson Oil Co., Inc.	4	0	5	9
Tujunga Oil Co.	1	0	0	1
Vintage Production California LLC	94	0	41	135
Watt Mineral Holdings LLC	26	0	4	30
Total	1270	24	393	1,687

3.2 County Department of Regional Planning Oil and Gas Well Permits

MRS worked with the County Department of Regional Planning (DRP) staff to research and determine the number of oil and gas well permits on record with the DRP for the wells located in the un-

incorporated County as identified by DOGGR and as listed in Table 3.2. Twelve different companies operate the majority of the oil and gas wells in the County. These companies have 10 or more wells representing 95% or 1,604 of the total of 1,687 oil and gas well in the County. Therefore, the focus of the DRP oil and gas permit research was centered on these twelve operators, listed in Table 3.3. Of the remaining 83 wells, fourteen companies operate between 2 and 10 wells, and the remaining 28 wells are each operated by a different operator, see Table 3.2 above.

Table 3.3 Operators with 10 or More Oil and Gas Wells – Unincorporated LA County

Operator	Active	New	Idle	Total
Freeport-McMoRan Oil & Gas LLC	750	21	103	874
Southern California Gas Company	128	1	31	160
Vintage Production California LLC	94	0	41	135
Breitbart Operating L.P.	61	0	19	80
Linn Operating, Inc.	8	0	67	75
Brea Canon Oil Co.	51	0	15	66
Crimson Resource Management Corp.	30	0	22	52
The Termo Company	29	0	18	47
TEG Oil and Gas USA Inc.	26	2	9	37
LBTH Inc.	16	0	19	35
Watt Mineral Holdings LLC	26	0	4	30
Oxy USA Inc.	2	0	11	13
Total	1221	24	359	1604

3.2.1 Oil and Gas Well Permit Compliance

The County DRP-Zoning Enforcement section, is responsible for enforcing the Los Angeles County Title 22 Zoning Code throughout the unincorporated area of Los Angeles County. All County oil and gas well land uses are subject to the requirements of County zoning to prevent neighborhood deterioration and the intrusion of public nuisances. The County provides the following mission statement with regards to zoning enforcement:

To improve the quality of life through innovative and resourceful physical and environmental planning, balancing individual rights and community needs.

Enforcement of the zoning code may be initiated as a violation of a project specific permit requirement or facilitated by a complaint and followed up by the zoning investigative process.

Specific County compliance efforts for oil and gas wells are dependent on the type of County regulation that applies to the project. An oil and gas well project with a Community Standards District (CSD), such as the Baldwin Hills Inglewood Oil Field, has specific provisions for compliance detailed in the conditions of the CSD ordinance. For the Baldwin Hills CSD these compliance requirements include submittal of compliance plan reports and records, submittal of operational and maintenance records, an Environmental Quality Assurance Program (EQAP) including onsite inspections by an Environmental Compliance Coordinator (ECC), oversight under a Multi-Agency Coordination Committee (MACC), and a public complaint investigation and follow-up procedure.

Certain types of oil and gas well permits, such as a Conditional Use Permit (CU or CUP) or a historic Zoning Exception (ZE or ZEC) may have specific requirements for County site inspections or compliance document submittals. One such permit condition found on these types of permits is:

All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

Other project specific permits conditions typical to CUP and historic ZEC permits include time limits for drilling activities, setbacks for equipment, performance bonds, and references to other agency requirements.

Oil and gas well land uses may also be regulated under plot plan (PP or RPP) land use entitlements. A plot plan may also contain additional language annotated on the project site plan at the time of approval detailing specific compliance requirements. All County oil and gas well projects approved through a plot plan are subject to the requirements outlined in Zone District A-2, Heavy Agriculture, pursuant to Section 22.24.120 D (Oil Wells) as discussed in Section 2.1.2 above unless specifically exempted. Compliance investigations for these projects have historically been conducted on a case by case basis.

3.2.2 DRP Oil and Gas Well Permit Research Methodology

The DRP electronic permit data base and hardcopy archived files were reviewed to determine which oil and gas well operations are conducted with County land use permit requirements. The most comprehensive method to research land use permits for oil and gas wells is by Assessor Parcel Number (APN) due to two factors unique to oil and gas wells:

- Due to the somewhat rural nature of many oil and gas well operations, street addresses for individual wells often do not exist or are not accurate.
- The dynamic nature of the oil and gas business and the long operating life of an oil and gas well can result in multiple changes to the ownership or operator of a well.

Therefore, the research conducted for County land use permits is based on APN. The research included the following:

- Search of the DRP KIVA permit tracking system by APN and keyword search “oil wells.”
- Search of the DRP C-TRACK permit tracking system by APN and keyword search “oil wells.”
- Search of the DRP KIVA permit tracking system by APN for all permits associated with a given APN.
- Search of the DRP C-TRACK permit tracking system by APN for zoning associated with a given APN.
- Search of the DRP Geographic Information System (GIS) data base for all permits associated with a given APN.
- Review of archived hard copy data (DRP historic map layer from DRP GIS) for all permits associated with a given APN.

Results of the DRP oil and gas well land use permit research and a summary of the larger oil and gas well operators are presented in Section 4.0 of this report.

3.2.3 Data Base Uncertainty

As noted above, the somewhat rural nature of many oil and gas well operations and the dynamic nature of the oil and gas business can limit methods to locate and identify well information. It should also be noted that many oil and gas production facilities within the LA County Basin have existed for a substantial period of time, in some cases preceding zoning, CEQA or other County permitting requirements. In

addition, many well owners, operators, or both can change often, resulting in challenges to regulatory agencies to maintain current and up-to-date records. The research and results of this report are based on DOGGR data (as of July 2015) and the multiple method data inquiry of County records as discussed above; however, the potential exists for additional oil and gas wells to exist outside the scope of regulatory oversight.

4.0 Oil and Gas Operators

The following pages described in more detail the larger operators (with 10 or more wells) located within the unincorporated areas of the County. Each section lists the oil field characteristics, the DRP permits on file and the current status of compliance. Table 4.0 below is a summary of the top oil and gas fields in the unincorporated area.

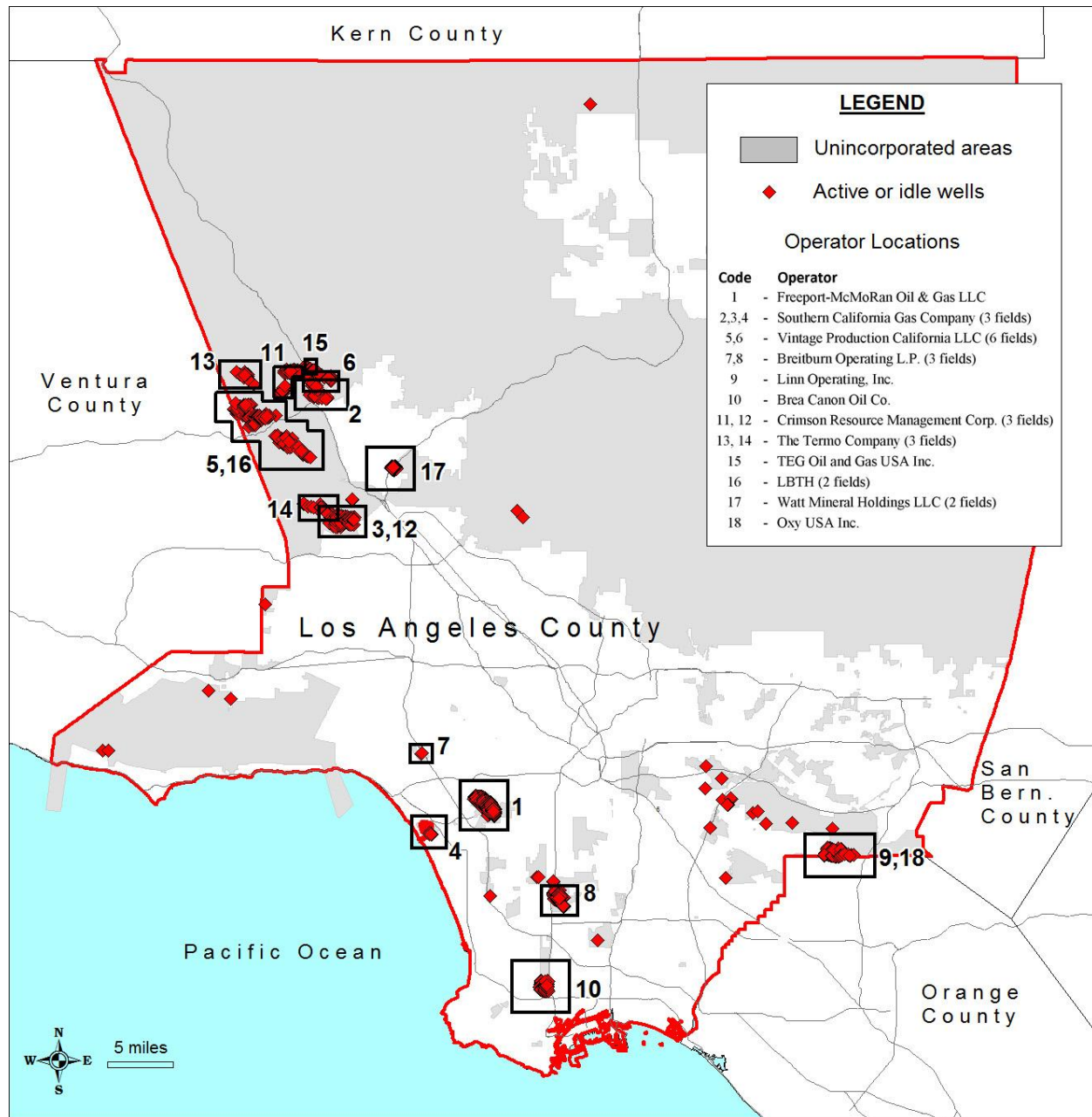
Figure 1 shows the locations of the operators and fields within the unincorporated areas of the County.

Table 4.0 Summary of Largest Oil and Gas Fields

Location Code (see map)	Operator	Number of Wells	DRP Permits	Compliance level
1	Freeport-McMoRan Oil & Gas LLC	874	CSD	High
2,3,4	Southern California Gas Company (3 fields)	160	CUP	Low*
5,6	Vintage Production California LLC (6 fields)	135	RPP	Low*
7,8	Breitbart Operating L.P. (3 fields)	80	PP	Low*
9	Linn Operating, Inc.	75	ZEC	Low*
10	Brea Canon Oil Co.	66	ZEC	Low*
11, 12	Crimson Resource Management Corp. (3 fields)	52	None	Low*
13, 14	The Termo Company (3 fields)	47	RPP	Low*
15	TEG Oil and Gas USA Inc.	37	RPP/PP	Low*
5	LBTH Inc. (2 fields)	35	None	Low*
17	Watt Mineral Holdings LLC (2 fields)	30	CUP	Low*
18	Oxy USA Inc.	13	ZEC	Low*

DRP Permits: CSD = Community Standards District, CUP = Conditional Use Permit, RPP/PP=Plot Plans only, ZEC = Zone Exception Case

*The classification of compliance as low is based on the scarcity of data available on existing compliance efforts. It should be noted that in some cases the level of compliance may be better described as unknown.

Figure 1 Largest Operators and Field Locations

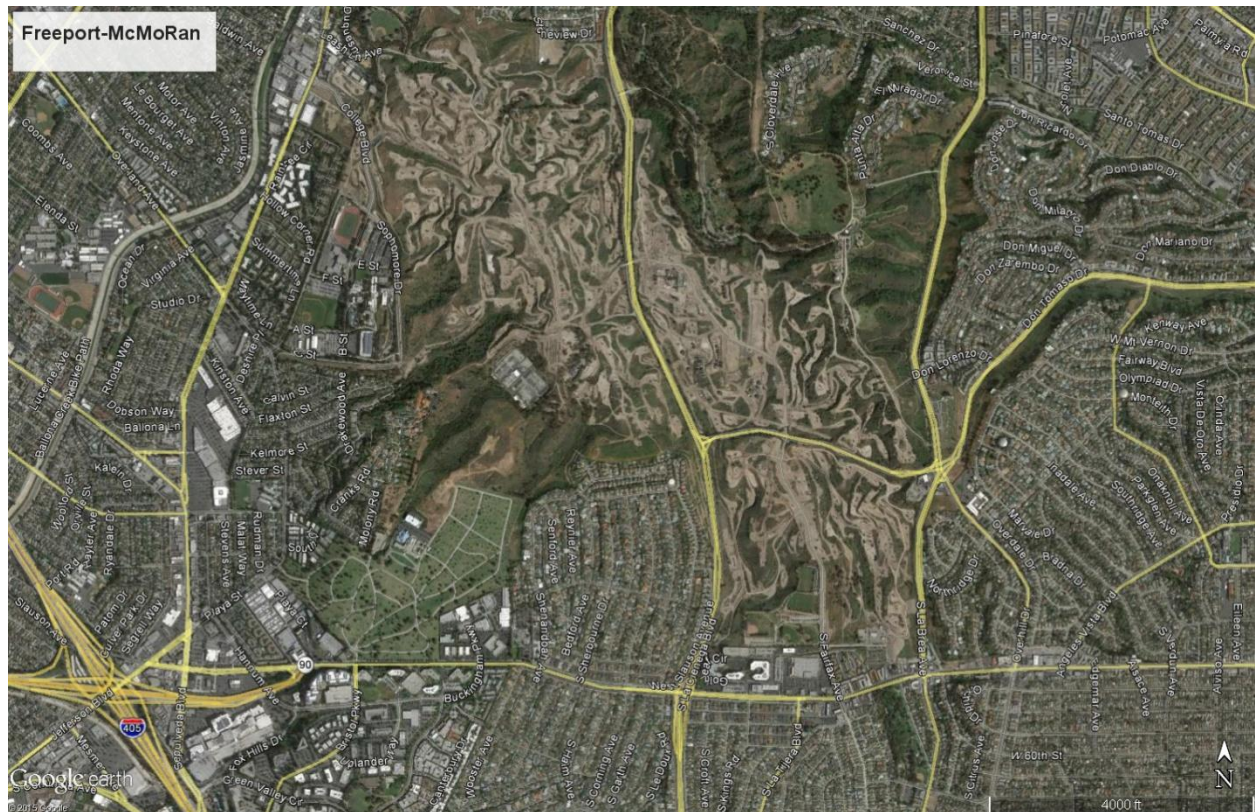
4.1 Freeport-McMoRan Oil & Gas LLC - Inglewood Oil Field

Table 4.1 provides an overview of the Inglewood Oil Field.

Table 4.1 Freeport-McMoRan Oil & Gas LLC Well Overview

Operator	Freeport-McMoRan Oil & Gas LLC
Number of Wells	874
Fields	Inglewood
Leases	Multiple leases, see Appendix A
DOGGR District (s)	1
DOGGR Operator Code	P3875

Figure 2 Inglewood Oil Field Aerial Overview



4.1.1 DRP Permits - Freeport-McMoRan

On October 28, 2008, the County Board of Supervisors adopted the Baldwin Hills Community Standards District (CSD). The CSD is an amendment to the County Zoning Code and establishes additional development standards and operating procedures for the oil and gas production operations at the Inglewood Oil Field. The CSD provides a means for implementing enhanced regulations to address the unique compatibility concerns associated with operating an oil field in the midst of urban development.

Each provision, or permit condition, of the CSD addresses a specific potential environmental impact or administrative requirement associated with the continuing operation of the Inglewood Oil Field. The DRP maintains a comprehensive website detailing the development, implementation, and compliance of the CSD, including periodic compliance plans submittals at <http://planning.lacounty.gov/baldwinhills>.

4.1.2 Compliance - Freeport-McMoRan

As noted above, the Baldwin Hills CSD compliance requirements include submittal of compliance plan reports and records, submittal of operational and maintenance records, an Environmental Quality Assurance Program (EQAP) including onsite inspections by an Environmental Compliance Coordinator (ECC), oversight under a Multi-Agency Coordination Committee (MACC), and a public complaint investigation and follow-up procedure.

In addition to the requirements above, the Baldwin Hills CSD also contains a requirement for a periodic review of the environmental mitigations outlined in the permit requirements. This review, completed every five years, provides a comprehensive review of the compliance of the permit conditions to determine whether the provisions are adequately protecting the health, safety, and general welfare of the public. The first of these reviews for the Baldwin Hills Inglewood Oil Field was completed in September 2015 with positive results.

4.2 Southern California Gas Company

Table 4.2 provides an overview of the oil and gas wells operated by Southern California Gas Company. A more comprehensive list of well data including the name and location of each well is included as Table A-1 in Appendix A.

Table 4.2 Southern California Gas Company Well Overview

Operator	Southern California Gas Company
Number of Wells	160
Current Zoning on Subject APNs and Number of Wells*	A-1 Light Agricultural (5) A-2 Heavy Agricultural (158) SP Specific Plan (1)
Fields	Aliso Canyon Honor Rancho Playa Del Rey
Leases	Porter Standard Sesnon WEZU Ward Sesnon Fee Frew Porter Sesnon WEZU Del Rey
DOGGR District (s)	1, 2
DOGGR Operator Code	S4700

* Well number may not match well total due to multiple zoning or revised APNs.

Figure 3 SoCalGas Oil Fields Aerial Overviews

4.2.1 DRP Permits - Southern California Gas Company

DRP land use permits associated with the Southern California Gas Company oil and gas wells are listed in Table 4.3.

Table 4.3 Southern California Gas Company DRP Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
CUP	1974	473	2821004800 2821005800	20	44

Review of CUP 473 indicates the permit was issued for 20 gas storage wells. The project description also notes that 73 additional wells are operated by the operator (Pacific Lighting Services) in the Aliso Canyon Oil Field for gas storage purposes. Permit conditions relating to environmental protection include the following:

- Permit subject to all requirements of the zoning ordinance.
- Drainage plans shall be submitted to the County Engineer.
- Permittee shall coordinate with County Fire for proper fire protection, fire mains, and fire hydrants.
- Permittee shall contact County to determine if Industrial Waste Disposal Permit is required.
- All drilling and well operations shall be in compliance with State law.

Permit documentation is included in Appendix A.

4.2.2 Compliance - Southern California Gas Company

The County land use permits research did not generate any specific County compliance efforts or zoning violations associated with the Southern California Gas Company wells.

4.3 Vintage Production California LLC

Table 4.3 provides an overview of the oil and gas wells operated by Vintage Production. A more comprehensive list of well data including the name and location of each well is included as Table B-1 in Appendix B.

Table 4.4 Vintage Production California LLC Well Overview

Operator	Vintage Production California LLC
Number of Wells	135
Current Zoning on Subject APNs and Number of Wells*	A-2 Heavy Agricultural (78) R-1 Single Family Residence (4) OS Open Space (1) SP Specific Plan (52)

Fields	Del Valle Newhall-Potrero Honor Rancho Wayside Canyon Ramona Ramona, North
Leases	Barnes Ferguson Honor Rancho 'A' (NCT-1) Honor Rancho 'A' (NCT-2) Kern Langdon Lincoln N. L. & F. North Ramona Orduno Rancho San Francisco Wayside Canyon Unit
DOGGR District (s)	2
DOGGR Operator Code	V1370

* Well number may not match well total due to multiple zoning or revised APNs.

Figure 4 Vintage Production California LLC Oil Fields Aerial Overviews



4.3.1 DRP Permits - Vintage Production California

DRP land use permits associated with the Vintage Production California oil and gas wells are listed in Table 4.5.

Table 4.5 Vintage Production DRP Land Use Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
RPP	2010	201000886	2866004900 2866004905	4	13
RPP	2014	201301090	2866004900 2866004901 2866004905 2866004909	5	22
RPP	2012	201200350	2866004900 2866004905	4	14

Representative permit conditions from the three plot plans relating to environmental protection include the following:

- All underground pipelines will be at least 3 feet below grade.
- Exact locations of the wells shall be within the pad areas.
- New lines shall be buried in existing roads and pads when crossing ridgelines. The Castaic CSD requires that no development, grading, construction, or improvements shall be allowed on a significant ridgeline; within a 50-foot radius from every point on the crest of a primary ridgeline; or within a 25-foot radius from every point on the crest of a secondary ridgeline.
- Drilling shall not occur within 300 feet of any residence.
- The drilling rig is approximately 170 feet tall and the permanent pumping unit is about 38 feet tall.
- A derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well. Within 90 days after abandonment of any well, earthen sumps used in drilling or production, or both, shall be filled, and the drilling site restored as nearly as practicable to its original condition.
- All drilling and production operations shall be conducted in such a manner as to not constitute a public nuisance.
- A well hole, derrick or tank shall not be placed within 20 feet of any public highway.
- Signs shall not be constructed on the site except those required by law to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.
- Proven technological improvements in drilling and production methods shall be adopted as they become, from time to time, available if capable of reducing factors of nuisance and annoyance.

- The oil wells shall be drilled and operated in accordance with all applicable provisions of the County Zoning Code section 22.24.120D and all other applicable regulations.
- All drilling and producing operations shall conform to all applicable fire and safety regulations.
- No more than two production tanks, neither to exceed 1000 barrels capacity, shall remain on the premises following completion of production tests at each well; provided, however, that this condition shall not restrict the maintenance of additional tanks for storage and shipping.
- A faithful performance bond of \$2,000 shall be on file with the Board of Supervisors for each well for the first five wells. Where more than five wells are drilled, \$10,000 in bonds shall be the total required of all oil operators. Either such bond shall include as obligees all persons who may be damaged or annoyed by such use, or a policy of insurance shall be filed with the Board of Supervisors having a maximum amount of recovery not less than the amounts required by the bond, directly insuring all persons who may be damaged or annoyed by such use. The performance bond and/or insurance policy must be current.

Note that the above permit conditions are derived from RPP 201301090, and some are not included in the other two referenced plot plans. Permit documentation is included in Appendix B.

4.3.2 Compliance - Vintage Production California

The County land use permit research did not generate any specific County compliance efforts or zoning violations associated with the subject APNs.

4.4 Breitburn Operating L.P.

Table 4.6 provides an overview of the oil and gas wells operated by Breitburn Operating L.P. A more comprehensive list of well data including the name and location of each well is included as Table C-1 in Appendix C.

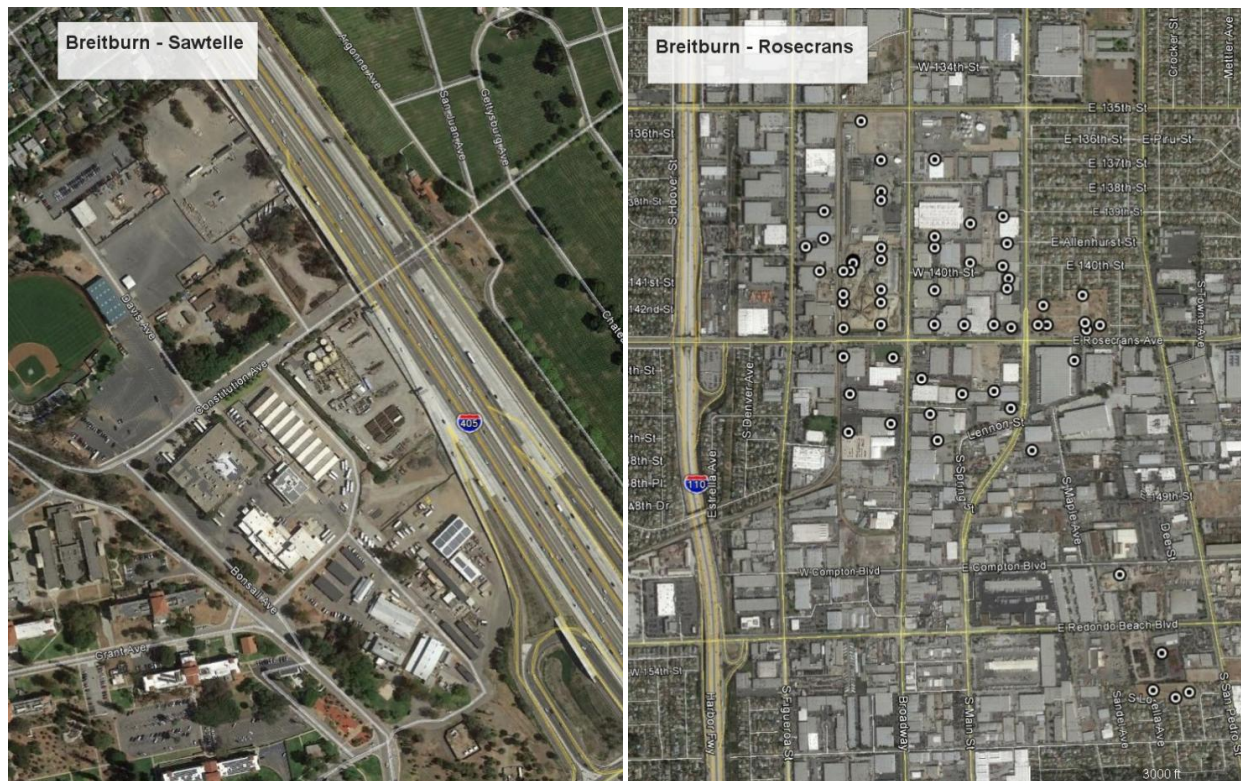
Table 4.6 Breitburn Operating L.P. Well Overview

Operator	Breitburn Operating L.P
Number of Wells	80
Current Zoning on Subject APNs and Number of Wells*	M-2 Heavy Manufacturing (38) M-1.5 Restricted Heavy Manufacturing (23) R-1 Single Family Residence (10) B-1 Buffer Strip (7) IT Institutional (16)
Fields	Rosecrans Rosecrans, South Sawtelle

Leases	Callender Chandler Crawford Dowlen-Federal Kaufman O'Dea Padelford Riverside Rosecrans Rosecrans A Sawtelle Trust Wolfe
DOGGR District (s)	1
DOGGR Operator Code	B6131

* Well number may not match well total due to multiple zoning or revised APNs.

Figure 5 Breitburn Operating L.P. Oil Fields Aerial Overviews



4.4.1 DRP Permits - Breitburn

DRP land use permits associated with the Breitburn Operating oil and gas wells are listed in Table 4.7.

Table 4.7 Breitburn Operating DRP Land Use Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
PP	1989	37782	6132044033	6	1

Plot plan permit PP 37782 is annotated with the following notations:

- Approved for the drilling of 6 new oil wells at the locations indicated on the site plan.
- Comply with all conditions of 22.24.120 of the County Zoning Ordinance pertaining to oil wells.

Permit documentation is included in Appendix C.

4.4.2 Compliance - Breitburn

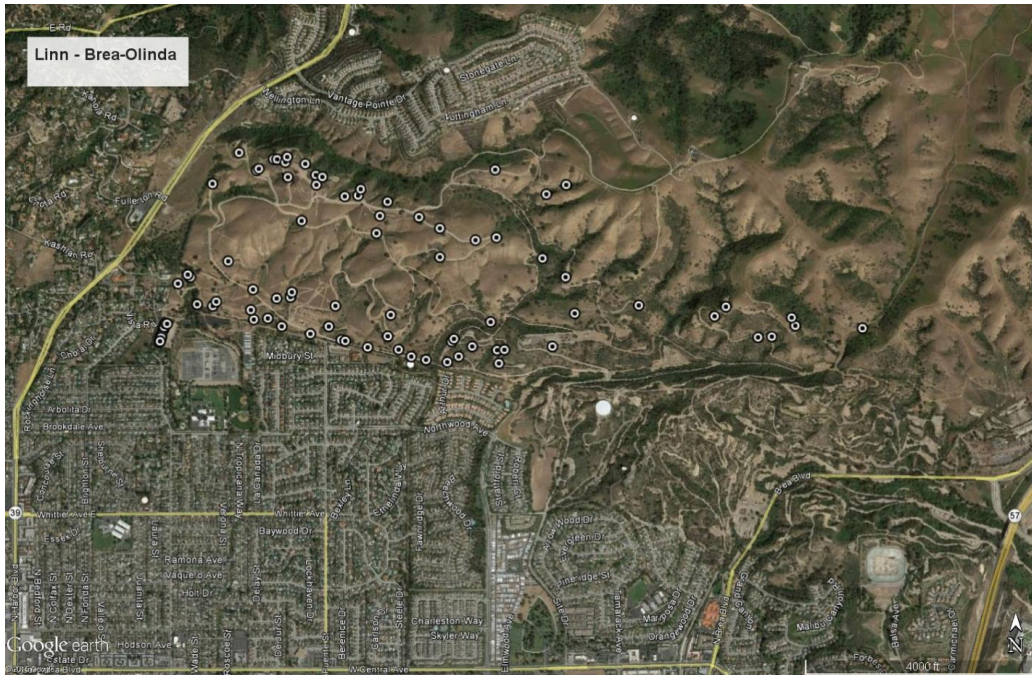
The County land use permit research did not result generate any specific County compliance efforts or zoning violations associated with the subject APNs.

4.5 Linn Operating Inc.

Table 4.8 provides an overview of the oil and gas wells operated by Linn Operating Inc. A more comprehensive list of well data including the name and location of each well is included as Table D-1 in Appendix D.

Table 4.9 Linn Operating Inc. Well Overview

Operator	Linn Operating Inc.
Number of Wells	75
Current Zoning on Subject APNs and Number of Wells	A-1 Light Agricultural (75)
Fields	Brea-Olinda
Leases	Grazide Grazide-Fisher Menchego-Fisher Orange-Grazide Orange-Rowland Puente Puente-Orange Rowland
DOGGR District (s)	1
DOGGR Operator Code	L2025

Figure 6 Brea-Olinda Oil Field Aerial Overview

4.5.1 DRP Permits - Linn Operating

DRP land use permits associated with the Linn Operating oil and gas wells are listed in Table 4.10.

Table 4.10 Linn Operating DRP Land Use Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
ZEC	1949	216	8269081001 8269081002	Not Noted	8

Permit conditions from ZEC 216 relating to environmental protection include the following:

- That the derricks shall be removed within ninety days after completion of the drilling; and if no oil is found, that the premises be cleared of any derricks, sumps, or similar drilling evidence and the ground be restored to its original condition.
- It is also granted on the express further condition that should the property or surrounding property be developed that after appropriate public hearing the zoning exception permit may be modified as the facts develop in such public hearing warrant.

Permit documentation is included in Appendix D.

4.5.2 Compliance - Linn Operating

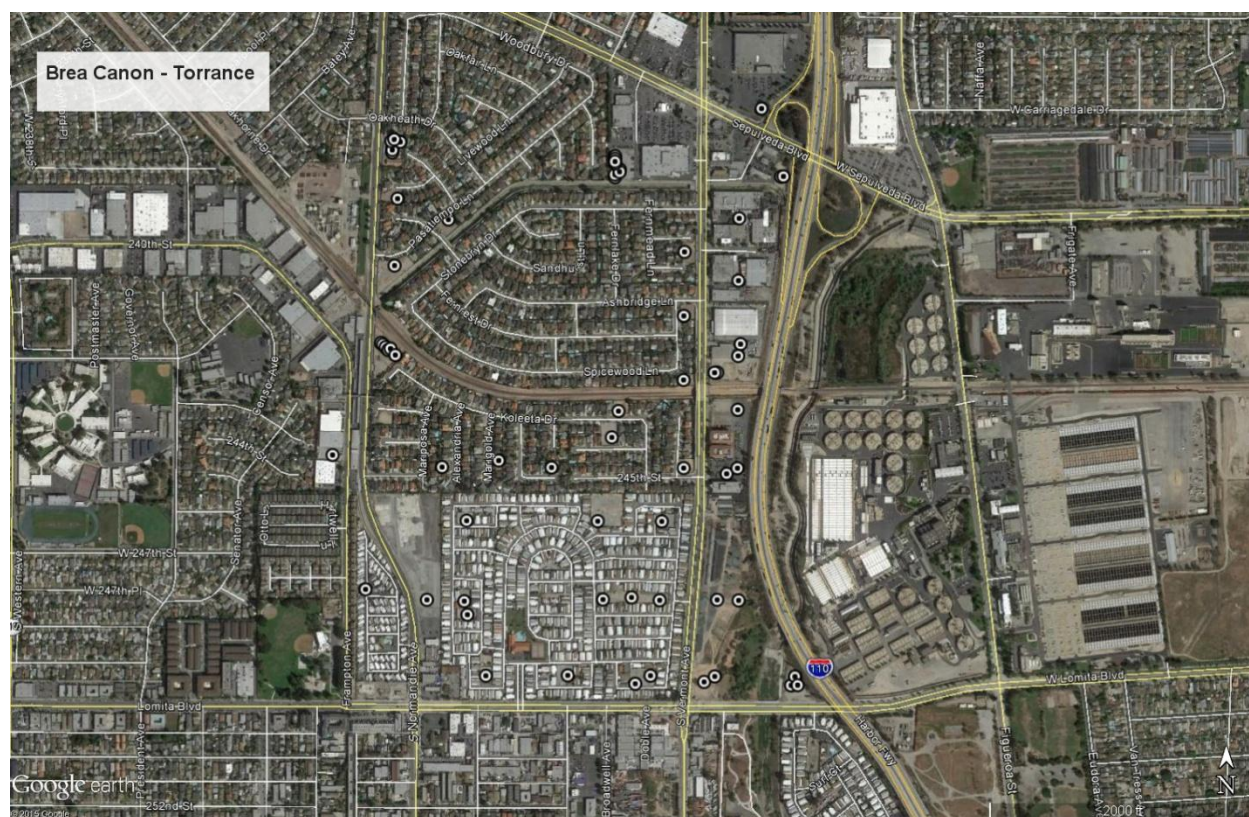
The County land use permit research did not generate any specific County compliance efforts or zoning violations associated with the subject APNs.

4.6 Brea Canon Oil Company

Table 4.2 provides an overview of the oil and gas wells operated by Brea Canon Oil Company. A more comprehensive list of well data including the name and location of each well is included as Table E-1 in Appendix E.

Table 4.11 Brea Canon Oil Company Well Overview

Operator	Brea Canon Oil Company
Number of Wells	66
Current Zoning on Subject APNs and Number of Wells	M-1 Light Manufacturing (1) M-2 Heavy Manufacturing (17) C-2 Neighborhood Business (2) C-3 Unlimited Commercial (9) R-1 Single Family Residence (24) R-3 Limited multiple residence (13)
Fields	Torrance
Leases	Joughin 1 Joughin 4 Joughin Unit South Torrance Unit
DOGGR District (s)	1
DOGGR Operator Code	B6100

Figure 7 Torrance Oil Field Aerial Overview

4.6.1 DRP Permits - Brea Canon

DRP land use permits associated with the Brea Canon Oil Company oil and gas wells are listed in Table 4.9.

Table 4.12 Brea Canon Oil Company DRP Land Use Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
ZEC	1964	7430	7409022037	7	6
ZEC	1965	7553	7409019014	15	1
ZEC	1966	8120	7409029011	Maximum of 20	7

ZEC 7430 includes the following conditions relevant to environmental protection:

- All production from said well site shall be transported from the site by pipeline.
- No tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such sites.
- Only portable equipment may be used in all meter proving and gauge work and remedial, rework or maintenance work and shall be removed from the site upon completion of such work.

- All installations, structures and facilities on such site shall be kept, painted and in good condition and together with the ground area covering such sites shall be maintained in a clean, neat and sanitary condition.
- Firefighting equipment as required by the County Forester and Fire Warden shall be maintained on such site at all times during production operations.
- Such sites and all private roads within or used for access to such sites shall be suitably maintained so as to reduce dust to a minimum.
- Any machinery used at the site shall be designed and operated so that noise, odor and vibration shall be limited to a minimum; noise to be limited to a level compatible with the ambient neighborhood noise level.
- Landscape screening as shown on a typical site plan on file with this case shall be planted and maintained on the interior of the site and be weed controlled.
- All masts on such site shall have a portable rig sound suppression of source areas using fire resistant sound-proof material consisting of vinyl dashed coated glass or equivalent, sound-deadening material approved by the County Forester and Fire Warden; provided, however, no soundproofing shall be required, if work on such site is conducted only between the hours of 7:00 a.m. and 7:00 p.m. of any day except in the cases of emergency.
- This zoning exception permit shall apply for the life of the oil and gas lease.
- The exterior boundaries of such site shall be enclosed by a chain-link fence a minimum of six feet six inches in height except for the necessary gates giving access thereto. Such fence and gate height may include eighteen inches of off-set protective wire.
- A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a well site under the provisions of Zone Exception Case No. 7430, as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
- A faithful performance bond in the amount of \$2,000 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment together with necessary cleanup of said site. Such bond shall include as obliges all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.

Within the drilling site, the following conditions shall apply:

- No more than seven new wells shall be drilled on this site.
- Drilling shall not be conducted within three hundred (300) feet of any school, building or place of public assembly.
- The surface location of the well bore shall not be drilled within fifty (50) feet of any public street or boundary of said site.
- All portable-rig masts used on such site shall have sound suppression of source areas using fire resistant soundproof material consisting of vinyl dashed coated glass cloth containing center filler of two (2) inch spun glass or equivalent, sound deadening material approved by the County Forester and Fire Warden. All drilling equipment shall be operated by electric motors or muffled internal combustion engines.

- Except in case of emergency, no materials, equipment, tools, or pipe used for drilling operations, or drilling mud, cuttings or oil field waste resulting from such operations, shall be delivered to or removed from such site by trucks between the hours of 7:00 p.m. and 7:00 a.m., of any day, provided that such delivery or removal of materials and equipment used in logging or testing shall be excepted from the provisions of this subsection.
- The site shall be enclosed with an adequate noncombustible type fence, wall, screen or housing sufficient to prevent unauthorized access thereto and having a minimum height of six feet six inches in height, with gates to be securely fastened at all times except when authorized personnel are in attendance at such site. Such fence and gate height may include eighteen inches of off-set protective wire.
- All installations, structures and facilities on such site shall be kept painted and in good condition; and, together with the ground area comprising such site, shall be maintained in a clean, neat, and sanitary condition.
- Reasonable firefighting equipment as required and approved by the County Forester and Fire Warden shall be maintained on the site at all times during drilling and production operations.
- Suitable and adequate sanitary facilities shall be installed and maintained in a clean condition at all times.
- All drilling mud, cuttings and other oil field waste shall be discharged into a steel tank or other closed receptacle. Upon completion of drilling, such tank or container and all waste material therein shall be removed from the site and the surface of the site restored to a clean and sanitary condition.
- Within sixty (60) days after the drilling of each well has been completed and the well has been placed on production or abandoned, the mast and all drilling equipment shall be entirely removed from the site unless such mast and appurtenant equipment is to be used within a reasonable time for the drilling of another well on the same site.
- Such site and all private roads within or used for access to and from such site shall be suitably maintained so as to reduce dust to a minimum.
- Prior to commencement of any drilling on said site, the person causing the well to be drilled shall comply with the requirements of DOGGR.
- All production shall be transported from the site by pipeline.
- No water or oil storage tanks, gauging (other than metering and meter proving), or other shipping facilities shall be permitted on such site.
- Portable equipment shall be used in all meter and gauge proving work and remedial, rework or maintenance work and shall be removed from this site upon completion of such work.
- A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a drill site under the provisions of Zone Exception Case No. 7430, as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
- Landscape screening, as shown on the drill site plan, on file with this case, shall be planted with weed control maintained on the interior of the site.

- That at such time as the oil production facilities have been removed from any lot or parcel of land, that lot or parcel of land may be used for the purposes permitted by the then existing zone classification applying to that lot or parcel.
- A faithful performance bond in the amount of \$2,000 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment, together with necessary cleanup of said site. Such bond shall include as obliges all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.

ZEC 7553 includes the following conditions relevant to environmental protection:

Within the well sites the following conditions shall apply:

- No new wells shall be drilled thereon or therefrom.
- All production from said well site shall be transported from the site by pipe line.
- No tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such sites.
- Only portable equipment may be used in all meter proving and gauge work and remedial, rework or maintenance work and shall be removed from the site upon completion of such work.
- All installation, structures and facilities on such site shall be kept, painted and in good condition and together with the ground area covering such sites shall be maintained in a clean, neat and sanitary condition.
- Firefighting equipment as required by the County Forester and Fire Warden shall be maintained on such site at all times during production operations.
- Such sites and all private roads within or used for access to such sites shall be suitably maintained so as to reduce dust to a minimum.
- Any machinery used at the site shall be designed and operated so that noise, odor and vibration shall be limited to a minimum; noise to be limited to a level compatible with the ambient neighborhood noise level.
- Landscape screening as shown on a typical site plan on file with this case shall be planted with weed control maintained on the interior of the site.
- All masts on such site shall have a portable rig sound suppression of source areas using fire resistant soundproof material consisting of vinyl dashed coated glass cloth containing center filler of two-inch spun glass, or equivalent, sound-deadening material approved by the County Forester and Fire Warden; provided, however, no sound-proofing shall be required, if work on such site is conducted only between the hours of 7:00 a.m. and 7:00 p.m. of any day and except in the cases of emergency.
- This zoning exception permit shall apply for the life of the oil and gas lease.

- The exterior boundaries of such site shall be enclosed by a chain link fence a minimum of six feet six inches in height except for the necessary gates giving access thereto. Such fence and gate height may include eighteen inches of off-set protective wire.
- A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a well site under the provisions of Zone Exception Case No. 7553-(4) as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than 2-feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
- A faithful performance bond in the amount of \$2,000.00 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment together with necessary cleanup of said site. Such bond shall include as obliges all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.

Within the drilling sites the following conditions shall apply:

- No more than fifteen new wells shall be drilled on this site.
- Drilling shall not be conducted within three hundred (300) feet of any residence or school.
- The surface location of the well bore shall not be drilled within thirty-five (35) feet of any public street or boundary of said site.
- All portable rig masts used on such site shall have sound suppression of source areas using fire resistant soundproof material consisting of vinyl dashed coated glass cloth containing center filler of two (2) inch spun glass or equivalent, sound deadening material approved by the County Forester and Fire Warden. All drilling equipment shall be operated by electric motors or muffled internal combustion engines.
- Except in case of emergency, no materials, equipment, tools, or pipe used for drilling operations, or drilling mud, cuttings or oil field wastes resulting from such operations, shall be delivered to or removed from such site by trucks between the hours of 7:00 p.m. and 7:00 a.m. of any day, provided that such delivery or removal of materials and equipment used in logging or testing shall be excepted from the provisions of this subsection.
- The site shall be enclosed with an adequate noncombustible type fence, wall, screen or housing sufficient to prevent unauthorized access thereto and having a minimum height of six feet six inches in height, with gates to be securely fastened at all times except when authorized personnel are in attendance at such site. Such fence and gate height may include eighteen inches of off-set protective wire.
- All installations, structures and facilities on such site shall be kept painted and in good condition; and, together with the ground area comprising such site, shall be maintained in a clean, neat and sanitary condition.
- Reasonable firefighting equipment as required and approved by the County Forester and Fire Warden shall be maintained on the site at all times during drilling and production operations.
- Suitable and adequate sanitary facilities shall be installed and maintained in a clean condition at all times.
- All drilling mud, cuttings and other oil field waste shall be discharged into a steel tank or other receptacle. Upon completion of drilling, such tank or container and all waste material therein

shall be removed from the site and the surface of the site restored to a clean and sanitary condition.

- Within sixty (60) days after the drilling of each well has been completed and the well has been placed on production or abandoned, the mast and all drilling equipment shall be entirely removed from the site unless such mast and appurtenant equipment is to be used within a reasonable time for the drilling of another well on the same site.
- Such sites and all private roads within or used for access to and from such site shall be suitably maintained so as to reduce dust to a minimum.
- Prior to commencement of any drilling on said site, the person causing the well to be drilled shall comply with the requirements of DOGGR.
- All production shall be transported from the site by pipe line.
- No water or oil storage tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such site.
- Portable equipment shall be used in all meter and gauge proving work and remedial, rework or maintenance work and shall be removed from this site upon completion of such work.
- A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a drill site under the provisions of Zone Exception Case No. 7553-(4) as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
- Landscape screening, as shown on the drill site plan, on file with this case, shall be planted with weed control maintained on the interior of the site.
- A faithful performance bond in the amount of \$2,000 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment, together with necessary cleanup of said site. Such bond shall include as obliges all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.

ZEC 8120 includes similar permit requirements to those listed above for ZEC 7430 and ZEC 7553. Permit documentation is included in Appendix E.

4.6.2 Compliance - Brea Canon

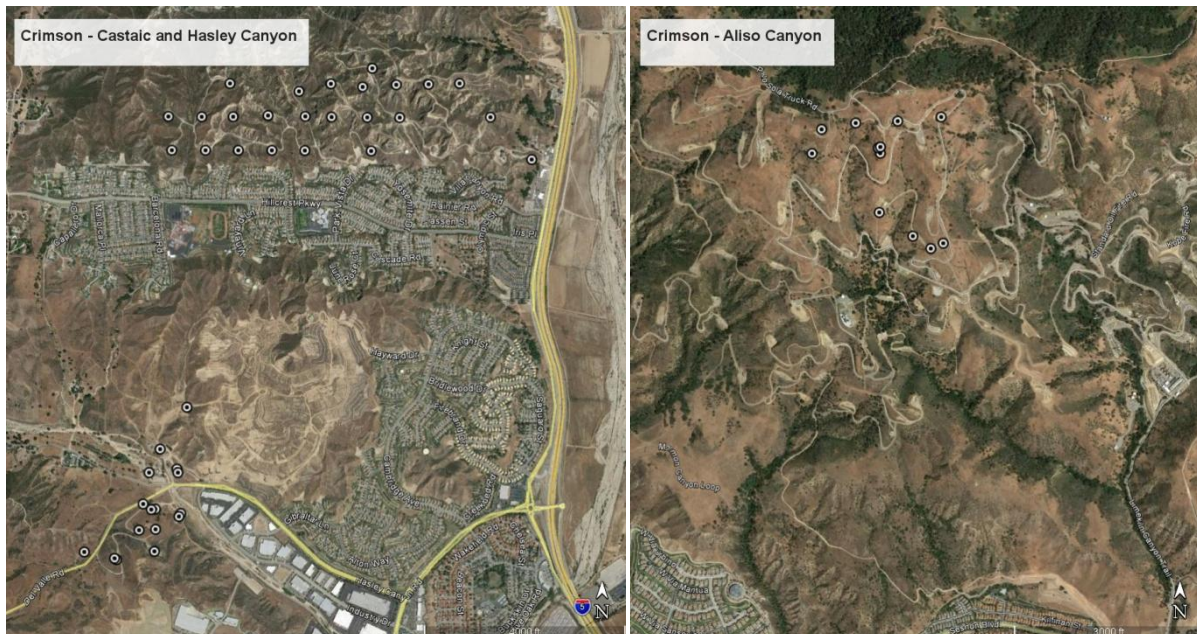
The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

4.7 Crimson Resource Management Corp.

Table 4.13 provides an overview of the oil and gas wells operated by Crimson Resource Management Corp. A more comprehensive list of well data including the name and location of each well is included as Table F-1 in Appendix F.

Table 4.13 **Crimson Resource Management Corp.**

Oil and Gas Well Overview	
Operator	Crimson Resource Management Corp.
Number of Wells	52
Current Zoning on Subject APNs and Number of Wells	A-2 Heavy Agricultural (43) M-1.5 Restricted Heavy Manufacturing (2) R-1 Single Family Residence (5) RPD Residential Planned Development (2)
Fields	Hasley Canyon Castaic Hills Aliso Canyon
Leases	Burns Crist CHU Mabel E. Strawn Mabel Strawn McGillivrae Rynne-Fisher Sadd Standard-Sesnon 1
DOGGR District (s)	2
DOGGR Operator Code	C9035

Figure 8 **Crimson Resource Management Corp. Oil Fields Aerial Overviews**

4.7.1 DRP Permits - Crimson Resource

The County land use permit research did not identify permits associated with oil or gas operation for the subject APNs.

4.7.2 Compliance - Crimson Resource

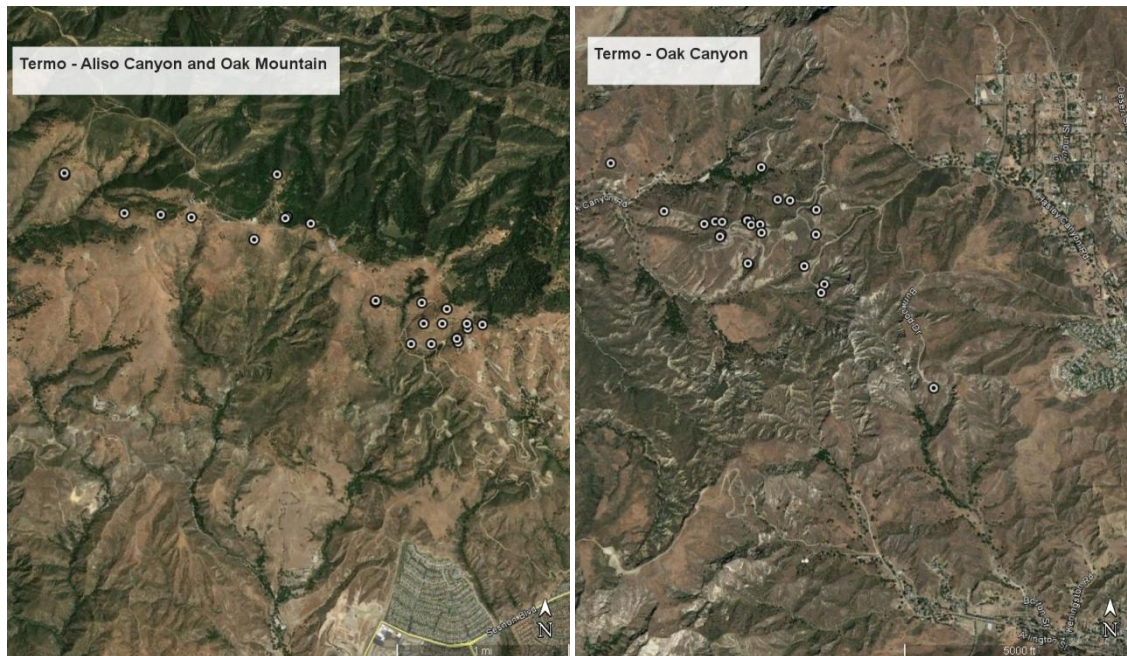
The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

4.8 The Termo Company

Table 4.15 provides an overview of the oil and gas wells operated by The Termo Company. A more comprehensive list of well data including the name and location of each well is included as Table G-1 in Appendix G.

Table 4.14 The Termo Company

Oil and Gas Well Overview	
Operator	The Termo Company
Number of Wells	47
Current Zoning on Subject APNs and Number of Wells	A-2 Heavy Agricultural (47)
Fields	Oak Mountain Aliso Canyon Oak Canyon
Leases	Del Aliso Del Aliso 1 Gardett L.W. Gilmour Fee Oat Mountain Orcutt Roosa Roseann USL-F USL-G USL-H W. E. Stevens B
DOGGR District (s)	2
DOGGR Operator Code	T1200

Figure 9 **Termo Oil Fields Aerial Overviews****4.8.1 DRP Permits - Termo****Table 4.15** **Termo Company DRP Land Use Permits**

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
RPP	2006	200602106	2826017040	1	3

Permit conditions from Plot Plan RPP 200602106 relating to environmental protection include the following:

- The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.
- All drilling equipment shall conform to all applicable fire and safety regulations.
- All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.
- Sign shall not be constructed on the site except those require by ordinance to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

- A faithful performance bond of \$2,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to applicable regulations.
- The oil well shall be drilled and operated in accordance with all applicable provisions of the Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.

Permit documentation is included in Appendix G.

4.8.2 Compliance - Terms

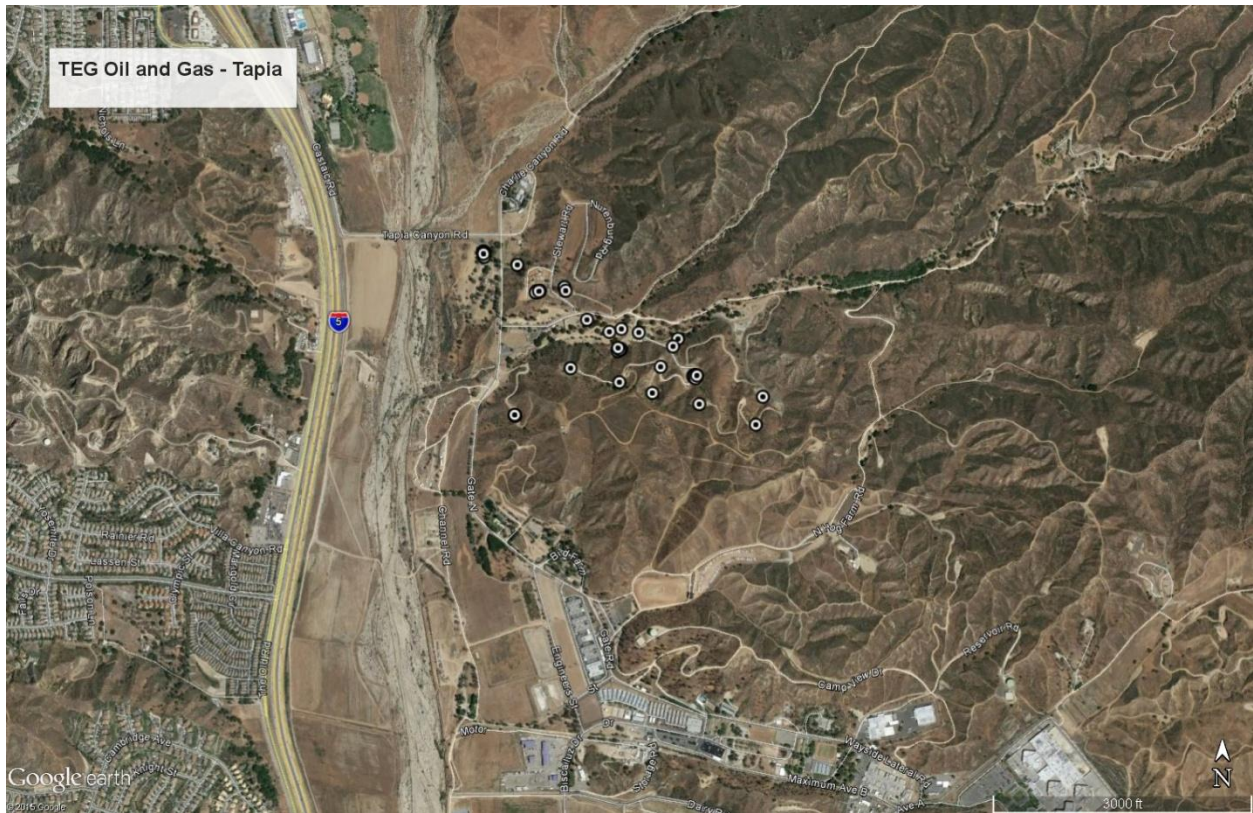
The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

4.9 TEG Oil and Gas USA

Table 4.18 provides an overview of the oil and gas wells operated by TEG Oil and Gas USA Inc. A more comprehensive list of well data including the name and location of each well is included as Table H-1 in Appendix H.

Table 4.16 TEG Oil and Gas USA

Oil and Gas Well Overview	
Operator	TEG Oil and Gas USA
Number of Wells	37
Current Zoning on Subject APNs and Number of Wells	A-2 Heavy Agricultural (37)
Fields	Tapia
Leases	Hartje Lackie-USL Snow-USL Yule
DOGGR District (s)	2
DOGGR Operator Code	T0135

Figure 10 Tapia Oil Field Aerial Overview**4.9.1 DRP Permits - TEG****Table 4.17 TEG Oil and Gas DRP Land Use Permits**

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
PP	2002	48279	2865021902	5	14
RPP	2011	201100574	2865021902	2	14
RPP	2006	200601083	2865021902	4	14
RPP	2013	201200995	2865021019	1 Replacement Well	3
RPP	2006	200601084	2865021009 2865021014	5	118
RPP	2008	200801297	2865021009 2865021014	2	18
RPP	2012	201100729	2865021014	1	8

Permit conditions of PP 48729 relating to environmental protection include the following:

- All drilling and pumping equipment shall be operated by muffled internal combustion engines or by electric motors.
- Materials, equipment, tools or pipes used for either drilling or producing operations at the well hole shall be not be delivered to or removed from the drilling site except between the hours of 8:00 am and 6:00 pm of any day of the week, except in the case of an emergency.
- A faithful performance bond of \$2,000 has been filed with the Los Angeles County Board of Supervisors for said oil well, except that the well operator may in lieu of the bond required herein deposit with the Clerk of the Board of Supervisors and assign to the County of Los Angeles savings and loan certificates or shares equal in amount to the required amount of the bond pursuant to Section 22.24180 of Title 22 of the Los Angeles County Code. Such bond shall include as obliges all persons who may be damaged or annoyed by such use or a policy of insurance shall be filed with the Clerk of the Board.
- All drilling and production operations shall be conform to all applicable fire and safety regulations.
- All said drilling and other related functions and activities shall be conducted in such a manner so as not to constitute a public nuisance.
- Signs shall not be constructed, erected, maintained or established on the premises except those required by law or ordinance to be displayed in connection with the drilling or maintenance of the well.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

RPP 201100574 contains the following permit requirements, note that the project is subject to the requirements of the Castaic Area Community Standards District (CSD).

- This approval is for two new oil wells (Hartje 19 and Yule 12) within the existing Tapia Oil Field as identified on the site plan.
- All drilling and pumping equipment shall be operated by muffled internal-combustion engines or by electric motors.
- Materials, equipment, tools or pipe used for the operations shall not be delivered or removed from the site except during the hours of 8:00 a.m. and 6:00 p.m. on any day, except in case of emergency.
- The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.
- All drilling and producing operations shall conform to all applicable fire and safety regulations.
- All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.
- Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.
- A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

- The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120.D and all other applicable regulations.
- The property is located within the Castaic Area Community Standards District (CSD) and must meet all requirements and standards of the CSD.
- No oak tree encroachments identified and none approved.
- No grading proposed and none approved.
- This approval does not permit any other modifications or additions to the property, nor does it legalize any existing conditions.
- Any modifications to this approval will require additional review and approval by the Planning Department.

Permit RPP 200801297 provides similar requirements as RPP 201100574. Permits RPP 200601083, RPP 201200995, RPP 200601084, and RPP 20110079 also have comparable conditions; examples of those requirements as follows:

- Any proposed grading shall be in accordance with an approved Grading Plan from the County Department of Public Works.
- The applicant shall comply with all applicable rules and regulations of the DOGGR, Fire Department, SCAQMD, Public Works, and any other applicable regulatory agencies.
- Drilling shall not be within 300 feet of any residence, except the residence of the owner of the land on which the well is located, and except a residence located on land which, at the time of the drilling of the well, is under lease to the person drilling the well.
- The oil field operator has submitted a letter signed by the property owner of 26520 Tapia Canyon Road that they release the operator from the need to provide fire-resistant and soundproofing material.
- Materials, equipment, tools or pipe used for either drilling or producing operators at the well hole shall not be delivered to or removed from the drilling site except between the hours of 8:00 a.m. and 6:00 p.m. of any day, except in case of emergency.
- The derrick used pursuant to this section to drill any well hole or to repair, clean out, deepen or redrill any completed or drilling well, shall be removed within 90 days after completion or abandonment of any well.
- Within 90 days after abandonment of any well, earthen sumps used in drilling or production, or both, shall be filed, and the drilling site restored as nearly as practicable to its original condition.
- Any unattended earthen sump located within 1,320 feet (one-quarter mile) of the nearest highway, or within 2,640 feet (one-half mile) of 20 or more residences shall be enclosed with a fence not less than five feet high, mounted on steel posts with not less than three strands of barbed wire around the top. Such fence shall be constructed of woven wire fencing or equivalent of not greater than six-inch mesh. All drilling and producing operations shall conform to all applicable fire and safety regulations.
- A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

Permit documentation is included in Appendix H.

4.9.2 Compliance - TEG

The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

4.10 LBTH Inc.

Table 4.20 provides an overview of the oil and gas wells operated by LBTH Inc. A more comprehensive list of well data including the name and location of each well is included as Table I-1 in Appendix I.

Table 4.18 LBTH Inc.

Oil and Gas Well Overview	
Operator	LBTH Inc.
Number of Wells	35
Current Zoning on Subject APNs and Number of Wells	A-2 Heavy Agricultural (33) SP (2)
Fields	Del Valle Ramona
Leases	Sepulveda Vasquez Vasquez W. D.
DOGGR District (s)	2
DOGGR Operator Code	L0875

Figure 11 Del Valle and Ramona Oil Fields Aerial Overview



4.10.1 DRP Permits - LBTH

The County land use permit research did not identify permits associated with oil or gas operation for the subject APNs. A Conditional Use Permit, CUP 1809, is associated with APN 3271002019 for the Chiquita Land Fill.

4.10.2 Compliance

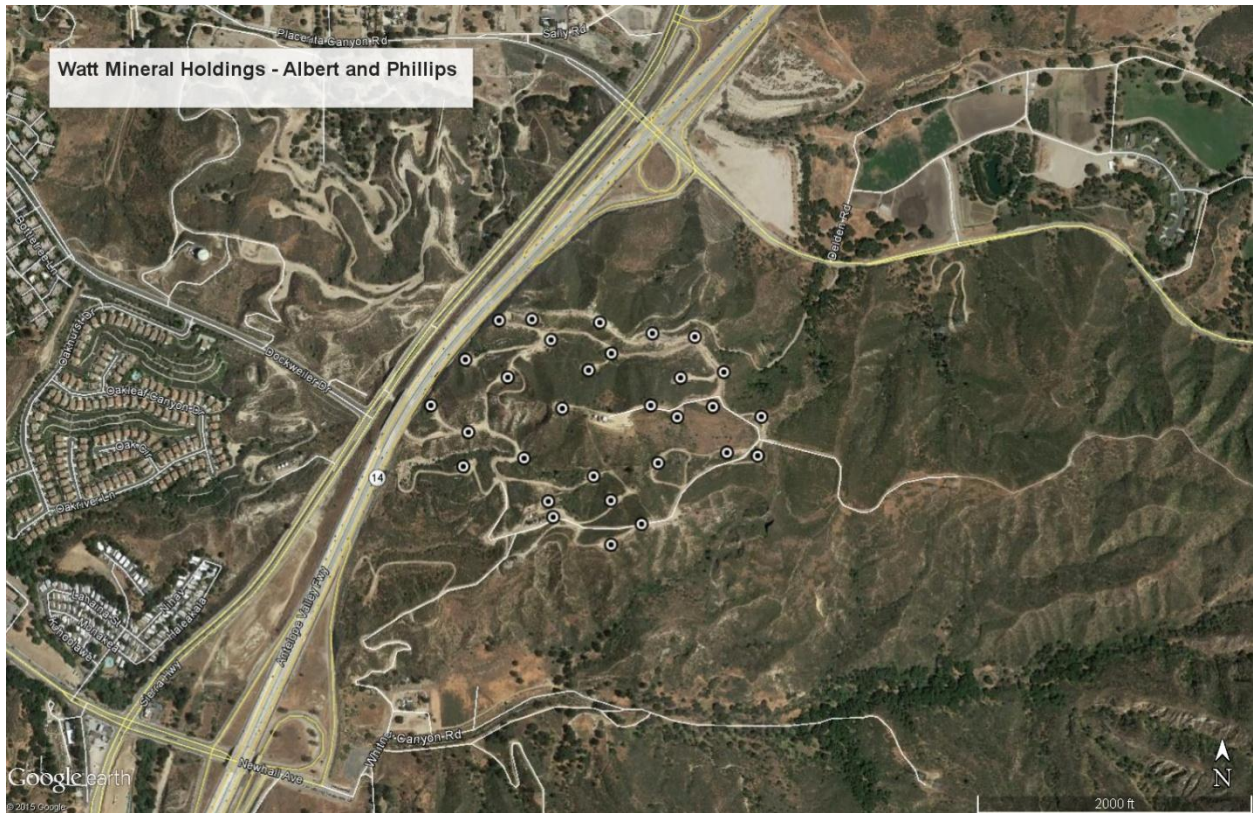
The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

4.11 Watt Mineral Holdings LLC

Table 4.23 provides an overview of the oil and gas wells operated by Watt Mineral Holdings. A more comprehensive list of well data including the name and location of each well is included as Table J-1 in Appendix J.

Table 4.19 Watt Mineral Holdings

Oil and Gas Well Overview	
Operator	Watt Mineral Holdings
Number of Wells	30
Current Zoning on Subject APNs and Number of Wells	A-2 Heavy Agricultural (11) OS Open Space (19)
Fields	Newhall Placerita
Leases	Albert Phillips
DOGGR District (s)	2
DOGGR Operator Code	W0510

Figure 12 Albert and Phillips Oil Field Aerial Overview

4.11.1 DRP Permits - Watt Mineral Holdings

Table 4.20 Watt Mineral Holdings DRP Land Use Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
CU	1974	572	2848018014	2	10

Permit conditions from CU 572 relating to environmental protection include the following:

- That prior to commencing drilling operations, the operator shall contact and notify and, whenever required by applicable rules or regulations, obtain permits from (and maintain in full force and effect as long as required by) any governmental agency which may be designated by the Department of Regional Planning from time to time; that the following agencies are designated hereunder at this time.
 - County Forester and Fire Warden.
 - Division of Building and Safety, Department of County Engineer.
 - Air Pollution Control District.
 - Industrial Waste Division, Department of County Engineer.

- That all drilling on the subject drill sites shall be completed within 120 days from commencement. Upon commencement of drilling, the applicant shall notify the Planning Director by registered mail that drilling has begun.
- That redrilling or deepening of the well shall be permitted only upon approval by the Department of Regional Planning, provided that such approval may be granted by the Department without a formal public hearing, so long as it is subject to all conditions contained in this permit.
- That if no oil is discovered on the drill site, the well shall be abandoned, the drill site shall be cleared of any derricks, sumps, or other drilling evidence, within ninety (90) days from the date of abandonment, and the ground of said site shall be restored as nearly as possible to its original condition, including, without limitation, the removal of all sump fences and the filling of all sumps.
- That all drilling and pumping equipment shall be operated either by means of electric motors or adequately muffled internal combustion engines; that all such motors or engines shall be completely enclosed by means of buildings or adequately insulated with sound deadening materials.
- That the yard of the drill site and access streets of the site shall be maintained in a neat and orderly condition; and that, so far as practicable, all operations conducted on said site and streets shall be carried on without objectionable noise or dust, provided further, that in the event any operation which would tend to cause dust must be carried on, the operator shall take adequate measures to prevent any dust from spreading to adjacent property.
- That all sumps shall be fenced within the boundaries of the drill site so as to prevent access thereto by unauthorized persons.
- That in the event that in the course of drilling operations hereunder, water is hit which cannot be contained, the water shall be diverted by the operator at his own expense so as not to flood adjacent property.
- That all pipe laid outside of the drill site in connection with any operations hereon shall be buried and covered to a depth of not less than one foot.
- That no signs shall be constructed, erected, placed, used or maintained on the drill site or any part thereof, except those required by law or ordinance to be displayed in connection with the drilling or maintenance of any well or other operation, and those required for public safety.
- That proven technological improvements in drilling operation and production methods which are capable of reducing any presently inevitable factors of annoyance to the public shall be adopted as they may, from time to time, become available.
- That a faithful performance bond of \$2,000 for the exploratory well shall be filed with the Department of Regional Planning prior to commencement of operations.

Permit documentation is included in Appendix J.

4.11.2 Compliance - Watt Mineral Holdings

The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

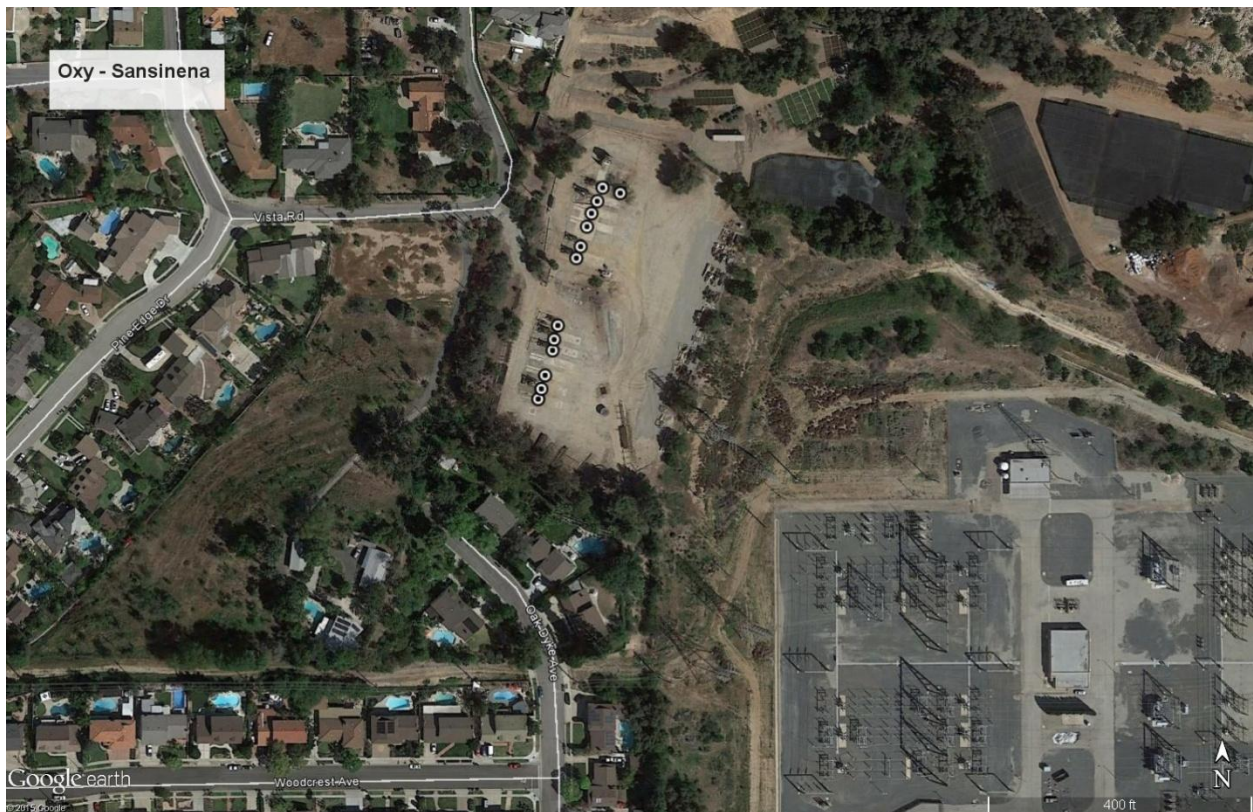
4.12 Oxy USA Inc.

Table 4.25 provides an overview of the oil and gas wells operated by Oxy USA Inc (California Resource Company). A more comprehensive list of well data including the name and location of each well is included as Table K-1 in Appendix K.

Table 4.21 Oxy USA Inc.

Oil and Gas Well Overview	
Operator	Oxy USA Inc.
Number of Wells	13
Current Zoning on Subject APNs and Number of Wells	A-1 Light Agricultural (13)
Fields	Sansinena
Leases	Sansinena
DOGGR District (s)	1
DOGGR Operator Code	O2475

Figure 13 Sansinena Oil Field Aerial Overview



4.12.1 DRP Permits - Oxy USA

Table 4.22 Oxy USA DRP Land Use Permits

Permit Type	Permit Year	Permit Number	APNs Linked to Permit	Number of Wells On Permit	Number of Wells on APNs in DOGGR Data Base
ZEC	1952	965	8269002015	Not Noted	13

Permit conditions from ZEC 965 relating to environmental protection include the following:

- That all setback and other requirements of the A-1-5 zone, in which this property is located, must be complied with unless specifically set forth and itemized in the zoning exception permit.
- That any producing well site and production and storage facilities shall be shielded in so far as practicable from the view of residences on adjoining property by the planting and maintenance of trees and shrubs.
- That all permanent structures and equipment on the property shall be painted neutral colors so as to blend with the natural surroundings.

Permit documentation is included in Appendix K.

4.12.2 Compliance - Oxy USA

The County land use permit research did not reveal any specific County compliance efforts or zoning violations associated with the subject APNs.

4.13 Additional Well Data

The names and locations of all the wells in the unincorporated portions of the County identified in the DOGGR database are included in Appendix L.

5.0 Conclusions

The results of this oil and gas inventory of the oil fields currently operating in the County reflect the long history and multiple agency oversight of the oil and gas industry in the area. The research indicates that 57% of wells operating within the unincorporated Los Angeles County are under regulatory entitlements from the DRP (with the majority of wells, 874, being within the Baldwin Hills Community Standards District). The research found that, as required by the current policy of the DRP, some wells in by-right zones were associated with Plot Plans. The Plot Plans typically referenced the requirements located within Section 22.24.120(D) of the County Zoning Code. In addition, the research found that some of the wells in zones requiring a discretionary permit, such as a Conditional Use Permit or a historical Zone Exception Case, had record of such permits being approved. Overall review of those entitlements noted a lack of consistency in permit conditions from project to project. However, these permits spanned a timeframe from 1949 to present and are reflective of mitigation measures for the time periods in which they were approved.

Wells with regulatory entitlements not found may be attributed to some wells predating the County Zoning Ordinance and other applicable land use regulations such as zone changes; past County practices deferring primary permit jurisdiction and responsibility to the DOGGR; and DRP not requiring plot plan applications for permitted uses, unless referred to by other agencies. Additionally, the available DOGGR data base on oil well operations has not been verified. A review of Zoning Enforcement records indicated that no complaints were verified regarding oil wells within the unincorporated County.

Recommendation

Based on the conclusions of this report, the staff makes the following recommendation:

Instruct the Department of Regional Planning to conduct a zoning study, when additional funds and resources are available, to review oil and gas well regulations against current regulatory standards to protect the health, safety, and welfare of surrounding communities to determine if updated standard conditions and/or amendments to Title 22 are needed; and evaluate the appropriateness of “by-right” use of oil and gas wells within Title 22.

Appendix A: Southern California Gas Company

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Appendix B: Vintage Production California LLC

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Appendix C: Breitburn Operating L.P.

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Appendix D: Linn Operating, Inc.

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Appendix E: Brea Canon Oil Co.

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Appendix F: Crimson Resource Management Corp.

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Appendix G: The Termo Company

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Appendix H: TEG Oil and Gas USA Inc.

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Appendix I: LBTH Inc.

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Appendix J: Watt Mineral Holdings LLC

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Appendix K: Oxy USA Inc.

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Appendix L: Additional Well Data

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Table A-1 Southern California Gas Company Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03700665	S4700	So Cal Gas Company	Frew	2	A	Aliso Canyon	34.315433872	-118.574545939	2821004800
2	03700667	S4700	So Cal Gas Company	Frew	4	A	Aliso Canyon	34.313136528	-118.574797555	2821004800
2	03700668	S4700	So Cal Gas Company	Frew	5	A	Aliso Canyon	34.312595774	-118.576509802	2821004800
2	03700669	S4700	So Cal Gas Company	Frew	6	I	Aliso Canyon	34.310226889	-118.575052873	2821004800
2	03700670	S4700	So Cal Gas Company	Frew	7	A	Aliso Canyon	34.313185876	-118.574768254	2821004800
2	03700671	S4700	So Cal Gas Company	Frew	8	I	Aliso Canyon	34.311196759	-118.575160272	2821004800
2	03700672	S4700	So Cal Gas Company	Frew	9	I	Aliso Canyon	34.310978367	-118.579438687	2821004800
2	03700036	S4700	So Cal Gas Company	Porter	1	A	Aliso Canyon	34.316762761	-118.547585612	2821005800
2	03700697	S4700	So Cal Gas Company	Porter	2	A	Aliso Canyon	34.317219016	-118.549753169	2821005800
2	03700698	S4700	So Cal Gas Company	Porter	3	A	Aliso Canyon	34.317689491	-118.551787221	2821005800
2	03700701	S4700	So Cal Gas Company	Porter	12	I	Aliso Canyon	34.315658177	-118.548039829	2821005800
2	03700703	S4700	So Cal Gas Company	Porter	14	A	Aliso Canyon	34.316188251	-118.550910404	2821005800
2	03700704	S4700	So Cal Gas Company	Porter	15	I	Aliso Canyon	34.316636986	-118.552348340	2821005800
2	03700709	S4700	So Cal Gas Company	Porter	22	I	Aliso Canyon	34.314582703	-118.548770553	2821005800
2	03700710	S4700	So Cal Gas Company	Porter	23	A	Aliso Canyon	34.314657654	-118.550805007	2821005800
2	03700711	S4700	So Cal Gas Company	Porter	24	A	Aliso Canyon	34.315105340	-118.552775158	2821005800
2	03700717	S4700	So Cal Gas Company	Porter	30	A	Aliso Canyon	34.309394762	-118.546710720	2821005800
2	03700719	S4700	So Cal Gas Company	Porter	32	A	Aliso Canyon	34.312588059	-118.550615811	2821005800
2	03700720	S4700	So Cal Gas Company	Porter	33	A	Aliso Canyon	34.313453637	-118.552254551	2821005800
2	03700723	S4700	So Cal Gas Company	Porter	36	A	Aliso Canyon	34.309571427	-118.552390971	2821005800
2	03700724	S4700	So Cal Gas Company	Porter	37	A	Aliso Canyon	34.309548254	-118.550501520	2821005800
2	03700732	S4700	So Cal Gas Company	Porter	45	I	Aliso Canyon	34.310461494	-118.549359086	2821005800
2	03700735	S4700	So Cal Gas Company	Porter	50	A	Aliso Canyon	34.314707544	-118.547092008	2821005800
2	03700738	S4700	So Cal Gas Company	Porter	53	A	Aliso Canyon	34.313043549	-118.550211298	2821005800
2	03700742	S4700	So Cal Gas Company	Porter	57	I	Aliso Canyon	34.314385300	-118.553088970	2821005800
2	03700743	S4700	So Cal Gas Company	Porter	58	A	Aliso Canyon	34.314429003	-118.550765507	2821005800
2	03700749	S4700	So Cal Gas Company	Porter	68	A	Aliso Canyon	34.316221989	-118.550535494	2821005800
2	03721276	S4700	So Cal Gas Company	Porter	32B	A	Aliso Canyon	34.312505052	-118.550522109	2821005800
2	03721277	S4700	So Cal Gas Company	Porter	32A	A	Aliso Canyon	34.312552230	-118.550574510	2821005800
2	03721354	S4700	So Cal Gas Company	Porter	32F	A	Aliso Canyon	34.312379347	-118.550366505	2821005800
2	03721355	S4700	So Cal Gas Company	Porter	32D	A	Aliso Canyon	34.312440475	-118.550425906	2821005800
2	03721360	S4700	So Cal Gas Company	Porter	32C	A	Aliso Canyon	34.312476013	-118.550456807	2821005800
2	03721363	S4700	So Cal Gas Company	Porter	32E	A	Aliso Canyon	34.312408916	-118.550396806	2821005800
2	03721806	S4700	So Cal Gas Company	Porter	10	A	Aliso Canyon	34.317226166	-118.549647866	2821005800
2	03722046	S4700	So Cal Gas Company	Porter	37-A	A	Aliso Canyon	34.309467978	-118.550800229	2821005800
2	03722737	S4700	So Cal Gas Company	Porter	50A	A	Aliso Canyon	34.314605098	-118.547122809	2821005800
2	03722742	S4700	So Cal Gas Company	Porter	68A	A	Aliso Canyon	34.315971750	-118.550909505	2821005800
2	03724136	S4700	So Cal Gas Company	Porter	68B	A	Aliso Canyon	34.316159482	-118.550802101	2821005800
2	03724143	S4700	So Cal Gas Company	Porter	24A	A	Aliso Canyon	34.314886539	-118.552860661	2821005800
2	03724144	S4700	So Cal Gas Company	Porter	24B	A	Aliso Canyon	34.315009234	-118.552889162	2821005800

2	03724145	S4700	So Cal Gas Company	Porter	72A	A	Aliso Canyon	34.314695688	-118.548645549	2821005800
2	03724146	S4700	So Cal Gas Company	Porter	72B	A	Aliso Canyon	34.314804583	-118.548532346	2821005800
2	03724336	S4700	So Cal Gas Company	Porter	50B	A	Aliso Canyon	34.314956000	-118.547391000	2821005800
2	03724337	S4700	So Cal Gas Company	Porter	50C	A	Aliso Canyon	34.315049000	-118.547282000	2821005800
2	03700012	S4700	So Cal Gas Company	Porter	71	I	Aliso Canyon	34.315204604	-118.561444890	2821005801
2	03700039	S4700	So Cal Gas Company	Porter	63	A	Aliso Canyon	34.318415414	-118.557920082	2821005801
2	03700041	S4700	So Cal Gas Company	Standard Sesnon	29	A	Aliso Canyon	34.315276431	-118.566506025	2821005801
2	03700649	S4700	So Cal Gas Company	Sesnon Fee	3	A	Aliso Canyon	34.312289569	-118.563713962	2821005801
2	03700706	S4700	So Cal Gas Company	Porter	17	A	Aliso Canyon	34.317057975	-118.555437021	2821005801
2	03700707	S4700	So Cal Gas Company	Porter	18	A	Aliso Canyon	34.317789380	-118.557996587	2821005801
2	03700708	S4700	So Cal Gas Company	Porter	19	I	Aliso Canyon	34.317714477	-118.560221347	2821005801
2	03700712	S4700	So Cal Gas Company	Porter	25R	A	Aliso Canyon	34.316755869	-118.561240178	2821005801
2	03700713	S4700	So Cal Gas Company	Porter	26	I	Aliso Canyon	34.315795121	-118.557226574	2821005801
2	03700714	S4700	So Cal Gas Company	Porter	27	A	Aliso Canyon	34.314220196	-118.557464187	2821005801
2	03700715	S4700	So Cal Gas Company	Porter	28	I	Aliso Canyon	34.314427593	-118.555145224	2821005801
2	03700721	S4700	So Cal Gas Company	Porter	34	A	Aliso Canyon	34.310697934	-118.553696301	2821005801
2	03700722	S4700	So Cal Gas Company	Porter	35	A	Aliso Canyon	34.311604391	-118.555927457	2821005801
2	03700725	S4700	So Cal Gas Company	Porter	38	A	Aliso Canyon	34.312442757	-118.561052290	2821005801
2	03700726	S4700	So Cal Gas Company	Porter	39	A	Aliso Canyon	34.312448445	-118.560038263	2821005801
2	03700727	S4700	So Cal Gas Company	Porter	40	A	Aliso Canyon	34.310019288	-118.561061700	2821005801
2	03700731	S4700	So Cal Gas Company	Porter	44	A	Aliso Canyon	34.312609030	-118.556233361	2821005801
2	03700733	S4700	So Cal Gas Company	Porter	46	A	Aliso Canyon	34.313420168	-118.556989578	2821005801
2	03700734	S4700	So Cal Gas Company	Porter	47	I	Aliso Canyon	34.313745281	-118.560149461	2821005801
2	03700737	S4700	So Cal Gas Company	Porter	52	A	Aliso Canyon	34.312870065	-118.554396011	2821005801
2	03700739	S4700	So Cal Gas Company	Porter	54	A	Aliso Canyon	34.314013679	-118.559389239	2821005801
2	03700745	S4700	So Cal Gas Company	Porter	60	I	Aliso Canyon	34.314030551	-118.560752476	2821005801
2	03700746	S4700	So Cal Gas Company	Porter	61	A	Aliso Canyon	34.315275995	-118.554109393	2821005801
2	03700747	S4700	So Cal Gas Company	Porter	65	A	Aliso Canyon	34.318448746	-118.559495525	2821005801
2	03700748	S4700	So Cal Gas Company	Porter	66	A	Aliso Canyon	34.318845813	-118.561295571	2821005801
2	03700750	S4700	So Cal Gas Company	Porter	69	A	Aliso Canyon	34.314893866	-118.556461958	2821005801
2	03700751	S4700	So Cal Gas Company	Porter	70	A	Aliso Canyon	34.315079545	-118.559513239	2821005801
2	03700753	S4700	So Cal Gas Company	Porter Sesnon	42	A	Aliso Canyon	34.311051988	-118.562459733	2821005801
2	03700754	S4700	So Cal Gas Company	Standard Sesnon	1	I	Aliso Canyon	34.318259824	-118.564504460	2821005801
2	03700755	S4700	So Cal Gas Company	Standard Sesnon	2	A	Aliso Canyon	34.314786087	-118.569016594	2821005801
2	03700756	S4700	So Cal Gas Company	Standard Sesnon	3	A	Aliso Canyon	34.312276520	-118.563706462	2821005801
2	03700758	S4700	So Cal Gas Company	Standard Sesnon	5	A	Aliso Canyon	34.313809842	-118.566439329	2821005801
2	03700759	S4700	So Cal Gas Company	Standard Sesnon	6	A	Aliso Canyon	34.314057470	-118.570080025	2821005801
2	03700761	S4700	So Cal Gas Company	Standard Sesnon	8	A	Aliso Canyon	34.313254249	-118.568336282	2821005801
2	03700762	S4700	So Cal Gas Company	Standard Sesnon	9	A	Aliso Canyon	34.313523708	-118.563698357	2821005801
2	03700763	S4700	So Cal Gas Company	Standard Sesnon	11	A	Aliso Canyon	34.311306996	-118.566364036	2821005801
2	03700765	S4700	So Cal Gas Company	Standard Sesnon	13	I	Aliso Canyon	34.309884719	-118.563718571	2821005801
2	03700766	S4700	So Cal Gas Company	Standard Sesnon	14	A	Aliso Canyon	34.309516947	-118.569517628	2821005801
2	03700768	S4700	So Cal Gas Company	Standard Sesnon	16	A	Aliso Canyon	34.309693933	-118.566607149	2821005801
2	03700769	S4700	So Cal Gas Company	Standard Sesnon	17	I	Aliso Canyon	34.311217094	-118.568488294	2821005801

2	03700776	S4700	So Cal Gas Company	Standard Sesnon	25	A	Aliso Canyon	34.315082914	-118.564068560	2821005801
2	03700780	S4700	So Cal Gas Company	Standard Sesnon	30	I	Aliso Canyon	34.309100634	-118.565108412	2821005801
2	03700781	S4700	So Cal Gas Company	Standard Sesnon	31	A	Aliso Canyon	34.311017244	-118.564657992	2821005801
2	03700788	S4700	So Cal Gas Company	Standard Sesnon	44	A	Aliso Canyon	34.312483015	-118.565570711	2821005801
2	03720642	S4700	So Cal Gas Company	Porter	73	A	Aliso Canyon	34.314435453	-118.555330729	2821005801
2	03721319	S4700	So Cal Gas Company	Porter	26E	A	Aliso Canyon	34.315774161	-118.557115872	2821005801
2	03721320	S4700	So Cal Gas Company	Porter	26D	A	Aliso Canyon	34.315759042	-118.557177473	2821005801
2	03721322	S4700	So Cal Gas Company	Standard Sesnon	25A	A	Aliso Canyon	34.315072535	-118.564130362	2821005801
2	03721323	S4700	So Cal Gas Company	Standard Sesnon	25B	A	Aliso Canyon	34.314999678	-118.564152163	2821005801
2	03721353	S4700	So Cal Gas Company	Porter	26C	A	Aliso Canyon	34.315737173	-118.557261776	2821005801
2	03721357	S4700	So Cal Gas Company	Porter	26B	A	Aliso Canyon	34.315720084	-118.557310377	2821005801
2	03721361	S4700	So Cal Gas Company	Standard Sesnon	44B	A	Aliso Canyon	34.312438277	-118.565467908	2821005801
2	03721362	S4700	So Cal Gas Company	Porter	26A	A	Aliso Canyon	34.315703865	-118.557353678	2821005801
2	03722051	S4700	So Cal Gas Company	Porter	69A	A	Aliso Canyon	34.314846039	-118.556831768	2821005801
2	03722057	S4700	So Cal Gas Company	Porter	6	A	Aliso Canyon	34.318687888	-118.555942728	2821005801
2	03722058	S4700	So Cal Gas Company	Standard Sesnon	1-0	I	Aliso Canyon	34.318298292	-118.564557461	2821005801
2	03721455	S4700	So Cal Gas Company	Standard Sesnon	44A	A	Aliso Canyon	34.312445967	-118.565510109	2821005801
2	03721876	S4700	So Cal Gas Company	Porter	42A	A	Aliso Canyon	34.310147198	-118.554275419	2821005801
2	03721877	S4700	So Cal Gas Company	Porter	42B	A	Aliso Canyon	34.310000334	-118.554655329	2821005801
2	03721878	S4700	So Cal Gas Company	Porter	42C	A	Aliso Canyon	34.310307912	-118.554631427	2821005801
2	03724127	S4700	So Cal Gas Company	Porter	69B	A	Aliso Canyon	34.314969454	-118.556832867	2821005801
2	03724128	S4700	So Cal Gas Company	Porter	69C	A	Aliso Canyon	34.314946055	-118.556961471	2821005801
2	03724130	S4700	So Cal Gas Company	Porter	69D	A	Aliso Canyon	34.314923547	-118.557258479	2821005801
2	03724138	S4700	So Cal Gas Company	Porter	69E	A	Aliso Canyon	34.314815101	-118.557087075	2821005801
2	03724223	S4700	So Cal Gas Company	Porter	69H	A	Aliso Canyon	34.314836751	-118.557701291	2821005801
2	03724224	S4700	So Cal Gas Company	Porter	69J	A	Aliso Canyon	34.314834751	-118.557812394	2821005801
2	03724225	S4700	So Cal Gas Company	Porter	69G	A	Aliso Canyon	34.314850470	-118.557600888	2821005801
2	03724226	S4700	So Cal Gas Company	Porter	69F	A	Aliso Canyon	34.314855020	-118.557493985	2821005801
2	03724236	S4700	So Cal Gas Company	Porter	69K	A	Aliso Canyon	34.314808803	-118.557930597	2821005801
2	03700040	S4700	So Cal Gas Company	Standard Sesnon	10	I	Aliso Canyon	34.312724249	-118.572102584	2821005803
2	03700757	S4700	So Cal Gas Company	Standard Sesnon	4	A	Aliso Canyon	34.315066901	-118.571830168	2821005803
2	03700764	S4700	So Cal Gas Company	Standard Sesnon	12	I	Aliso Canyon	34.309509323	-118.572419705	2821005803
2	03700775	S4700	So Cal Gas Company	Standard Sesnon	24	I	Aliso Canyon	34.311055856	-118.571153865	2821005803
2	03721375	S4700	So Cal Gas Company	Standard Sesnon	4A	A	Aliso Canyon	34.315129968	-118.571701764	2821005803
2	03722063	S4700	So Cal Gas Company	Standard Sesnon	4-0	A	Aliso Canyon	34.314967915	-118.571831168	2821005803
2	03730460	S4700	So Cal Gas Company	Standard Sesnon	4B	N	Aliso Canyon	34.314788000	-118.571823000	2821005803
2	03700650	S4700	So Cal Gas Company	Sesnon Fee	4	I	Aliso Canyon	34.307855750	-118.571717293	2821007800
2	03700647	S4700	So Cal Gas Company	Sesnon Fee	1	A	Aliso Canyon	34.308254054	-118.567400776	2821007801
2	03700648	S4700	So Cal Gas Company	Sesnon Fee	2	I	Aliso Canyon	34.306893605	-118.564855214	2821007801
2	03700651	S4700	So Cal Gas Company	Sesnon Fee	5	I	Aliso Canyon	34.306811619	-118.564848314	2821007801
2	03700653	S4700	So Cal Gas Company	Sesnon Fee	7	I	Aliso Canyon	34.306677122	-118.568450810	2821007801
2	03700654	S4700	So Cal Gas Company	Sesnon Fee	8	I	Aliso Canyon	34.306898038	-118.570667868	2821007801
2	03700652	S4700	So Cal Gas Company	Sesnon Fee	6	I	Aliso Canyon	34.307896194	-118.573904951	2821008802
2	03700192	S4700	So Cal Gas Company	Ward	3	A	Aliso Canyon	34.317723119	-118.546760786	2826029037

2	03722306	S4700	So Cal Gas Company	Ward	3A	I	Aliso Canyon	34.317598164	-118.546735686	2826029037
2	03700192	S4700	So Cal Gas Company	Ward	3	A	Aliso Canyon	34.317723119	-118.546760786	2826029038
2	03722306	S4700	So Cal Gas Company	Ward	3A	I	Aliso Canyon	34.317598164	-118.546735686	2826029038
2	03700192	S4700	So Cal Gas Company	Ward	3	A	Aliso Canyon	34.317723119	-118.546760786	2826029803
2	03722306	S4700	So Cal Gas Company	Ward	3A	I	Aliso Canyon	34.317598164	-118.546735686	2826029803
2	03700187	S4700	So Cal Gas Company	WEZU	20	I	Honor Rancho	34.450505249	-118.587539899	2866004802
2	03707605	S4700	So Cal Gas Company	WEZU	13	A	Honor Rancho	34.449809968	-118.584095003	2866004802
2	03707606	S4700	So Cal Gas Company	WEZU	14	A	Honor Rancho	34.449818368	-118.588438727	2866004802
2	03707607	S4700	So Cal Gas Company	WEZU	15	A	Honor Rancho	34.448308180	-118.582952876	2866004802
2	03707608	S4700	So Cal Gas Company	WEZU	16	A	Honor Rancho	34.448291252	-118.586377774	2866004802
2	03707609	S4700	So Cal Gas Company	WEZU	17	A	Honor Rancho	34.448739694	-118.591334214	2866004802
2	03707610	S4700	So Cal Gas Company	WEZU	18	A	Honor Rancho	34.451626233	-118.591844218	2866004802
2	03721678	S4700	So Cal Gas Company	WEZU	16A	A	Honor Rancho	34.448600889	-118.586056564	2866004802
2	03721679	S4700	So Cal Gas Company	WEZU	17A	A	Honor Rancho	34.448548262	-118.590907103	2866004802
2	03721698	S4700	So Cal Gas Company	WEZU	18A	A	Honor Rancho	34.451877343	-118.592230129	2866004802
2	03724210	S4700	So Cal Gas Company	WEZU	13A	A	Honor Rancho	34.449800328	-118.584185006	2866004802
2	03724343	S4700	So Cal Gas Company	WEZU	BD-4	A	Honor Rancho	34.447560000	-118.585367000	2866004802
2	03707611	S4700	So Cal Gas Company	WEZU	22	A	Honor Rancho	34.450085038	-118.593818580	2866004803
2	03707612	S4700	So Cal Gas Company	WEZU	23	A	Honor Rancho	34.447737077	-118.595448435	2866004803
2	03707613	S4700	So Cal Gas Company	WEZU	24	A	Honor Rancho	34.450299030	-118.598535715	2866004803
2	03707614	S4700	So Cal Gas Company	WEZU	25	A	Honor Rancho	34.450499492	-118.602920740	2866004803
2	03707616	S4700	So Cal Gas Company	WEZU	28	A	Honor Rancho	34.449199246	-118.596946773	2866004803
2	03707617	S4700	So Cal Gas Company	WEZU	30	A	Honor Rancho	34.449349800	-118.601136293	2866004803
2	03721680	S4700	So Cal Gas Company	WEZU	24A	A	Honor Rancho	34.450552889	-118.598921325	2866004803
2	03721681	S4700	So Cal Gas Company	WEZU	24B	A	Honor Rancho	34.450904374	-118.598634116	2866004803
2	03721682	S4700	So Cal Gas Company	WEZU	24C	A	Honor Rancho	34.451252340	-118.598862321	2866004803
2	03721683	S4700	So Cal Gas Company	WEZU	25A	A	Honor Rancho	34.451045409	-118.601872108	2866004803
2	03721684	S4700	So Cal Gas Company	WEZU	25B	A	Honor Rancho	34.450961032	-118.601391094	2866004803
2	03721685	S4700	So Cal Gas Company	WEZU	25C	A	Honor Rancho	34.450887455	-118.600907181	2866004803
2	03707615	S4700	So Cal Gas Company	WEZU	26	A	Honor Rancho	34.451448780	-118.607362680	2866004908
1	03714022	S4700	So Cal Gas Company	Del Rey	17	A	Playa Del Rey	33.971815634	-118.445229355	4211016800
1	03714019	S4700	So Cal Gas Company	Del Rey	14	A	Playa Del Rey	33.971267580	-118.443142747	4211016801
1	03714020	S4700	So Cal Gas Company	Del Rey	15	A	Playa Del Rey	33.970677623	-118.444479770	4211016802
1	03714024	S4700	So Cal Gas Company	Del Rey	19	I	Playa Del Rey	33.969655784	-118.443809162	4211016803
1	03714018	S4700	So Cal Gas Company	Del Rey	13	A	Playa Del Rey	33.970260627	-118.442477025	4211016900
1	03714023	S4700	So Cal Gas Company	Del Rey	18	A	Playa Del Rey	33.970080098	-118.445826743	4224011800

1. Description and Purpose of Project:

The applicant's proposal, as shown on the plot plan marked Exhibit "A", is to drill 20 gas storage wells. The applicant proposes to drill 10 wells in 1974, and the remainder in 1975-76. The exact location of the second 10 wells will be determined after the construction of the first 10 wells.

Presently, the subject property is developed with numerous oil wells. The applicant has converted 53 oil wells and drilled 20 wells for gas storage purposes. This request for 20 additional wells will complete the applicant's development.

The subject property is known as the Aliso Canyon Oil Field, and has been a producing field since 1938. The applicant is using existing oil well sites and pumping natural gas to a porous sandstone strata approximately one mile below the surface. The material gas is so stored until needed. The applicant has been developing the property since 1972.

A conditional use permit for new wells is required by Section 243 of the Ordinance.

2. Location and Zoning:

The subject property is a 2,650 acre parcel located in the Santa Susana Mountains, immediately north and west of the City of Los Angeles in the Chatsworth Zoned District of Los Angeles County. The oil field is approximately 1,610 acres, surrounded by a buffer zone of 1,042 acres. The subject property is separated from the nearest residential area by a series of hills.

Plot Plan 25251, approved November 20, 1972, provided the parking and landscaping for the compressor facility on the subject property.

The Los Angeles County General Plan depicts the subject property as being in the N₁ or low density rural classification, allowing a maximum density of .5 dwelling units per gross acre.

The eastern part of the subject property was zoned A-2-1 by Ordinance 7505, effective on April 14, 1959. The western part was zoned A-2-2 by Ordinance 10,710 effective June 28, 1973.

Access to the subject property is taken via a private road from Tampa Avenue, within the City of Los Angeles. The subject property is developed with a private road network, and is not accessible to private vehicles.

3. Notices of this public hearing were mailed to the surrounding property owners (8) and other interested parties (24) on May 10, 1974. Legal notice of this hearing was published in the Van Nuys News and Valley Green Sheet on May 9, 1974.

4. Discussion of Environmental Impact:

The subject property is presently developed as an oil field, and gas storage wells. The new wells are to be drilled on existing well sites, thus there would be no new areas affected. The wells and appurtenant facilities are behind a series of hills, isolating the property from residential areas. No visual or noise pollution is noticable due to the hills acting as a buffer. In sum, this project should have a minimal impact upon the environment.

5. Bases of Exemption Declaration:

- a. The project is consistent with the policies shown on applicable County and/or City General Plans.
- b. No unique or significant natural features including, but not limited to, animal life, fish life, or plant life, or its habitat or movement are to be adversely affected.
- c. No archeological, cultural, historical, recreational, or scenic sites are to be adversely affected.
- d. The project will not result in a significant dislocation of people.
- e. The project will not result in a substantial detrimental effect on air or water quality or on ambient noise levels for adjoining areas.
- f. The project will not breach any published national, state, or local standards relating to solid waste or litter.
- g. The project will not have a substantial and demonstrable negative aesthetic effect.
- h. The project will not create any hazards including, but not limited to, flooding, erosion, or siltation.
- i. The project is not subject to major geologic hazards.
- j. The project will not result in the need for public services beyond those presently available or proposed in the near future; or the project will not have a significant growth-inducing impact.
- k. The project does not appear to generate major environmental controversy.

Michael L. Klekner
Planning Assistant II

MLK:lo

CONDITIONAL USE PERMIT CASE NO. 473-(5)

DATE OF HEARING:

May 30, 1974

Three persons were sworn and spoke in favor.

They discussed the need of the project in order to supply natural gas to the Los Angeles County area. They stated the subject property is large enough, and sufficiently isolated, that this use would not endanger safety or add to noise or visual problems. The area has been an oil field since 1938, and a gas storage area since 1972, and is surrounded by a thousand-acre buffer zone.

THE ZONING BOARD FINDS:

- 1 - 5 being Items 1 - 5 of the Factual Data Report.
6. There were no protests to the granting of this permit.
7. Granting the proposed conditional use permit with the conditions and restrictions hereinafter mentioned will not be in substantial conflict with any general plan adopted for the area.
8. The requested use at the location proposed will not adversely affect the health, peace, comfort or welfare of persons residing or working in the surrounding area, and will not be materially detrimental to the use, enjoyment, or valuation of property of other persons located in the vicinity of the site, and will not jeopardize, endanger, or otherwise constitute a menace to the public health, safety or general welfare.
9. The proposed site is adequate in size and shape to accommodate the yards, walls, fences, parking and loading facilities, landscaping and other development features prescribed in the Ordinance and as is otherwise required in order to integrate said use with the uses in the surrounding area.
10. The proposed site is adequately isolated, and is surrounded by a buffer zone so as not be visible from any public road; nor can noises be heard from this site; further, the applicant is providing necessary safety features by limiting public access to the site.
11. The proposed use will have no significant effect upon the environment. An exemption declaration has been prepared.

THE ZONING BOARD RECOMMENDS:

That the permit be GRANTED subject to the attached conditions.

ZONING BOARD MEMBERS CONCURRING:

Mrs. Llewellyn, Chairman; Mr. Baum and Mr. Flanery.

County Counsel present: Mr. Clark.

JRS:MK:ml

1. This permit shall not be effective for any purpose until a duly authorized representative of the owner of the property involved has filed at the office of said Regional Planning Commission his affidavit stating that he is aware of, and accepts, all the conditions of this permit;
2. It is hereby declared to be the intent that if any provision of this permit is held or declared to be invalid, the permit shall be void and the privileges granted hereunder shall lapse;
3. It is further declared and made a condition of this permit that if any condition hereof is violated, or if any law, statute, or ordinance is violated, the permit shall be suspended and the privileges granted hereunder shall lapse; provided that the applicant has been given written notice to cease such violation and has failed to do so for a period of thirty (30) days;
4. That all requirements of the Zoning Ordinance and of the specific zoning of subject property must be complied with unless set forth in the permit or shown on the approved plot plan;
5. That the property shall be developed and maintained in substantial conformance with the plot plan on file marked Exhibit "A"; However, three copies of a revised plot plan, showing the location of the second 10 gas storage wells shall be submitted for approval of the Director of Planning prior to the start of drilling these wells;
6. That provisions be made for all natural drainage to the satisfaction of the County Engineer. Drainage plans and two signed grading plans shall be submitted to the County Engineer, Design Division, for approval prior to grading or construction;
7. That upon receipt of this letter, applicant shall contact the Hydrants and Water Systems Division of the Los Angeles County Fire Department to determine facilities that may be necessary to protect the property from fire hazard. Water mains, fire hydrants, and fire flow shall be provided as may be required by said department;
8. That applicant shall contact the Project Planning and Pollution Control Division of the County Engineer to determine whether an Industrial Waste Disposal Permit is required. If required, such permit shall be kept in full force and effect during the life of the operation;
9. That unless this grant is used within a year from the date of Regional Planning Commission approval, the grant will expire. (A one-year time extension may be requested prior to such expiration date.)
10. That upon the start of drilling, the applicant shall have five (5) years from the date of this grant to complete the drilling of the twenty (20) gas storage wells started;
11. That the wells and drilling operation shall at all times conform to the applicable state laws.

Table B-1 Vintage Production California LLC Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03712610	V1370	Vintage Production	Ferguson	8	A	Newhall-Potrero	34.383001277	-118.604898024	2826009052
2	03712605	V1370	Vintage Production	Ferguson	3	A	Newhall-Potrero	34.387958830	-118.615265395	2826009104
2	03712607	V1370	Vintage Production	Ferguson	5	A	Newhall-Potrero	34.384888195	-118.610718079	2826009104
2	03712608	V1370	Vintage Production	Ferguson	6	I	Newhall-Potrero	34.384016149	-118.608736127	2826009104
2	03712612	V1370	Vintage Production	Ferguson	10	A	Newhall-Potrero	34.390737883	-118.615022579	2826009104
2	03712603	V1370	Vintage Production	Ferguson	1	I	Newhall-Potrero	34.386199294	-118.615077495	2826009906
2	03712642	V1370	Vintage Production	Rancho San Francisco	23	A	Newhall-Potrero	34.404523851	-118.650529029	2826122005
2	03712647	V1370	Vintage Production	Rancho San Francisco	29	A	Newhall-Potrero	34.406147823	-118.652745087	2826122005
2	03712858	V1370	Vintage Production	Rancho San Francisco	45	A	Newhall-Potrero	34.406056395	-118.650234416	2826122005
2	03712880	V1370	Vintage Production	Rancho San Francisco	126	A	Newhall-Potrero	34.401291427	-118.637540875	2826122005
2	03712881	V1370	Vintage Production	Rancho San Francisco	127	A	Newhall-Potrero	34.407299231	-118.649391489	2826122005
2	03712882	V1370	Vintage Production	Rancho San Francisco	128	I	Newhall-Potrero	34.401291427	-118.637540875	2826122005
2	03712890	V1370	Vintage Production	Rancho San Francisco	137	A	Newhall-Potrero	34.405095276	-118.650121116	2826122005
2	03712894	V1370	Vintage Production	Rancho San Francisco	141	A	Newhall-Potrero	34.406102762	-118.636674836	2826122005
2	03712896	V1370	Vintage Production	Rancho San Francisco	143	A	Newhall-Potrero	34.403645051	-118.629299937	2826122005
2	03713259	V1370	Vintage Production	Rancho San Francisco	80	A	Newhall-Potrero	34.400536435	-118.632683541	2826122005
2	03713286	V1370	Vintage Production	Rancho San Francisco	107	A	Newhall-Potrero	34.406517277	-118.652411776	2826122005
2	03713287	V1370	Vintage Production	Rancho San Francisco	108	A	Newhall-Potrero	34.404084993	-118.643247026	2826122005
2	03713288	V1370	Vintage Production	Rancho San Francisco	109	I	Newhall-Potrero	34.401903689	-118.634377184	2826122005
2	03713293	V1370	Vintage Production	Rancho San Francisco	114	A	Newhall-Potrero	34.405619203	-118.649910309	2826122005
2	03713299	V1370	Vintage Production	Rancho San Francisco	122	A	Newhall-Potrero	34.404508661	-118.637628468	2826122005
2	03712348	V1370	Vintage Production	Rancho San Francisco	69	A	Newhall-Potrero	34.398981553	-118.634729903	2826123002
2	03712621	V1370	Vintage Production	Rancho San Francisco	2	A	Newhall-Potrero	34.395338658	-118.635214927	2826123002
2	03712626	V1370	Vintage Production	Rancho San Francisco	7	A	Newhall-Potrero	34.397142877	-118.641789205	2826123002
2	03712635	V1370	Vintage Production	Rancho San Francisco	16	I	Newhall-Potrero	34.398926424	-118.643983061	2826123002
2	03712638	V1370	Vintage Production	Rancho San Francisco	19	A	Newhall-Potrero	34.400799426	-118.646158317	2826123002
2	03712640	V1370	Vintage Production	Rancho San Francisco	21	A	Newhall-Potrero	34.402569048	-118.643468637	2826123002
2	03712651	V1370	Vintage Production	Rancho San Francisco	149	I	Newhall-Potrero	34.393557224	-118.635617044	2826123002
2	03712652	V1370	Vintage Production	Rancho San Francisco	150	A	Newhall-Potrero	34.401300924	-118.645631101	2826123002
2	03712870	V1370	Vintage Production	Rancho San Francisco	58	I	Newhall-Potrero	34.404170402	-118.645486089	2826123002
2	03713247	V1370	Vintage Production	Rancho San Francisco	68	I	Newhall-Potrero	34.388856394	-118.617265148	2826123002
2	03713249	V1370	Vintage Production	Rancho San Francisco	70	A	Newhall-Potrero	34.389939861	-118.619864716	2826123002
2	03713253	V1370	Vintage Production	Rancho San Francisco	74	A	Newhall-Potrero	34.398522667	-118.639803546	2826123002
2	03713255	V1370	Vintage Production	Rancho San Francisco	76	A	Newhall-Potrero	34.391544636	-118.621954769	2826123002
2	03713256	V1370	Vintage Production	Rancho San Francisco	77	A	Newhall-Potrero	34.393773954	-118.624555035	2826123002
2	03713260	V1370	Vintage Production	Rancho San Francisco	81	A	Newhall-Potrero	34.393838780	-118.633189975	2826123002
2	03713261	V1370	Vintage Production	Rancho San Francisco	82	A	Newhall-Potrero	34.399212604	-118.646951843	2826123002
2	03713269	V1370	Vintage Production	Rancho San Francisco	90	A	Newhall-Potrero	34.398591967	-118.642951334	2826123002
2	03713270	V1370	Vintage Production	Rancho San Francisco	91	A	Newhall-Potrero	34.394681042	-118.621064835	2826123002
2	03713273	V1370	Vintage Production	Rancho San Francisco	93	A	Newhall-Potrero	34.394329546	-118.630281093	2826123002

2	03713276	V1370	Vintage Production	Rancho San Francisco	96	A	Newhall-Potrero	34.392721282	-118.618319965	2826123002
2	03713279	V1370	Vintage Production	Rancho San Francisco	99	A	Newhall-Potrero	34.396787858	-118.626218472	2826123002
2	03713281	V1370	Vintage Production	Rancho San Francisco	101	I	Newhall-Potrero	34.402084300	-118.644503367	2826123002
2	03713282	V1370	Vintage Production	Rancho San Francisco	102	A	Newhall-Potrero	34.404896413	-118.648795879	2826123002
2	03713285	V1370	Vintage Production	Rancho San Francisco	106	A	Newhall-Potrero	34.390672738	-118.617451547	2826123002
2	03713298	V1370	Vintage Production	Rancho San Francisco	120	A	Newhall-Potrero	34.402995829	-118.642214300	2826123002
2	03713300	V1370	Vintage Production	Rancho San Francisco	123	A	Newhall-Potrero	34.399859555	-118.634058582	2826123002
2	03718824	V1370	Vintage Production	Wayside Canyon Unit	1	I	Wayside Canyon	34.472094719	-118.578799568	2865021002
2	03724342	V1370	Vintage Production	Wayside Canyon Unit	58H	A	Wayside Canyon	34.466904000	-118.579226000	2866004900
2	03700183	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	12	A	Honor Rancho	34.459364880	-118.600577842	2866004901
2	03706402	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	8	A	Honor Rancho	34.461914353	-118.603297912	2866004901
2	03707269	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	6	A	Honor Rancho	34.458743656	-118.600317937	2866004901
2	03707276	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	17	A	Honor Rancho	34.465579669	-118.605012349	2866004901
2	03707285	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	3	I	Honor Rancho	34.464471736	-118.602642384	2866004901
2	03707287	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	5	A	Honor Rancho	34.459362010	-118.597134843	2866004901
2	03707291	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	9	A	Honor Rancho	34.461725491	-118.597138935	2866004901
2	03707295	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	19	I	Honor Rancho	34.457000889	-118.596610436	2866004901
2	03707298	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	38	A	Honor Rancho	34.460681945	-118.598373574	2866004901
2	03718535	V1370	Vintage Production	Wayside Canyon Unit	22	I	Wayside Canyon	34.470637849	-118.587202917	2866004905
2	03718540	V1370	Vintage Production	Wayside Canyon Unit	41	A	Wayside Canyon	34.469921630	-118.580410223	2866004905
2	03718821	V1370	Vintage Production	Wayside Canyon Unit	43	A	Wayside Canyon	34.469873561	-118.581418352	2866004905
2	03720049	V1370	Vintage Production	Wayside Canyon Unit	45	I	Wayside Canyon	34.472944402	-118.591212124	2866004905
2	03720925	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	51	I	Wayside Canyon	34.473070906	-118.592489561	2866004905
2	03722749	V1370	Vintage Production	Wayside Canyon Unit	50	A	Wayside Canyon	34.469409941	-118.582384182	2866004905
2	03722937	V1370	Vintage Production	Wayside Canyon Unit	52	I	Wayside Canyon	34.469574124	-118.579193689	2866004905
2	03722938	V1370	Vintage Production	Wayside Canyon Unit	53	A	Wayside Canyon	34.470913708	-118.579994907	2866004905
2	03722939	V1370	Vintage Production	Wayside Canyon Unit	54	I	Wayside Canyon	34.469304835	-118.580456427	2866004905
2	03722958	V1370	Vintage Production	Wayside Canyon Unit	55	A	Wayside Canyon	34.470414259	-118.579232787	2866004905
2	03724341	V1370	Vintage Production	Wayside Canyon Unit	56H	A	Wayside Canyon	34.470617524	-118.583114002	2866004905
2	03724352	V1370	Vintage Production	Wayside Canyon Unit	59H	A	Wayside Canyon	34.468925239	-118.579170148	2866004905
2	03724353	V1370	Vintage Production	Wayside Canyon Unit	57H	A	Wayside Canyon	34.470741700	-118.581580700	2866004905
2	03707271	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	10	A	Honor Rancho	34.469611549	-118.609525166	2866004906
2	03706719	V1370	Vintage Production	Lincoln	1	I	Del Valle	34.428416898	-118.664179751	3271003900
2	03706722	V1370	Vintage Production	Lincoln	4	A	Del Valle	34.429159415	-118.662051088	3271003900
2	03706723	V1370	Vintage Production	Lincoln	5	A	Del Valle	34.426602296	-118.664158054	3271003900
2	03706725	V1370	Vintage Production	Lincoln	7	I	Del Valle	34.428319830	-118.659893929	3271003900
2	03706728	V1370	Vintage Production	Lincoln	10	A	Del Valle	34.430233340	-118.664252848	3271003900
2	03706730	V1370	Vintage Production	Lincoln	12	I	Del Valle	34.428273795	-118.665906600	3271003900
2	03706731	V1370	Vintage Production	Lincoln	13	I	Del Valle	34.428661176	-118.660541647	3271003900
2	03706733	V1370	Vintage Production	Lincoln	15	I	Del Valle	34.427347934	-118.663785042	3271003900
2	03706734	V1370	Vintage Production	Lincoln	16	I	Del Valle	34.427464710	-118.666120908	3271003900
2	03706736	V1370	Vintage Production	Lincoln	18	A	Del Valle	34.427044095	-118.659576824	3271003900
2	03706737	V1370	Vintage Production	Lincoln	19	I	Del Valle	34.425800729	-118.662007496	3271003900
2	03706738	V1370	Vintage Production	Lincoln	20	I	Del Valle	34.425303002	-118.665548097	3271003900

2	03706739	V1370	Vintage Production	Lincoln	21	A	Del Valle	34.427864272	-118.663920945	3271003900
2	03722945	V1370	Vintage Production	Langdon	1	I	Ramona, North	34.442313064	-118.705063182	3272018005
2	03722957	V1370	Vintage Production	North Ramona	1-7	I	Ramona, North	34.442323374	-118.705378991	3272018005
2	03713717	V1370	Vintage Production	Kern	27	A	Ramona	34.438876830	-118.694213079	3272018008
2	03713718	V1370	Vintage Production	Kern	28	I	Ramona	34.438611162	-118.696510545	3272018008
2	03713720	V1370	Vintage Production	Kern	30	A	Ramona	34.440118956	-118.694461284	3272018008
2	03713721	V1370	Vintage Production	Kern	31	A	Ramona	34.439013784	-118.694215279	3272018008
2	03713700	V1370	Vintage Production	Orduno	2	A	Ramona	34.434120760	-118.705938723	3272019003
2	03713702	V1370	Vintage Production	Orduno	4	A	Ramona	34.434195977	-118.705418708	3272019003
2	03713704	V1370	Vintage Production	Orduno	7	A	Ramona	34.434574161	-118.706466737	3272019003
2	03713732	V1370	Vintage Production	Orduno	105	A	Ramona	34.433741796	-118.703795262	3272019003
2	03713733	V1370	Vintage Production	Orduno	106	A	Ramona	34.434516712	-118.703154243	3272019003
2	03713707	V1370	Vintage Production	Kern	1	A	Ramona	34.435837445	-118.703747957	3272019004
2	03713709	V1370	Vintage Production	Kern	3	I	Ramona	34.435910072	-118.705812716	3272019004
2	03713713	V1370	Vintage Production	Kern	13	A	Ramona	34.435880434	-118.706168326	3272019004
2	03713714	V1370	Vintage Production	Kern	18	A	Ramona	34.435806666	-118.703846460	3272019004
2	03713724	V1370	Vintage Production	Kern	36	A	Ramona	34.435437763	-118.706485036	3272019004
2	03713726	V1370	Vintage Production	Kern	39	I	Ramona	34.436824461	-118.702625923	3272019004
2	03713710	V1370	Vintage Production	Kern	5	A	Ramona	34.435654402	-118.701877504	3272019005
2	03713712	V1370	Vintage Production	Kern	11	A	Ramona	34.438487908	-118.699216923	3272019005
2	03713715	V1370	Vintage Production	Kern	22	A	Ramona	34.435402522	-118.699965150	3272019005
2	03713716	V1370	Vintage Production	Kern	24	A	Ramona	34.435518527	-118.699839746	3272019005
2	03713719	V1370	Vintage Production	Kern	29	A	Ramona	34.435740738	-118.701746600	3272019005
2	03713722	V1370	Vintage Production	Kern	32	A	Ramona	34.438559965	-118.698204694	3272019005
2	03713723	V1370	Vintage Production	Kern	34	A	Ramona	34.437827107	-118.701110578	3272019005
2	03713701	V1370	Vintage Production	Orduno	3	A	Ramona	34.434445044	-118.702057412	3272019010
2	03713703	V1370	Vintage Production	Orduno	5	A	Ramona	34.434033802	-118.702107314	3272019010
2	03713705	V1370	Vintage Production	Orduno	8	A	Ramona	34.434513951	-118.702049311	3272019010
2	03706698	V1370	Vintage Production	Barnes	3	I	Del Valle	34.428300728	-118.675222964	3272022002
2	03706699	V1370	Vintage Production	Barnes	4	I	Del Valle	34.426577720	-118.670963047	3272022002
2	03706700	V1370	Vintage Production	Barnes	5	I	Del Valle	34.427980232	-118.674726250	3272022002
2	03706702	V1370	Vintage Production	Barnes	7	I	Del Valle	34.425532116	-118.672031480	3272022002
2	03706704	V1370	Vintage Production	Barnes	9	I	Del Valle	34.428397783	-118.673032701	3272022002
2	03706708	V1370	Vintage Production	Barnes	13	I	Del Valle	34.425466918	-118.670762544	3272022002
2	03706709	V1370	Vintage Production	Barnes	14	A	Del Valle	34.428028220	-118.675042659	3272022002
2	03706710	V1370	Vintage Production	Barnes	15	I	Del Valle	34.425311477	-118.675365275	3272022002
2	03706711	V1370	Vintage Production	Barnes	16	A	Del Valle	34.424242331	-118.671488568	3272022002
2	03706713	V1370	Vintage Production	Barnes	18	A	Del Valle	34.427144046	-118.671940474	3272022002
2	03706715	V1370	Vintage Production	Barnes	20	A	Del Valle	34.427491774	-118.673954463	3272022002
2	03706716	V1370	Vintage Production	Barnes	21	I	Del Valle	34.427246361	-118.669278498	3272022002
2	03722052	V1370	Vintage Production	N. L. & F.	1-20	I	Del Valle	34.417527935	-118.680817647	3272024003
2	03722074	V1370	Vintage Production	N. L. & F.	2-20	A	Del Valle	34.418231896	-118.682696198	3272024003
2	03722307	V1370	Vintage Production	N. L. & F.	3-20	A	Del Valle	34.418856759	-118.683350115	3272024003
2	03722320	V1370	Vintage Production	N. L. & F.	5-20	I	Del Valle	34.419694683	-118.683641622	3272024003

2	03722323	V1370	Vintage Production	N. L. & F.	8-20	A	Del Valle	34.417681267	-118.678822590	3272024003
2	03722738	V1370	Vintage Production	N. L. & F.	11-20	A	Del Valle	34.417749644	-118.678877692	3272024003
2	03722949	V1370	Vintage Production	N. L. & F.	13-20	A	Del Valle	34.418736505	-118.683470519	3272024003
2	03723525	V1370	Vintage Production	N. L. & F.	6-20	A	Del Valle	34.416187077	-118.687304333	3272024003
2	03724034	V1370	Vintage Production	N. L. & F.	17-20	A	Del Valle	34.416173148	-118.687411436	3272024003
2	03724039	V1370	Vintage Production	N. L. & F.	9-20	A	Del Valle	34.416160828	-118.687508439	3272024003
2	03729969	V1370	Vintage Production	N. L. & F.	15-20	I	Del Valle	34.418259635	-118.682644697	3272024003

RPP 201301090

Project No: R2013-02964

RPP201301090

Approved by Alice Wong

Date: 02/18/2014

EXPIRES: 02/18/2016

Project Name: Vintage pipelines at the Pitchess Detention Center

APN: 2866-004-900, -901, -905, & -909 Zone: A-2-5 CSD: Castaic Area, Castaic Creek Area

Santa Clarita Valley Area Plan: P Public Service Facilities

Fire Hazard Area: Yes

Rural Outdoor Lighting District: Yes

This Plot Plan approves the following for the above referenced project:

- RPP 201301090 approves 5 new oil wells, the addition of pipelines (oil, gas, or water), and 2 proposed well pad locations on the subject that contains existing oil wells and drilling operations. Pipelines are to be above-ground but at existing roads and significant ridgelines, they will be buried in the road. Wells proposed in well pad locations will need to obtain DRP approval in the future. Conditions and details as shown on the plans.
- The 5 new oil wells are on Vintage pads 61H, 62H, 63H, 64H, and 65H.
- All underground pipelines will be at least 3 feet below grade.
- Exact locations of the wells shall be within the pad areas.
- New lines shall be buried in existing roads and pads when crossing ridgelines. The Castaic CSD requires that no development, grading, construction, or improvements shall be allowed on a significant ridgeline; within a 50-foot radius from every point on the crest of a primary ridgeline; or within a 25-foot radius from every point on the crest of a secondary ridgeline.
- Drilling shall not occur within 300 feet of any residence. The closest residence is indicated to be more than 4000 feet away.
- The drilling rig is approximately 170 feet tall and the permanent pumping unit is about 38 feet tall.
- A derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well. Within 90 days after abandonment of any well, earthen sumps used in drilling or production, or both, shall be filled, and the drilling site restored as nearly as practicable to its original condition.
- All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.
- A well hole, derrick or tank shall not be placed within 20 feet of any public highway.
- Signs shall not be constructed on the site except those required by law to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

- Proven technological improvements in drilling and production methods shall be adopted as they become, from time to time, available if capable of reducing factors of nuisance and annoyance.
- The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120D and all other applicable regulations.
- All drilling and producing operations shall conform to all applicable fire and safety regulations.
- Not more than two production tanks, neither to exceed 1000 barrels capacity, shall remain on the premises following completion of production tests at each well; provided, however, that this condition shall not restrict the maintenance of additional tanks for storage and shipping.
- A faithful performance bond of \$2,000 shall be on file with the Board of Supervisors for each well for the first five wells. Where more than five wells are drilled, \$10,000 in bonds shall be the total required of all oil operators. Either such bond shall include as obligees all persons who may be damaged or annoyed by such use, or a policy of insurance shall be filed with the Board of Supervisors having a maximum amount of recovery not less than the amounts required by the bond, directly insuring all persons who may be damaged or annoyed by such use. The performance bond and/or insurance policy must be current.

Special Notes:

- Property is located in and must satisfy all provisions of the Rural"

RPP 201000886

- 4 new oil wells
- Plot plan RPP 201000886 is approved for 4 new oil wells located on Vintage Pads 56H and 58H as shown. The exact locations of the wells shall be determined later, but shall be within the pad areas.
- The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.
- All drilling equipment shall conform to all applicable fire and safety regulations.
- All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.
- Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.
- A faithful performance bond of \$10,000 has been filed with the CEO of the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.
- Not more than two production tanks, neither to exceed 1,000 barrels capacity, shall remain on the premises following completion of production tests at each well; provided, however, that this condition shall not restrict the maintenance of additional tanks for storage and shipping.
- Proven technological improvements in drilling and production methods shall be adopted as they may become, from time to time, available if capable of reducing factors of nuisance and annoyance.
- The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.
- Obtain permit from Building and Safety.
- This approval expires on October 27, 2012."

RPP 201200350

- 8 new oil wells
- Plot plan RPP 201200350 is approved for 4 new oil wells located on Pad 1 as shown, and a new four-inch crude oil pipeline through County property as shown.
- The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.
- All drilling equipment shall conform to all applicable fire and safety regulations.
- All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.
- Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.
- A faithful performance bond of \$10,000 has been filed with the CEO of the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.
- Not more than two production tanks, neither to exceed 1,000 barrels capacity, shall remain on the premises following completion of production tests at each well; provided, however, that this condition shall not restrict the maintenance of additional tanks for storage and shipping.
- Proven technological improvements in drilling and production methods shall be adopted as they may become, from time to time, available if capable of reducing factors of nuisance and annoyance.
- The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.
- Obtain permit from Building and Safety.
- This approval expires on July 2, 2014 and must be used by that date."

Table C-1 Breitburn Operating L.P. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
1	03700114	B6131	Breitburn Operating L.P.	Dowlen-Federal	5	A	Sawtelle	34.059063184	-118.455585000	4365008904
1	03700126	B6131	Breitburn Operating L.P.	Dowlen-Federal	6	A	Sawtelle	34.059303277	-118.455797515	4365008904
1	03716755	B6131	Breitburn Operating L.P.	Dowlen-Federal	1	A	Sawtelle	34.059327066	-118.455758080	4365008904
1	03716756	B6131	Breitburn Operating L.P.	Dowlen-Federal	2	A	Sawtelle	34.059282291	-118.455832829	4365008904
1	03716758	B6131	Breitburn Operating L.P.	Dowlen-Federal	4	A	Sawtelle	34.059029377	-118.455647461	4365008904
1	03720018	B6131	Breitburn Operating L.P.	Dowlen-Federal	7	A	Sawtelle	34.059043172	-118.455631671	4365008904
1	03720130	B6131	Breitburn Operating L.P.	Dowlen-Federal	8	A	Sawtelle	34.059050872	-118.455614216	4365008904
1	03720229	B6131	Breitburn Operating L.P.	Dowlen-Federal	9	A	Sawtelle	34.059294715	-118.455815266	4365008904
1	03720358	B6131	Breitburn Operating L.P.	Dowlen-Federal	10	A	Sawtelle	34.059317522	-118.455776731	4365008904
1	03720479	B6131	Breitburn Operating L.P.	Dowlen-Federal	11	I	Sawtelle	34.059259955	-118.455856720	4365008904
1	03720756	B6131	Breitburn Operating L.P.	Dowlen-Federal	12	A	Sawtelle	34.059337443	-118.455741738	4365008904
1	03720887	B6131	Breitburn Operating L.P.	Dowlen-Federal	13	A	Sawtelle	34.059056149	-118.455600137	4365008904
1	03723796	B6131	Breitburn Operating L.P.	Dowlen-Federal	14	A	Sawtelle	34.058875501	-118.455418812	4365008904
1	03723797	B6131	Breitburn Operating L.P.	Sawtelle	2	A	Sawtelle	34.058859528	-118.455448733	4365008904
1	03723807	B6131	Breitburn Operating L.P.	Sawtelle	4	I	Sawtelle	34.058787275	-118.455600422	4365008904
1	03725331	B6131	Breitburn Operating L.P.	Dowlen-Federal	15	A	Sawtelle	34.058569000	-118.456694000	4365008904
1	03714673	B6131	Breitburn Operating L.P.	Rosecrans	26	I	Rosecrans	33.901445103	-118.278944628	6129001035
1	03715018	B6131	Breitburn Operating L.P.	Rosecrans	39	A	Rosecrans	33.899396041	-118.279019829	6129001047
1	03715021	B6131	Breitburn Operating L.P.	Rosecrans	42	A	Rosecrans	33.899132354	-118.280603879	6129001047
1	03715020	B6131	Breitburn Operating L.P.	Rosecrans	41	A	Rosecrans	33.900315197	-118.280551962	6129001048
1	03714674	B6131	Breitburn Operating L.P.	Rosecrans	28	I	Rosecrans	33.901467651	-118.280795060	6129001049
1	03715016	B6131	Breitburn Operating L.P.	Rosecrans	37	I	Rosecrans	33.900791186	-118.277880561	6129009034
1	03715014	B6131	Breitburn Operating L.P.	Rosecrans	35	A	Rosecrans	33.900319138	-118.276354931	6129009041
1	03715015	B6131	Breitburn Operating L.P.	Rosecrans	36	A	Rosecrans	33.899693243	-118.277555606	6129009043
1	03715009	B6131	Breitburn Operating L.P.	Rosecrans	29	A	Rosecrans	33.898875848	-118.277277059	6129009045
1	03715007	B6131	Breitburn Operating L.P.	Rosecrans	24	A	Rosecrans	33.899870906	-118.274545752	6129009048
1	03715012	B6131	Breitburn Operating L.P.	Rosecrans	32	A	Rosecrans	33.900401842	-118.275171200	6129009050
1	03714656	B6131	Breitburn Operating L.P.	Rosecrans A	5-A	A	Rosecrans	33.901357253	-118.272171707	6129010035
1	03714474	B6131	Breitburn Operating L.P.	Callender	1	A	Rosecrans	33.898563100	-118.273750346	6129010041
1	03714556	B6131	Breitburn Operating L.P.	Crawford	21	A	Rosecrans, South	33.894713993	-118.270473411	6129015040
1	03714591	B6131	Breitburn Operating L.P.	Wolfe	1	A	Rosecrans, South	33.892280309	-118.268905328	6129021030
1	03714590	B6131	Breitburn Operating L.P.	Kaufman	1	A	Rosecrans, South	33.891126850	-118.269228534	6129023029
1	03714568	B6131	Breitburn Operating L.P.	Riverside	1	A	Rosecrans, South	33.890895913	-118.268386159	6129023040
1	03714569	B6131	Breitburn Operating L.P.	Riverside	2	A	Rosecrans, South	33.891067664	-118.267881179	6129023041
1	03714494	B6131	Breitburn Operating L.P.	Chandler	3	I	Rosecrans	33.902461616	-118.273527854	6131018031
1	03714495	B6131	Breitburn Operating L.P.	Chandler	4	A	Rosecrans	33.903063282	-118.273335425	6131018031
1	03714501	B6131	Breitburn Operating L.P.	Chandler	1	A	Rosecrans	33.902456737	-118.273192286	6131018031
1	03714987	B6131	Breitburn Operating L.P.	Padelford	2	I	Rosecrans	33.903379163	-118.271866324	6131018032
1	03714988	B6131	Breitburn Operating L.P.	Padelford	3	A	Rosecrans	33.902451942	-118.271211319	6131018032
1	03714989	B6131	Breitburn Operating L.P.	Padelford	4	A	Rosecrans	33.902527993	-118.271772278	6131018032

1	03714990	B6131	Breitburn Operating L.P.	Padelford	5	I	Rosecrans	33.902308728	-118.271714559	6131018032
1	03715025	B6131	Breitburn Operating L.P.	Rosecrans	50	I	Rosecrans	33.908775821	-118.280137709	6132007001
1	03715026	B6131	Breitburn Operating L.P.	Rosecrans	51	A	Rosecrans	33.907570923	-118.279395839	6132007004
1	03714999	B6131	Breitburn Operating L.P.	Rosecrans	8	I	Rosecrans	33.906593159	-118.279384824	6132007017
1	03715022	B6131	Breitburn Operating L.P.	Rosecrans	43	I	Rosecrans	33.906328411	-118.279391660	6132007017
1	03713643	B6131	Breitburn Operating L.P.	Trust	1	A	Rosecrans	33.905984779	-118.281516054	6132007022
1	03713644	B6131	Breitburn Operating L.P.	Trust	2	I	Rosecrans	33.905128183	-118.281519121	6132007023
1	03700090	B6131	Breitburn Operating L.P.	O'Dea	22	I	Rosecrans	33.905824876	-118.274836307	6132042042
1	03714442	B6131	Breitburn Operating L.P.	O'Dea	14	A	Rosecrans	33.907586527	-118.277383661	6132042049
1	03714438	B6131	Breitburn Operating L.P.	O'Dea	8	A	Rosecrans	33.905193849	-118.277384910	6132043024
1	03714440	B6131	Breitburn Operating L.P.	O'Dea	11	A	Rosecrans	33.905603579	-118.276055937	6132043024
1	03714431	B6131	Breitburn Operating L.P.	O'Dea	2	A	Rosecrans	33.904983566	-118.274680066	6132043047
1	03700089	B6131	Breitburn Operating L.P.	O'Dea	10	A	Rosecrans	33.903545404	-118.277387972	6132043059
1	03714444	B6131	Breitburn Operating L.P.	O'Dea	16	I	Rosecrans	33.904858054	-118.277387426	6132043067
1	03714433	B6131	Breitburn Operating L.P.	O'Dea	3-A	A	Rosecrans	33.902381270	-118.274530605	6132043070
1	03714446	B6131	Breitburn Operating L.P.	O'Dea	18	A	Rosecrans	33.902471866	-118.277396674	6132043074
1	03714447	B6131	Breitburn Operating L.P.	O'Dea	19	A	Rosecrans	33.902460873	-118.276284341	6132043074
1	03714443	B6131	Breitburn Operating L.P.	O'Dea	15	A	Rosecrans	33.904278984	-118.274847072	6132043078
1	03714445	B6131	Breitburn Operating L.P.	O'Dea	17	I	Rosecrans	33.903899127	-118.274627323	6132043079
1	03714435	B6131	Breitburn Operating L.P.	O'Dea	5	A	Rosecrans	33.903589352	-118.274681800	6132043080
1	03714448	B6131	Breitburn Operating L.P.	O'Dea	20	A	Rosecrans	33.902467480	-118.275177890	6132043081
1	03714437	B6131	Breitburn Operating L.P.	O'Dea	7	A	Rosecrans	33.904382713	-118.276066788	6132043084
1	03713647	B6131	Breitburn Operating L.P.	Trust	5	I	Rosecrans	33.904882894	-118.282203279	6132044007
1	03713649	B6131	Breitburn Operating L.P.	Trust	7	I	Rosecrans	33.904125970	-118.281682940	6132044026
1	03713642	B6131	Breitburn Operating L.P.	Rosecrans	47	A	Rosecrans	33.904131992	-118.280538667	6132044030
1	03714668	B6131	Breitburn Operating L.P.	Rosecrans	17	A	Rosecrans	33.904850767	-118.279391692	6132044030
1	03714672	B6131	Breitburn Operating L.P.	Rosecrans	23	A	Rosecrans	33.904125572	-118.280793669	6132044030
1	03723604	B6131	Breitburn Operating L.P.	O'Dea	23	A	Rosecrans	33.904374069	-118.280435358	6132044030
1	03723666	B6131	Breitburn Operating L.P.	Rosecrans	52	A	Rosecrans	33.904417078	-118.280449724	6132044030
1	03723667	B6131	Breitburn Operating L.P.	O'Dea	26W	A	Rosecrans	33.904353897	-118.280432593	6132044030
1	03723668	B6131	Breitburn Operating L.P.	Trust	19W	A	Rosecrans	33.904393415	-118.280434308	6132044030
1	03723675	B6131	Breitburn Operating L.P.	O'Dea	25W	A	Rosecrans	33.904458828	-118.280426426	6132044030
1	03723676	B6131	Breitburn Operating L.P.	Rosecrans	53	A	Rosecrans	33.904433057	-118.280429159	6132044030
1	03714666	B6131	Breitburn Operating L.P.	Rosecrans	11	A	Rosecrans	33.904487164	-118.279395034	6132044031
1	03714667	B6131	Breitburn Operating L.P.	Rosecrans	16	A	Rosecrans	33.903550546	-118.279392843	6132044031
1	03714670	B6131	Breitburn Operating L.P.	Rosecrans	20	A	Rosecrans	33.903164784	-118.280798695	6132044032
1	03714671	B6131	Breitburn Operating L.P.	Rosecrans	22	I	Rosecrans	33.902349153	-118.280794514	6132044032
1	03714675	B6131	Breitburn Operating L.P.	Rosecrans	46	A	Rosecrans	33.903413006	-118.280800005	6132044032
1	03714669	B6131	Breitburn Operating L.P.	Rosecrans	19	I	Rosecrans	33.902467881	-118.279398204	6132044033
1	03715004	B6131	Breitburn Operating L.P.	Rosecrans	14	A	Rosecrans	33.903156425	-118.279396671	6132044033

DRP FILE COPY

DEPARTMENT OF REGIONAL PLANNING

CASE NUMBER 37782

This permit is subject to the requirements of Los Angeles County Ordinance 22.24.120 and the conditions noted herein. It is to be used in accordance with the requirements or within the limits of the Ordinance and shall not be construed to permit the violation of any provision of any County Ordinance or State law.

Signature: Rose Hamilton

Date: 9/28/89

Approved for the drilling of
6 new oil wells at the locations indicated
on site plan

Comply with all conditions of
22.24.120 of the County Zoning Ordinance
pertaining to oil wells

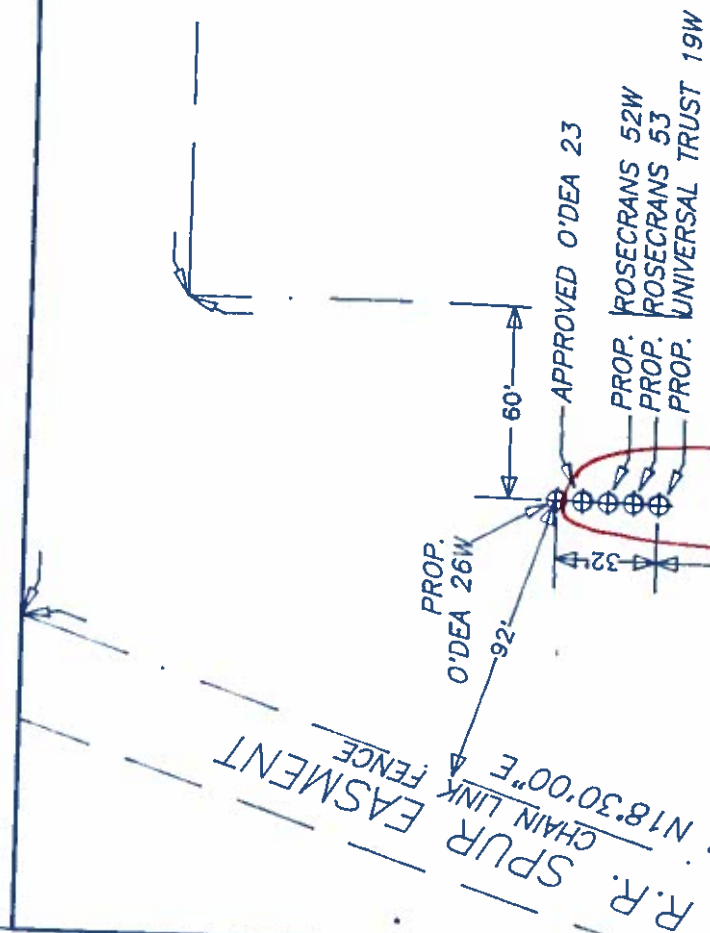


Table D-1 Linn Operating, Inc. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
1	03711456	L2025	Linn Operating, Inc.	Puente	A-10	I	Brea-Olinda	33.952977502	-117.910369248	8269001004
1	03711459	L2025	Linn Operating, Inc.	Puente	B-4	I	Brea-Olinda	33.946962159	-117.907384444	8269001004
1	03711461	L2025	Linn Operating, Inc.	Puente	B-9	I	Brea-Olinda	33.947313808	-117.908411586	8269001004
1	03711464	L2025	Linn Operating, Inc.	Puente	B-12	A	Brea-Olinda	33.948429687	-117.911955949	8269001004
1	03711466	L2025	Linn Operating, Inc.	Puente	B-14	A	Brea-Olinda	33.947193214	-117.908533217	8269001004
1	03711467	L2025	Linn Operating, Inc.	Puente	B-15	I	Brea-Olinda	33.951119508	-117.909198097	8269001004
1	03711473	L2025	Linn Operating, Inc.	Puente	B-21	I	Brea-Olinda	33.952229726	-117.912754450	8269001004
1	03711579	L2025	Linn Operating, Inc.	Puente	B-28	I	Brea-Olinda	33.952030840	-117.906023629	8269001004
1	03711581	L2025	Linn Operating, Inc.	Puente	B-30	I	Brea-Olinda	33.953035942	-117.912563449	8269001004
1	03711582	L2025	Linn Operating, Inc.	Puente	B-31	I	Brea-Olinda	33.952460922	-117.909197492	8269001004
1	03711583	L2025	Linn Operating, Inc.	Puente	B-32	I	Brea-Olinda	33.951909003	-117.907199744	8269001004
1	03711586	L2025	Linn Operating, Inc.	Puente	C-3	I	Brea-Olinda	33.949485560	-117.917504144	8269001004
1	03711587	L2025	Linn Operating, Inc.	Puente	C-4	I	Brea-Olinda	33.950304254	-117.923346113	8269001004
1	03711588	L2025	Linn Operating, Inc.	Puente	C-5	I	Brea-Olinda	33.949609899	-117.919683744	8269001004
1	03711590	L2025	Linn Operating, Inc.	Puente	C-7	I	Brea-Olinda	33.947891384	-117.915429640	8269001004
1	03711591	L2025	Linn Operating, Inc.	Puente	C-8	I	Brea-Olinda	33.948922173	-117.922818614	8269001004
1	03711592	L2025	Linn Operating, Inc.	Puente	C-9	I	Brea-Olinda	33.950926846	-117.921075686	8269001004
1	03711593	L2025	Linn Operating, Inc.	Puente	C-10	A	Brea-Olinda	33.950190060	-117.923198029	8269001004
1	03711599	L2025	Linn Operating, Inc.	Puente	C-16	I	Brea-Olinda	33.948843543	-117.921941734	8269001004
1	03711601	L2025	Linn Operating, Inc.	Puente	C-18	I	Brea-Olinda	33.952804577	-117.916957269	8269001004
1	03711605	L2025	Linn Operating, Inc.	Puente	C-22	I	Brea-Olinda	33.949194566	-117.918356271	8269001004
1	03711606	L2025	Linn Operating, Inc.	Puente	C-24	I	Brea-Olinda	33.949883626	-117.923898226	8269001004
1	03711607	L2025	Linn Operating, Inc.	Puente	C-25	I	Brea-Olinda	33.949043651	-117.921746848	8269001004
1	03711608	L2025	Linn Operating, Inc.	Puente	C-26	I	Brea-Olinda	33.948658480	-117.919805415	8269001004
1	03711609	L2025	Linn Operating, Inc.	Puente	C-28	I	Brea-Olinda	33.949255555	-117.917583631	8269001004
1	03711610	L2025	Linn Operating, Inc.	Puente	C-31	I	Brea-Olinda	33.954529739	-117.921957925	8269001004
1	03711613	L2025	Linn Operating, Inc.	Puente	C-34	I	Brea-Olinda	33.948850304	-117.915059591	8269001004
1	03711616	L2025	Linn Operating, Inc.	Puente	D-3	I	Brea-Olinda	33.955977973	-117.920465710	8269001004
1	03711619	L2025	Linn Operating, Inc.	Puente	D-6	I	Brea-Olinda	33.954840949	-117.917729386	8269001004
1	03711622	L2025	Linn Operating, Inc.	Puente	D-9	I	Brea-Olinda	33.955667960	-117.918335365	8269001004
1	03711623	L2025	Linn Operating, Inc.	Puente	D-10	I	Brea-Olinda	33.953943086	-117.914533964	8269001004
1	03711624	L2025	Linn Operating, Inc.	Puente	D-11	I	Brea-Olinda	33.955226642	-117.919358405	8269001004
1	03711626	L2025	Linn Operating, Inc.	Puente	D-13	I	Brea-Olinda	33.954850472	-117.915792012	8269001004
1	03711627	L2025	Linn Operating, Inc.	Puente	D-14	I	Brea-Olinda	33.954280470	-117.913639618	8269001004
1	03711628	L2025	Linn Operating, Inc.	Puente	D-15	I	Brea-Olinda	33.954481625	-117.916132178	8269001004
1	03711636	L2025	Linn Operating, Inc.	Puente	D-23	I	Brea-Olinda	33.953983673	-117.913787841	8269001004
1	03711637	L2025	Linn Operating, Inc.	Puente	D-24	I	Brea-Olinda	33.955536646	-117.917871245	8269001004
1	03711638	L2025	Linn Operating, Inc.	Puente	D-25	I	Brea-Olinda	33.954938156	-117.916161063	8269001004
1	03711639	L2025	Linn Operating, Inc.	Puente	D-26	I	Brea-Olinda	33.955674825	-117.918523735	8269001004
1	03711641	L2025	Linn Operating, Inc.	Puente	D-28	I	Brea-Olinda	33.955155375	-117.919482561	8269001004

1	03711661	L2025	Linn Operating, Inc.	Puente	B-26	I	Brea-Olinda	33.946789838	-117.905989549	8269001004
1	03711664	L2025	Linn Operating, Inc.	Puente	B-7	I	Brea-Olinda	33.948102100	-117.906351319	8269001004
1	03716455	L2025	Linn Operating, Inc.	Puente	A-8	I	Brea-Olinda	33.953696242	-117.912135369	8269001004
1	03711451	L2025	Linn Operating, Inc.	Puente	A-3	I	Brea-Olinda	33.955186823	-117.906094629	8269001016
1	03711621	L2025	Linn Operating, Inc.	Puente	D-8	I	Brea-Olinda	33.955776025	-117.917765931	8269001016
1	03711632	L2025	Linn Operating, Inc.	Puente	D-19	I	Brea-Olinda	33.955456124	-117.916754495	8269001016
1	03711458	L2025	Linn Operating, Inc.	Puente	B-3	I	Brea-Olinda	33.946235052	-117.908782755	8269002002
1	03711460	L2025	Linn Operating, Inc.	Puente	B-5	I	Brea-Olinda	33.946495218	-117.908140536	8269002002
1	03711474	L2025	Linn Operating, Inc.	Puente	B-22	I	Brea-Olinda	33.946338744	-117.909974534	8269002002
1	03711470	L2025	Linn Operating, Inc.	Puente	B-18	A	Brea-Olinda	33.947435894	-117.912122975	8269002003
1	03711475	L2025	Linn Operating, Inc.	Puente	B-23	I	Brea-Olinda	33.946921269	-117.913248876	8269002003
1	03711576	L2025	Linn Operating, Inc.	Puente	B-24	I	Brea-Olinda	33.946491765	-117.910802647	8269002003
1	03711578	L2025	Linn Operating, Inc.	Puente	B-27	I	Brea-Olinda	33.946816871	-117.911514000	8269002003
1	03711604	L2025	Linn Operating, Inc.	Puente	C-21	I	Brea-Olinda	33.947265090	-117.914726773	8269002003
1	03711660	L2025	Linn Operating, Inc.	Puente	C-23	I	Brea-Olinda	33.947220623	-117.914506155	8269002003
1	03711602	L2025	Linn Operating, Inc.	Puente	C-19	I	Brea-Olinda	33.948214300	-117.919640063	8269002005
1	03711580	L2025	Linn Operating, Inc.	Puente	B-29	I	Brea-Olinda	33.946173859	-117.905888948	8269002006
1	03711595	L2025	Linn Operating, Inc.	Puente	C-12	I	Brea-Olinda	33.948267968	-117.918853416	8269002024
1	03711596	L2025	Linn Operating, Inc.	Puente	C-13	A	Brea-Olinda	33.947548162	-117.916464667	8269002024
1	03711597	L2025	Linn Operating, Inc.	Puente	C-14	A	Brea-Olinda	33.947895444	-117.918069782	8269002024
1	03710665	L2025	Linn Operating, Inc.	Grazide-Fisher	1	A	Brea-Olinda	33.947925540	-117.889255042	8269006002
1	03711672	L2025	Linn Operating, Inc.	Grazide	12	A	Brea-Olinda	33.948305131	-117.889461455	8269006002
1	03711673	L2025	Linn Operating, Inc.	Grazide	13	I	Brea-Olinda	33.948367400	-117.893785848	8269006002
1	03711674	L2025	Linn Operating, Inc.	Grazide	14	I	Brea-Olinda	33.947416782	-117.890574348	8269006002
1	03716459	L2025	Linn Operating, Inc.	Orange-Grazide	3	I	Brea-Olinda	33.948809036	-117.893149748	8269006002
1	05921750	L2025	Linn Operating, Inc.	Grazide	9	I	Brea-Olinda	33.947386432	-117.891347541	8269006002
1	03716571	L2025	Linn Operating, Inc.	Menchego-Fisher	3	I	Brea-Olinda	33.947808840	-117.885487499	8269010002
1	03711462	L2025	Linn Operating, Inc.	Puente	B-10	I	Brea-Olinda	33.946808117	-117.905577063	8269081001
1	03711642	L2025	Linn Operating, Inc.	Puente-Orange	4	I	Brea-Olinda	33.950189318	-117.902146978	8269081002
1	03711643	L2025	Linn Operating, Inc.	Puente-Orange	5	I	Brea-Olinda	33.951062480	-117.903443243	8269081002
1	03711656	L2025	Linn Operating, Inc.	Rowland	A-1	I	Brea-Olinda	33.954479829	-117.902110288	8269081002
1	03711658	L2025	Linn Operating, Inc.	Rowland	A-3	I	Brea-Olinda	33.954043818	-117.903225698	8269081002
1	03711659	L2025	Linn Operating, Inc.	Rowland	B-2	I	Brea-Olinda	33.946958790	-117.902884441	8269081002
1	03716452	L2025	Linn Operating, Inc.	Orange-Rowland	5	I	Brea-Olinda	33.948500142	-117.901633801	8269081002
1	03716575	L2025	Linn Operating, Inc.	Orange-Rowland	2	I	Brea-Olinda	33.948873366	-117.898039980	8269081002

Registered -
Return Receipt Requested

December 12, 1949

The Shell Oil Company
Attention: Mr. M. W. Sheppard, Jr.
1008 West Sixth Street
Los Angeles 14, California

Gentlemen:

Subject: Zone Exception Case No. 216
Oil wells and appurtenances
Zone A-1 (five acres)

Your petition in subject case for an exception on a 1000 acre parcel, situated north of and adjacent to the Los Angeles County - Orange County boundary, 1/4 mile east of Fullerton Road, Puente District, under the provisions of Ordinance No. 1494, was recommended for approval by the Regional Planning Commission at its regular meeting held December 7, 1949, subject to the following conditions:

1. That the derricks shall be removed within ninety days after completion of the drilling; and if no oil is found that the premises be cleared of any derricks, sumps, or similar drilling evidence and the ground be restored to its original condition.

2. It is also granted on the express further condition that should the property or surrounding property be developed that after appropriate public hearing the exception may be modified as the facts develop in such public hearing warrant.

Under Section 163 of the Zoning Ordinance, the exception becomes null and void unless used within six months from date of approval by the Board of Supervisors.

It is hereby declared to be the intent that if any provision of the Board of Supervisors' order is violated or is held to be invalid, or if any law, statute or ordinance is violated, the order shall be void and the privileges of exception shall lapse.

A summary of the testimony presented at the hearing before the Zoning Board together with the Board's findings and recommendations were reported to the Commission. The Commission approved the recommendation of the Zoning Board and determined that the exception here recommended, under conditions set forth, would be consistent with the intent and purposes of the Zoning Ordinance. This recommendation is being transmitted to the Board of Supervisors for final action.

Yours very truly,

FMB:BE

THE REGIONAL PLANNING COMMISSION

A. H. Adams, Director of Planning

December 12, 1949

Honorable Board of Supervisors
County of Los Angeles

First Supervisorial District

Gentlemen:

Subject: Zone Exception Case No. 216
Shell Oil Co., by M.W. Sheppard, Jr.
Petitioner - 1008 W. 6th St.
Los Angeles 14, Calif.
Oil wells and appurtenances

The Regional Planning Commission respectfully recommends that your Honorable Body adopt an order granting an exception under the provisions of Ordinance No. 1494 to establish, operate and maintain oil wells and appurtenances, on a 1000 acre parcel, situated north of and adjacent to the Los Angeles County-Orange County boundary, 1/4 mile east of Fullerton Road, Puente District, subject to the following conditions:

1. That the derricks shall be removed within ninety days after completion of the drilling; and if no oil is found, that the premises be cleared of any derricks, pumps, or similar drilling evidence and the ground be restored to its original condition.
2. It is also granted on the express further condition that should the property or surrounding property be developed that after appropriate public hearing the exception may be modified as the facts develop in such public hearing warrant.

A public hearing before the Zoning Board was held December 1, 1949; findings and recommendations were reported to the Commission December 7, 1949 and the Commission by unanimous vote determined that the exception herein recommended, was consistent with the intent and purposes of the Zoning Ordinance.

The petitioner has been notified that it is declared to be the intent that if any provision of your order is violated or is held to be invalid, or if any law, statute, or ordinance is violated, your order shall be void and privileges of exception shall lapse.

We enclose herewith copy of petition and location map.

Respectfully submitted,

THE REGIONAL PLANNING COMMISSION

A.H. Adams, Director of Planning

FWD:bc
enc. 2
cc: Chf. Clk. B. Supv.
Supv. Smith
Bldg. Dept.

LOS ANGELES COUNTY

LETTERGRAM

To Regional Planning
Commission

From Zoning Board

Date 12/1/49

Subject

No.

Zone Exception Case No. 216
Shell Oil Co, by M.W. Sheppard, Jr., Petitioner
Oil wells and appurtenances
Zone A-1 (5 acres), Puente District

FINDINGS:

The Zoning Board finds: 1) there were no protests of any kind; 2) it appears probably that there is oil underneath the property under consideration which oil cannot be otherwise extracted; 2) the exception will not be materially detrimental to the public welfare nor to the property of other persons located in the vicinity; 3) the property is a tract of land of approximately one thousand acres, on which there are no residences, nor are there any residences in the immediate vicinity of the property.

RECOMMENDATIONS:

The Zoning Board recommends that the exception be granted, subject to the following conditions:

1. That the derricks shall be removed within ninety days after completion of the drilling; and if no oil is found, that the premises be cleared of any derricks, sumps, or similar drilling evidence and the ground be restored to its original condition.

2. It is also granted on the express further condition that should the property or surrounding property be developed that after appropriate public hearing the exception may be modified as the facts develop ~~in~~ such public hearing warrant.

ZONING BOARD MEMBERS CONCURRING: Messrs. Shrimpton, Gaylord and Esse.

EHG:be

12/1

Table E-1 Brea Canon Oil Co. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
1	03718476	B6100	Brea Canon Oil Co.	Joughin Unit	6-R	I	Torrance	33.810071472	-118.288894148	7407004028
1	03717626	B6100	Brea Canon Oil Co.	Joughin Unit	1-E	A	Torrance	33.808987507	-118.292513215	7409003039
1	03717629	B6100	Brea Canon Oil Co.	Joughin Unit	2-E	A	Torrance	33.808663924	-118.292513716	7409003039
1	03717648	B6100	Brea Canon Oil Co.	Joughin Unit	8-E	A	Torrance	33.809042372	-118.292509656	7409003039
1	03718002	B6100	Brea Canon Oil Co.	Joughin Unit	9-E	A	Torrance	33.808946166	-118.292508086	7409003039
1	03718005	B6100	Brea Canon Oil Co.	Joughin Unit	10-E	A	Torrance	33.808719446	-118.292515179	7409003039
1	03721112	B6100	Brea Canon Oil Co.	Joughin Unit	11-E	A	Torrance	33.809097306	-118.292509433	7409003039
1	03722376	B6100	Brea Canon Oil Co.	Joughin Unit	13-E	A	Torrance	33.808773249	-118.292399866	7409003039
1	03722377	B6100	Brea Canon Oil Co.	Joughin Unit	14-E	A	Torrance	33.808821223	-118.292395063	7409003039
1	03716551	B6100	Brea Canon Oil Co.	Joughin Unit	12-D	A	Torrance	33.809388228	-118.297818213	7409007027
1	03717625	B6100	Brea Canon Oil Co.	Joughin Unit	1-D	A	Torrance	33.809439076	-118.297966951	7409007028
1	03718008	B6100	Brea Canon Oil Co.	Joughin Unit	11-D	A	Torrance	33.809401220	-118.298038016	7409007028
1	03722379	B6100	Brea Canon Oil Co.	Joughin Unit	16-D	A	Torrance	33.809272281	-118.298007083	7409007029
1	03722382	B6100	Brea Canon Oil Co.	Joughin Unit	18-D	A	Torrance	33.809224352	-118.298013054	7409007029
1	03722887	B6100	Brea Canon Oil Co.	Joughin Unit	17-DI	A	Torrance	33.809170826	-118.298017244	7409007029
1	03717628	B6100	Brea Canon Oil Co.	Joughin Unit	2-D	I	Torrance	33.808226152	-118.297883894	7409008012
1	03717631	B6100	Brea Canon Oil Co.	Joughin Unit	3-D	A	Torrance	33.807798138	-118.296627233	7409009013
1	03717634	B6100	Brea Canon Oil Co.	Joughin Unit	4-D	A	Torrance	33.806854649	-118.297957733	7409009020
1	03717638	B6100	Brea Canon Oil Co.	Joughin Unit	5-E	A	Torrance	33.804511813	-118.290819099	7409010041
1	03717635	B6100	Brea Canon Oil Co.	Joughin Unit	4-E	I	Torrance	33.805824595	-118.290812802	7409011021
1	03717632	B6100	Brea Canon Oil Co.	Joughin Unit	3-E	A	Torrance	33.807135282	-118.290796431	7409018011
1	03717639	B6100	Brea Canon Oil Co.	Joughin Unit	5-F	A	Torrance	33.806547454	-118.289463524	7409019008
1	03717627	B6100	Brea Canon Oil Co.	Joughin Unit	1-F	I	Torrance	33.808681833	-118.288351083	7409019014
1	03721111	B6100	Brea Canon Oil Co.	Joughin Unit	20-F	A	Torrance	33.808675879	-118.288413188	7409019014
1	03717633	B6100	Brea Canon Oil Co.	Joughin Unit	3-F	I	Torrance	33.807823060	-118.289444538	7409019015
1	03717645	B6100	Brea Canon Oil Co.	Joughin Unit	7-F	A	Torrance	33.805248146	-118.289411255	7409020003
1	03717682	B6100	Brea Canon Oil Co.	Joughin Unit	24-F	I	Torrance	33.805004433	-118.289470627	7409020003
1	03718015	B6100	Brea Canon Oil Co.	Joughin Unit	17-F	A	Torrance	33.804662084	-118.290054986	7409020004
1	03722387	B6100	Brea Canon Oil Co.	Joughin Unit	25-F	A	Torrance	33.804664322	-118.289991226	7409020004
1	03716930	B6100	Brea Canon Oil Co.	South Torrance Unit	C-43-W	A	Torrance	33.798440311	-118.290049327	7409020009
1	03716936	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-19	A	Torrance	33.800009479	-118.289990118	7409020009
1	03716940	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-34-W	A	Torrance	33.798327734	-118.290311790	7409020009
1	03716952	B6100	Brea Canon Oil Co.	South Torrance Unit	C-37W	I	Torrance	33.799996812	-118.289458663	7409020009
1	03716931	B6100	Brea Canon Oil Co.	South Torrance Unit	C-14	A	Torrance	33.798438331	-118.288068546	7409020010
1	03716944	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-29	A	Torrance	33.798256934	-118.288165386	7409020010
1	03716945	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-30	A	Torrance	33.798260878	-118.288001963	7409020010
1	03717680	B6100	Brea Canon Oil Co.	Joughin Unit	22-F	A	Torrance	33.802590551	-118.289755719	7409020016
1	03718010	B6100	Brea Canon Oil Co.	Joughin Unit	12-F	A	Torrance	33.803901505	-118.289482043	7409020016
1	03718011	B6100	Brea Canon Oil Co.	Joughin Unit	13-F	A	Torrance	33.802705289	-118.289489265	7409020016
1	03717754	B6100	Brea Canon Oil Co.	Joughin 1	12	A	Torrance	33.802706669	-118.290816678	7409021001

1	03717641	B6100	Brea Canon Oil Co.	Joughin Unit	6-E	A	Torrance	33.803875244	-118.292426524	7409021031
1	03717637	B6100	Brea Canon Oil Co.	Joughin Unit	5-D	A	Torrance	33.805155374	-118.298056772	7409022037
1	03717640	B6100	Brea Canon Oil Co.	Joughin Unit	6-D	A	Torrance	33.805021995	-118.297938261	7409022037
1	03721759	B6100	Brea Canon Oil Co.	Joughin Unit	13-D	A	Torrance	33.805237995	-118.298244413	7409022037
1	03721761	B6100	Brea Canon Oil Co.	Joughin Unit	14-D	I	Torrance	33.805272498	-118.298291195	7409022037
1	03722378	B6100	Brea Canon Oil Co.	Joughin Unit	15-D	A	Torrance	33.805185063	-118.298178927	7409022037
1	03722384	B6100	Brea Canon Oil Co.	Joughin Unit	19-DI	A	Torrance	33.805126217	-118.298113734	7409022037
1	03718001	B6100	Brea Canon Oil Co.	Joughin Unit	9-D	A	Torrance	33.802727860	-118.296784132	7409024020
1	03717647	B6100	Brea Canon Oil Co.	Joughin Unit	8-D	A	Torrance	33.802861914	-118.295385096	7409025026
1	03717644	B6100	Brea Canon Oil Co.	Joughin Unit	7-E	A	Torrance	33.802719038	-118.294080034	7409026009
1	03717768	B6100	Brea Canon Oil Co.	Joughin Unit	12-E	A	Torrance	33.803336295	-118.292590923	7409027013
1	03718498	B6100	Brea Canon Oil Co.	South Torrance Unit	D-205	I	Torrance	33.800009121	-118.297157714	7409029009
1	03716917	B6100	Brea Canon Oil Co.	South Torrance Unit	C-1R	I	Torrance	33.801630465	-118.296176660	7409029011
1	03716919	B6100	Brea Canon Oil Co.	South Torrance Unit	C-2R	I	Torrance	33.801618636	-118.292940139	7409029011
1	03716927	B6100	Brea Canon Oil Co.	South Torrance Unit	C-10R	A	Torrance	33.798454064	-118.295701560	7409029011
1	03716928	B6100	Brea Canon Oil Co.	South Torrance Unit	C-11	A	Torrance	33.799980906	-118.296234763	7409029011
1	03716929	B6100	Brea Canon Oil Co.	South Torrance Unit	C-12W	A	Torrance	33.798462242	-118.293679408	7409029011
1	03716934	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-17	A	Torrance	33.800014755	-118.292808753	7409029011
1	03716941	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-26	I	Torrance	33.799703740	-118.296157967	7409029011
1	03716920	B6100	Brea Canon Oil Co.	South Torrance Unit	D-4	I	Torrance	33.801615240	-118.291356563	7409029012
1	03716926	B6100	Brea Canon Oil Co.	South Torrance Unit	C-9	I	Torrance	33.798455728	-118.291636426	7409029012
1	03716935	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-18	A	Torrance	33.800000208	-118.291408745	7409029012
1	03716946	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-31	A	Torrance	33.798290431	-118.292012927	7409029012
1	03716951	B6100	Brea Canon Oil Co.	South Torrance Unit	D-36	A	Torrance	33.800058430	-118.292103633	7409029012
1	03717771	B6100	Brea Canon Oil Co.	Joughin 4	5	A	Torrance	33.802975258	-118.299488244	7439019039
1	03718496	B6100	Brea Canon Oil Co.	South Torrance Unit	C-203-W	I	Torrance	33.800222838	-118.298672700	7439027005

October 27, 1964

R. A. Watt, Incorporated
16901 South Western Avenue
Gardena, California 90247

Certified Mail
Return Receipt
Requested

Attn: D. F. Alcorn,
Vice President

Gentlemen:

Subject: Zone Exception Case No. 7430-(4)
Revision of oil drilling sites
granted in ZEC 6932
Carson Zoned District

Documents pertaining to Zone Exception Case No. 7430-(4), granted by The Regional Planning Commission, at its meeting of October 13, 1964, are enclosed. This exception is for property located 1700 feet northerly of Lomita Blvd., on the easterly side of Normandie Avenue, in the Carson Zoned District.

Your attention is called to the following:

1. Paragraph 8 of the decision relating to acceptance by the owner, of the conditions of the exception;
2. That the setback requirements of the Zoning Ordinance and of the R-1 Zone, in which this property is situated, must be complied with unless specifically set forth in the exception, or shown on the approved plot plan;
3. That there is a period of fifteen days, following your receipt of this letter, during which time this decision may be appealed to the Board of Supervisors by a written communication and deposit of the amount necessary to cover the cost of preparing a transcript of the proceedings before The Regional Planning Commission. Caution should be exercised in making any expenditures under the exception during this period.

Very truly yours,

THE REGIONAL PLANNING COMMISSION
Milton Breivogel, Director of Planning

DMF:gr

Encls: Affidavit Form

cc: Chief Clerk, Board of Supervisors Zoning Enforcement RPC)
Building & Safety Division County Fire Department

Fred M. Gebhart, Chief Deputy Director

13574.

ZONE EXCEPTION NO. 7430-(4)

The Regional Planning Commission of the County of Los Angeles EXCEPTS the property shown on the attached legal description, from the provisions of Ordinance No. 1494, the Zoning Ordinance of the County of Los Angeles, but only insofar as such exception is necessary to permit a change in size and relative location of oil well sites as described in ZEC 6932-(4) and in Subdivision Tract No. 27360, subject to the attached consitions numbered 1 through 10.

This exception shall become null and void unless it is used prior to October 13, 1965.

The foregoing is the decision rendered by The Regional Planning Commission, on October 13, 1964.

THE REGIONAL PLANNING COMMISSION
Milton Breivogel, Director of Planning

Fred M. Gebhart, Chief Deputy Director

DP
DMF:gr

EXHIBIT "A"

BOUNDARY DESCRIPTION OF TENTATIVE TRACT NO. 27360

That portion of the 748.96 acre tract in the Rancho Los Palos Verdes in the County of Los Angeles, State of California, allotted to Aurelio W. Sepulveda, Roman Delores Sepulveda and Rudecinda F. Sepulveda, by decree of Partition of said Rancho entered in Case No. 2373 of the District Court of said County (said 748.96 acre tract being marked "Lot F" on map accompanying said decree), described as follows:

BEGINNING at a point in the southerly line of said Lot F that is distant thereon N. 89° 49' 05" W. 3,004.50 feet from the westerly line of Figueroa Street, 100 feet wide, as described in the deed to the County of Los Angeles, recorded on May 2, 1933, as Instrument No. 805 in Book 12037, Page 392 of Official Records, in the office of the County Recorder of said County; thence N. 0° 10' 55" E. 685.21 feet to the southerly line of the land described in the Deed to Santa Fe Land Improvement Company, recorded on December 3, 1923, as Instrument No. 1160 in Book 2884, Page 224 of Official Records of said County; thence along the boundary lines of the land described in said last mentioned Deed as follows: S. 88° 58' 30" W. 214.76 feet, northwesterly along a curve therein concave northeasterly, having a radius of 1,482.69 feet, an arc distance of 1,149.34 feet, S. 43° 23' 20" W. 25 feet, northwesterly along a curve concave northeasterly, having a radius of 1,507.89 feet, an arc distance of 105.26 feet, and N. 42° 36' 40" W. 157.64 feet to the easterly line of Normandie Avenue, 80 feet wide, as described in the Deed recorded on April 16, 1920, as Instrument No. 298 in Book 7155, Page 197 of Deeds, records of said County, and in Deed recorded on April 16, 1920, as Instrument No. 299 in Book 7185, Page 119 of Deeds, records of said County; thence along said easterly line, N. 2° 33' 50" E. 105.74 feet to a line parallel with and distant northeasterly 75 feet, measured at right angles, from the hereinabove described boundary line having a bearing and length of "N. 42° 36' 40" W. 157.64 feet"; thence along said parallel line, N. 42° 36' 40" W. 56.40 feet to the center line of said Normandie Avenue; thence along said center line, S 2° 33' 50" W. 1,402.72 feet to said southerly line of Lot F; thence along said last mentioned southerly line, S. 89° 49' 05" E. 1,551.60 feet to the point of beginning.

Except the interest of the County of Los Angeles in that portion thereof included within said Normandie Avenue.

September 30, 1964

1. That the exception shall be permitted substantially in accordance with the plot plan filed marked Exhibit "A";
2. That a new tract map shall be filed to conform with the plot plan;
3. That parcels shown as Lots 26, 55, 77 and 133 on plot plan on file with this case marked Exhibit "A" for the purpose of this exception be known as well sites;
4. That the parcel shown as Lot 156 on plot plan on file with this case marked Exhibit "A" for the purpose of this exception be known as a drill site;
5. Within the well sites, the following conditions shall apply:
 - a. No new well shall be drilled thereon or therefrom.
 - b. All production from said well site shall be transported from the site by pipeline.
 - c. No tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such sites.
 - d. Only portable equipment may be used in all meter proving and guage work and remedial, rework or maintenance work and shall be removed from the site upon completion of such work.
 - e. All installations, structures and facilities on such site shall be kept, painted and in good condition and together with the ground area covering such sites shall be maintained in a clean, neat and sanitary condition.
 - f. Fire fighting equipment as required by the County Forester and Fire Warden shall be maintained on such site at all times during production operations.
 - g. Such sites and all private roads within or used for access to such sites shall be suitably maintained so as to reduce dust to a minimum.
 - h. Any machinery used at the site shall be designed and operated so that noise, odor and vibration shall be limited to a minimum; noise to be limited to a level compatible with the ambient neighborhood noise level.
 - i. Landscape screening as shown on a typical site plan on file with this case shall be planted and maintained on the interior of the site and be weed controlled;
 - j. All masts on such site shall have a portable rig sound suppression of source areas using fire resistant sound-proof material consisting of vinyl dashed coated glass cloth containing center filler of two-inch spun glass, or equivalent, sound-deadening material approved by the County Forester and Fire Warden; provided, however, no soundproofing shall be required, if work on such site is conducted only between the hours of 7:00 a.m. and 7:00 p.m. of any day except in the cases of emergency.
 - k. This exception shall apply for the life of the oil and gas lease.

1. The exterior boundaries of such site shall be enclosed by a chain-link fence a minimum of six feet six inches in height except for the necessary gates giving access thereto. Such fence and gate height may include eighteen inches of off-set protective wire.
 - m. A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a well site under the provisions of Zone Exception Case No. 7430, as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
 - n. A faithful performance bond in the amount of \$2,000 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment together with necessary cleanup of said site. Such bond shall include as obligees all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.
6. Within the drilling site, the following conditions shall apply:
- a. No more than seven new wells shall be drilled on this site.
 - b. Drilling shall not be conducted within three hundred (300) feet of any school, building or place of public assembly.
 - c. The surface location of the well bore shall not be drilled within fifty (50) feet of any public street or boundary of said site.
 - d. All portable-rig masts used on such site shall have sound suppression of source areas using fire resistant soundproof material consisting of vinyl dashed coated glass cloth containing center filler of two (2) inch spun glass or equivalent, sound deadening material approved by the County Forester and Fire Warden. All drilling equipment shall be operated by electric motors or muffled internal combustion engines.
 - e. Except in case of emergency, no materials, equipment, tools, or pipe used for drilling operations, or drilling mud, cuttings or oil field waste resulting from such operations, shall be delivered to or removed from such site by trucks between the hours of 7:00 p.m. and 7:00 a.m., of any day, provided that such delivery or removal of materials and equipment used in logging or testing shall be excepted from the provisions of this subsection.
 - f. The site shall be enclosed with an adequate noncombustible type fence, wall, screen or housing sufficient to prevent unauthorized access thereto and having a minimum height of six feet six inches in height, with gates to be securely fastened at all times except when authorized personnel are in attendance at such site. Such fence and gate height may include eighteen inches of off-set protective wire.

- g. All installations, structures and facilities on such site shall be kept painted and in good condition; and, together with the ground area comprising such site, shall be maintained in a clean, neat, and sanitary condition.
- h. Reasonable fire fighting equipment as required and approved by the County Forester and Fire Warden shall be maintained on the site at all times during drilling and production operations.
- i. Suitable and adequate sanitary facilities shall be installed and maintained in a clean condition at all times.
- j. All drilling mud, cuttings and other oil field waste shall be discharged into a steel tank or other closed receptacle. Upon completion of drilling, such tank or container and all waste material therein shall be removed from the site and the surface of the site restored to a clean and sanitary condition.
- k. Within sixty (60) days after the drilling of each well has been completed and the well has been placed on production or abandoned, the mast and all drilling equipment shall be entirely removed from the site unless such mast and appurtenant equipment is to be used within a reasonable time for the drilling of another well on the same site.
- l. Such site and all private roads within or used for access to and from such site shall be suitably maintained so as to reduce dust to a minimum.
- m. Prior to commencement of any drilling on said site, the person causing the well to be drilled shall comply with the requirements of the Division of Oil and Gas, State of California.
- n. All production shall be transported from the site by pipeline.
- o. No water or oil storage tanks, gauging (other than metering and meter proving), or other shipping facilities shall be permitted on such site.
- p. Portable equipment shall be used in all meter and guage proving work and remedial, rework or maintenance work and shall be removed from this site upon completion of such work.
- q. A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a drill site under the provisions of Zone Exception Case No. 7430, as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
- r. Landscape screening, as shown on the drill site plan, on file with this case, shall be planted with weed control maintained on the interior of the site.

7. That at such time as the oil production facilities have been removed from any lot or parcel of land, that lot or parcel of land may be used for the purposes permitted by the then existing zone classification applying to that lot or parcel;
 - s. A faithful performance bond in the mount of \$2,000 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment, together with necessary cleanup of said site. Such bond shall include as obligees all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.
8. That this exception shall not become effective for any purpose until the owner of the property involved has filed at the office of the said Regional Planning Commission his affidavit stating that he is aware of, and accepts, all the conditions of this exception;
9. It is hereby declared to be the intent that if any provision of this exception is held or declared to be invalid the exception shall be void and the privileges granted hereunder shall lapse;
10. It is hereby declared and made a condition of this exception that if any condition hereof is violated or if any other law, statute, or ordinance is violated, the exception shall be suspended and the privileges granted hereunder shall lapse; provided that the applicant has been given written notice to cease such violation and has failed to do so for a period of thirty (30) days.

DMF:DAP;kh

February 10, 1965

Sepulveda Homes, Incorporated
Sepulveda Town Houses, Incorporated
16901 South Western Avenue
Gardena, California

Certified Mail -
Return Receipt
Requested

Gentlemen: SUBJECT: Zone Exception Case No. 7553-(4)
Change in number, size and relative location
in oil well and oil drilling sites as described
in Z.E.C. No. 7225
Carson and Harbor City Zoned Districts

The documents pertaining to Zone Exception Case No. 7553-(4), granted by the Regional Planning Commission at its meeting of February 9, 1965, are enclosed. This exception is for property located on a large parcel southwesterly of the Harbor Freeway and Sepulveda Boulevard, in the Carson and Harbor City Zoned Districts.

Your attention is called to the following:

1. Paragraph 6 of the decision relating to acceptance, by the owner, of the conditions of the exception;
2. That the setback requirements of the Zoning Ordinance and of the R-1, R-2, C-2, C-4 and M-2 Zones, in which this property is situated, must be complied with unless specifically set forth in the exception or shown on the approved plot plan;
3. That there is a period of fifteen days, following your receipt of this letter, during which time this decision may be appealed to the Board of Supervisors by a written communication and deposit of the amount necessary to cover the cost of preparing a transcript of the proceedings before the Regional Planning Commission. Caution should be exercised in making any expenditures under the exception during this period.

Very truly yours,

THE REGIONAL PLANNING COMMISSION
Milton Breivogel, Director of Planning

DMF:kh

Encls: Affidavit Form

Zone Exception No. 7553-(4)

cc: Building & Safety Division

Chief Clerk, Board of Supervisors
Zoning Enforcement (RPC)

Fred M. Gebhart, Chief Deputy Director

County Forester & Fire Warden
Div. of Oil & Gas, State of
California

ZONE EXCEPTION NO. 7553-(4)

The Regional Planning Commission of the County of Los Angeles
EXCEPTS the following described property:

Lot F, Palos Verdes partition

Lot (exclusive of streets and rail right of way) commencing at intersection of South line of Lot F with West line of Harbor Freeway per FM 200-31; thence North $3^{\circ} 31' 51''$ West 315.81 feet; thence North $18^{\circ} 27' 41''$ East 106.88 feet; thence North $7^{\circ} 52' 05''$ East 284.61 feet; thence North $10^{\circ} 37' 53''$ East 102.11 feet; thence North $11^{\circ} 03'$ East 1,017.17 feet; thence North $7^{\circ} 08' 38''$ East to a line parallel with and distance Southwest at right angle 5 feet from Northeast line of said lot; thence Southeast on said parallel line to centerline of said Freeway; thence North thereon to said Northeast line; thence Northwest on said Northeast line and South on East line of Normandie Avenue to South line of A.T. and S.F. Railway right of way; thence East thereon to a point North $89^{\circ} 46' 40''$ West 3,004.5 feet and North $10^{\circ} 10' 55''$ East 685.21 feet from intersection of South line of said lot with West line of Figueroa Street per C S 8780-2-3; thence South $0^{\circ} 10' 55''$ West 685.21 feet; thence East to beginning part of F. Exclusive of mining rights,

from the provisions of Ordinance No. 11494, the Zoning Ordinance of the County of Los Angeles, but only insofar as such exception is necessary to permit the use of said property to permit a change in the number, size, and relative location of oil wells and oil drilling sites as previously described in Z.E.C. No. 7225, subject to the attached conditions numbered 1 through 8.

This exception shall become null and void unless it is used prior to February 9, 1966.

The foregoing is the decision rendered by the Regional Planning Commission on February 9, 1965.

THE REGIONAL PLANNING COMMISSION
Milton Breivogel, Director of Planning

Fred M. Gebhart, Chief Deputy Director

DP
DMF:kh

THE REGIONAL PLANNING COMMISSION - COUNTY OF LOS ANGELES
DATE OF HEARING: January 28, 1965

TO: Milton Breivogel
Director of Planning

REPORT ON: ZONE EXCEPTION CASE NO. 7553-(4)

Filed: December 3, 1964

Applicant: Sepulveda Homes Inc.
16901 S. Western Avenue
Gardena, Calif.

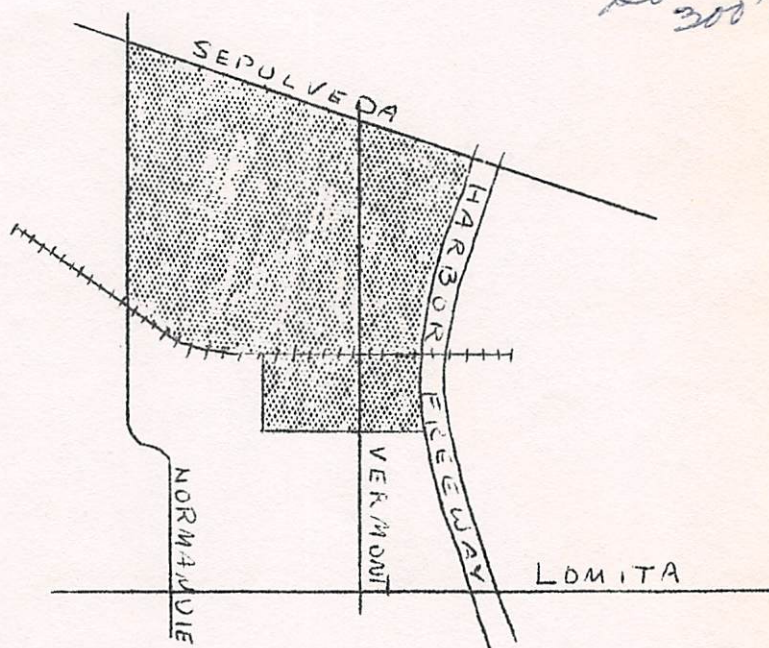
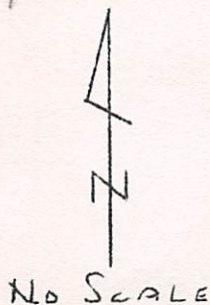
Owner: Same

Request: Change in number, size and relative location
of oil well and oil drilling sites as described
in ZEC 7225

Location: Large parcel southwesterly of Harbor Freeway
and Sepulveda
Carson and Harbor City Zoned Districts

Zones: R-1; R-2; C-2; C-4; M-2

*Watch the Ridge
drilling in 300'
of Scher*



*some condensed
300' buffer*

iswom LOCATION MAP

Wm Barclay

16901 S. Western

Set up oil ls.

16 no drilling on the well site

FACTUAL DATA REPORT
ZONE EXCEPTION CASE NO. 7553-(4)

DATE OF HEARING:
January 28, 1965

APPLICANT'S PROPOSAL: (To permit a change in the number, size, and relative location of oil wells and oil drilling sites as previously described in ZEC 7225 in the R-1, R-2, C-2, C-4, and M-2 Zones (Single-Family Residence, Two-Family Residence, Neighborhood Business, Unlimited Commercial, and Heavy Manufacturing).

The plot plan marked Exhibit "A" shows the proposed location and relative size of the 10 oil well sites and 8 oil drill sites in relation to those indicated in ZEC 7225.

Oil wells are permitted in the A-2 Zone (Heavy Agriculture) and M-1 Zone (Light Manufacturing) subject to certain restrictions.

FACTUAL DATA BEARING ON THIS CASE ARE NOTED AS FOLLOWS:

1. The subject property consists of several large parcels southwesterly of the Harbor Freeway and Sepulveda Blvd. Most of the subject property is currently being subdivided with several subdivision tracts.

ZEC 7225, a request for oil well and oil drilling sites on the subject property, was approved by the Commission on March 24, 1964.

The area surrounding the subject property is developed primarily with scattered oil well and oil drilling sites. The property southeast of the Santa Fe Railroad right-of-way and Normandie Avenue is currently being subdivided with Tract 27360. This property was the subject of ZEC 7430, a request similar to the present case. There is some light manufacturing plants northeast of the intersection of Sepulveda Blvd and Normandie Avenue.

2. The subject property was zoned R-1, R-2, C-2, and C-4 by Ordinance 8629 effective July 23, 1964 and zoned M-2 by Ordinance 5447 effective January 12, 1950.
3. Normandie Avenue is a County secondary highway and Sepulveda Blvd a County major highway, neither of which require widening to attain planned width. Vermont Avenue is a County major highway needing 10 feet of widening and an adjacent slope easement to complete highway development plans.
4. Twenty-six notices of this hearing were mailed by first-class mail, postage prepaid, on January 14, 1965, to those persons whose names and mailing addresses appeared on the latest available assessment roll of the County Assessor as property owners of record within a 500-foot radius of the boundaries of the property under consideration.

Eleven additional notices of this hearing were mailed on the same date to persons whose names appeared on a courtesy list. Legal notice of this hearing was published in the Press Journal and Harbor Mail on January 13, 1965.

No letters pro or con

Respectfully submitted,

Donald A. Philipp,
Planning Assistant

ZONE EXCEPTION CASE NO. 7553-(4)
SUMMARY OF THE HEARING:

January 28, 1965

One witness was sworn and testified on behalf of the applicant that the change now requested is occasioned due to a change in the development from a proposed condominium to the development of surrounding property for R-1 uses with an appropriate change of zone having been granted. Testified that the new drilling sites are required so that the operating oil companies may pursue their secondary recovery program on the sites proposed for future drilling. Further testified that all the conditions on the prior exception as granted are satisfactory but requested that one additional condition be attached thereto; said condition being expressly requested by the operating oil companies.

THE ZONING BOARD FINDS:

1-4 being items 1-4 of the Factual Data Report.

5. There was no opposition to the granting of this exception.
6. It appears probable that there is oil underneath the property under consideration, or under adjacent property, which oil cannot be otherwise extracted and said exception under the conditions hereinafter noted would not be materially detrimental to the public welfare, nor to the property of other persons located in the vicinity thereof.

THE ZONING BOARD RECOMMENDS:

That this exception be GRANTED subject to the attached conditions.

ZONING BOARD MEMBERS CONCURRING:

Mr. Kanaster, Chairman; Mrs. Baca and Mr. Christenson

County Counsel present: Mr. Seehusen

DP:gr

ZONE EXCEPTION CASE NO. 7553-(4)

CONDITIONS

1. That the exception shall be permitted if development occurs substantially in accordance with the plot plan filed and marked Exhibit "A";
2. Parcels 1-W through 10-W inclusive on plot plan on file with this case marked Exhibit "A" for the purpose of this exception be known as well sites;
3. Parcels 1-D through 8-D inclusive on plot plan on file with this case marked Exhibit "A" for the purpose of this exception be known as drill sites;
4. Within the well sites the following conditions shall apply:
 - a. No new wells shall be drilled thereon or therefrom;
 - b. All production from said well site shall be transported from the site by pipe line;
 - c. No tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such sites;
 - d. Only portable equipment may be used in all meter proving and gauge work and remedial, rework or maintenance work and shall be removed from the site upon completion of such work;
 - e. All installation, structures and facilities on such site shall be kept, painted and in good condition and together with the ground area covering such sites shall be maintained in a clean, neat and sanitary condition;
 - f. Fire fighting equipment as required by the County Forester and Fire Warden shall be maintained on such site at all times during production operations;
 - g. Such sites and all private roads within or used for access to such sites shall be suitably maintained so as to reduce dust to a minimum;
 - h. Any machinery used at the site shall be designed and operated so that noise, odor and vibration shall be limited to a minimum; noise to be limited to a level compatible with the ambient neighborhood noise level;
 - i. Landscape screening as shown on a typical site plan on file with this case shall be planted with weed control maintained on the interior of the site.
 - j. All masts on such site shall have a portable rig sound suppression of source areas using fire resistant soundproof material consisting of vinyl dashed coated glass cloth containing center filler of two-inch spun glass, or equivalent, sound-deadening material approved by the County Forester and Fire Warden; provided, however, no sound-proofing shall be required, if work on such site is conducted only between the hours of 7:00 a.m. and 7:00 p.m. of any day and except in the cases of emergency.

(Continued)

- k. This exception shall apply for the life of the oil and gas lease.
 - l. The exterior boundaries of such site shall be enclosed by a chain link fence a minimum of six feet six inches in height except for the necessary gates giving access thereto. Such fence and gate height may include eighteen inches of off-set protective wire.
 - m. A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a well site under the provisions of Zone Exception Case No. 7553-(4) as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than 2-feet square and the first line shall contain the the word "Notice" in letters no less than two inches in height.
 - n. A faithful performance bond in the amount of \$2,000.00 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment together with necessary cleanup of said site. Such bond shall include as obligees all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.
5. Within the drilling sites the following conditions shall apply:
- a. No more than fifteen new wells shall be drilled on this site.
 - b. Drilling shall not be conducted within three hundred (300) feet of any residence, school building or place of public assemblage except the residence of the owner of the land on which the well is located or a residence, school building or place of public assemblage located on the land, the sub-surface of which is at the time of drilling of the well either under lease or owned in fee by the person causing the well to be drilled.
 - c. The surface location of the well bore shall not be drilled within thirty-five (35) feet of any public street or boundary of said site.
 - d. All portable rig masts used on such site shall have sound suppression of source areas using fire resistant soundproof material consisting of vinyl dashed coated glass cloth containing center filler of two (2) inch spun glass or equivalent, sound deadening material approved by the County Forester and Fire Warden. All drilling equipment shall be operated by electric motors or muffled internal combustion engines.
 - e. Except in case of emergency, no materials, equipment, tools, or pipe used for drilling operations, or drilling mud, cuttings or oil field wastes resulting from such operations, shall be delivered to or removed from such site by trucks between the hours of 7:00 p.m. and 7:00 a.m. of any day, provided that such delivery or removal of materials and equipment used in logging or testing shall be excepted from the provisions of this subsection.

(Continued)

- f. The site shall be enclosed with an adequate noncombustible type fence, wall, screen or housing sufficient to Prevent unauthorized access thereto and having a minimum height of six feet six inches in height, with gates to be securely fastened at all times except when authorized personnel are in attendance at such site. Such fence and gate height may include eighteen inches of off-set protective wire.
- g. All installations, structures and facilities on such site shall be kept painted and in good condition; and, together with the ground area comprising such site, shall be maintained in a clean, neat and sanitary condition.
- h. Reasonable fire fighting equipment as required and approved by the County Forester and Fire Warden shall be maintained on the site at all times during drilling and production operations.
- i. Suitable and adequate sanitary facilities shall be installed and maintained in a clean condition at all times.
- j. All drilling mud, cuttings and other oil field waste shall be discharged into a steel tank or other receptacle. Upon completion of drilling, such tank or container and all waste material therein shall be removed from the site and the surfact of the site restored to a clean and sanitary condition.
- k. Within sixty (60) days after the drilling of each well has been completed and the well has been placed on production or abandoned, the mast and all drilling equipment shall be entirely removed from the site unless such mast and appurtenant equipment is to be used within a reasonable time for the drilling of another well on the same site.
- l. Such sites and all private roads within or used for access to and from such site shall be suitably maintained so as to reduce dust to a minimum.
- m. Prior to commencement of any drilling on said site, the person causing the well to be drilled shall comply with the requirements of the Division of Oil and Gas, State of California.
- n. All production shall be transported from the site by pipe line.
- o. No water or oil storage tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such site.
- p. Portable equipment shall be used in all meter and gauge proving work and remedial, rework or maintenance work and shall be removed from this site upon completion of such work.

(Continued)

- q. A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a drill site under the provisions of Zone Exception Case No. 7553-(4) as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
 - r. Landscape screening, as shown on the drill site plan, on file with this case, shall be planted with weed control maintained on the interior of the site.
 - s. A faithful performance bond in the amount of \$2,000 per well on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment, together with necessary cleanup of said site. Such bond shall include as obligees all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.
- 6. That this exception shall not become effective for any purpose until the owner of the property involved has filed at the office of said Regional Planning Commission his affidavit stating that he is aware of and accepts all the conditions of this exception.
 - 7. It is hereby declared to be the intent that if any provision of this exception is held or declared to be invalid the exception shall be void and the privileges granted hereunder shall lapse.
 - 8. It is hereby declared and made a condition of this exception that if any condition hereof is violated or if any other law, statute or ordinance is violated the exception shall be suspended and the privileges granted hereunder shall lapse; provided that the applicant has been given written notice to cease such violation and has failed to do so for a period of 30 days.

DP:gr

MILTON BREIVOGEL
DIRECTOR OF PLANNING
O. K. CHRISTENSON
CHIEF DEPUTY DIRECTOR

COUNTY OF LOS ANGELES

THE REGIONAL PLANNING COMMISSION

320 WEST TEMPLE STREET
LOS ANGELES, CALIFORNIA 90012
TELEPHONE 828-9211

COMMISSIONERS

MRS. L. S. BACA
CHAIRMAN

LOUIS KANASTER
VICE CHAIRMAN

ALSON E. ADELNETHY

ARTHUR J. BAUM

OWEN H. LEWIS

IRMA RUTHER
SECRETARY TO THE COMMISSION

June 30, 1966

Socony Mobil Oil Company
10737 South Shoemaker Avenue
Santa Fe Springs, California

Gentlemen:

Subject: Zone Exception Case No. 8120-(4)
Oil field redevelopment and expansion
Carson & Harbor City Districts

The documents pertaining to the above-mentioned exception, granted by The Regional Planning Commission on June 14, 1966, are enclosed. This exception is for property located on both sides of Vermont Avenue between 245th Street and Lomita Boulevard, in the Carson and Harbor City Zoned Districts.

Your attention is called to the following:

1. Condition No. 9, requires acceptance by the owner of all conditions of this exception;
2. That the setback requirements of the Zoning Ordinance and of the M-2 Zone must be complied with unless specifically set forth in the approved plot plan;
3. That during the fifteen-day period following your receipt of this letter, this decision may be appealed to the Board of Supervisors by written communication and deposit of the amount necessary to cover the cost of preparing a transcript of the public hearing. Caution should be exercised in making any expenditures under the exception during this period.

Very truly yours,

THE REGIONAL PLANNING COMMISSION
Milton Breivogel, Director of Planning

O.K. Christenson
O. K. Christenson, Chief Deputy Director

DMF:gr

Enclosures

cc: Building & Safety; Clerk of the Board; Zoning Enforcement
J. J. Browne, Atty., 612 South Flower Street, Los Angeles, Calif. 90054
Mr. George Schiner, 12345 Hawthorne Way, Hawthorne, Calif.
Mrs. Frances C. Hencel, 1522 W. 255 Street, Harbor City, Calif.
John C. Junkin, Sec., St. Matthew Lutheran Church
Normandie Avenue & Lomita Blvd., Harbor City, Calif.
County Fire Department

ZONE EXCEPTION NO. 8120-(4)

The Regional Planning Commission of the County of Los Angeles EXCEPTS the property shown on the attached legal description from the provisions of Ordinance No. 1494, but only insofar as this exception is necessary to maintain, rework, redrill and service existing oil wells and to conduct secondary recovery operations and to drill new wells; to increase the size of the pumping units and appurtenant facilities; to maintain and increase oil production and transportation facilities; and to relocate or construct a lease operator's residence and lease office within the drill site; subject to attached conditions numbered 1 through 11.

This exception shall become null and void unless used prior to June 14, 1967.

The foregoing is the decision of The Regional Planning Commission on June 14, 1966.

THE REGIONAL PLANNING COMMISSION
Milton Breivogel, Director of Planning



O. K. Christenson, Chief Deputy Director

DMF:gr

LEGAL DESCRIPTION

1 That portion of Lot "G" of the Partition of the Rancho Los Palos Verdes, in the
2 City of Los Angeles, County of Los Angeles, State of California, as per map and
3 decree filed in Case No. 2373 of the District Court of said County, described as
4 follows:

5 Beginning at the southwest corner of the east 50 acres of the west 100 acres
6 of said Lot "G"; thence north along the west line of said 50 acre tract, a
7 distance of 300.00 feet to the true point of beginning; thence east parallel
8 with the south line of said lot, a distance of 145.20 feet; thence south
9 parallel with said west line to the northerly line of Lomita Boulevard, as
10 described in the deed to the County of Los Angeles, recorded in Book 12060
11 page 314 and in Book 12108 page 238, both of Official Records, in the office
12 of the County Recorder of said County; thence easterly along said Lomita
13 Boulevard as described in said deeds, to a line parallel with and distant
14 easterly 300.00 feet, measured at right angles, from the easterly line of
15 Vermont Avenue, 80.00 feet wide, as described in Deeds to the County of Los
16 Angeles, recorded in Book 11327 page 45 and Book 11209 page 279 of Official
17 Records in the office of the Recorder of said County, thence northerly along
18 said parallel line to the northerly line of said Lot "G"; thence westerly along
19 said northerly line to the easterly line of the west 50 acres of said Lot "G";
20 thence southerly along said easterly line to the true point of beginning.

21

Except all land within public right of way.
8120 *W. J. K. JSM*

1. That this exception shall permit development for oil production for sites one through nine as shown on the plot plan marked Exhibit "A" to the purposes set forth herein. The remainder of the property west of Vermont Avenue shall (and may) be developed in accordance with the existing zone classification;
2. That the portions of subject property east of Vermont Avenue may be developed to well sites and drill sites less than 300 feet from an area in a residential zone. A maximum of 20 new wells are permitted;
3. That a tract map shall be filed providing for access to the oil production sites;
4. That parcels shown as Sites 1, 2, 4, 5, 6, 7, 8, and 9 on the plot plan on file with this case marked Exhibit "A" for the purpose of this exception be known as well sites;
5. That the parcel shown as Site 3 on the plot plan on file with this case marked Exhibit "A" for the purpose of this exception be known as a drill site;
6. Within the well sites, the following conditions shall apply:
 - a. No new well shall be drilled thereon or therefrom.
 - b. All production from said well sites shall be transported from the site by pipeline, except in cases of emergency.
 - c. No tanks, gauging (other than metering and meter proving) or other shipping facilities shall be permitted on such sites, except on Site 2 where shipping facilities, including gauge tanks, shall be permitted.
 - d. Only portable equipment may be used in all meter proving and gauge work and remedial, rework or maintenance work and shall be removed from the site upon completion of such work, except for permanent tanks on Site 2.
 - e. All installations, structures and facilities on such site shall be kept painted and in good condition and, together with the ground area covering such sites, shall be maintained in a clean, neat and sanitary condition.
 - f. Fire fighting equipment as required by the County Forester and Fire Warden shall be maintained on such site at all times during production operations.
 - g. Such sites and all private roadways within, or used for access to, such sites shall be suitably maintained so as to reduce dust to a minimum.
 - h. Any machinery of a permanent nature used at the site shall be designed and operated so that noise, odor and vibration shall be limited to a minimum; noise to be limited to a level compatible with the ambient neighborhood noise level.

(CONTINUED)

- i. Landscape screening as shown on a typical site plan on file with this case shall be planted, maintained and cared for. The interior area of the sites shall be paved, oiled or treated to prevent the emanation of dust.
 - j. All rigs on such site shall have portable rig sound suppression of source areas using fire resistant soundproof material consisting of vinyl coated glass cloth containing center filler of two inch spun glass, or equivalent, sound deadening material approved by the County Forester and Fire Warden; provided, however, no soundproofing shall be required, if work on such site is conducted only between the hours of 7:00 a.m. and 7:00 p.m. of any day except in the cases of emergency.
 - k. This exception shall apply for the life of the oil and gas lease, including any renewals thereof.
 - l. The exterior of such site shall be enclosed by a chain-link fence or concrete block wall a minimum of six feet six inches in height except for the necessary gates giving access thereto. Such fence and gate height shall include eighteen inches of off-set protective wire.
 - m. A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a well site under the provisions of Zone Exception Case No. 8120, as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
 - n. A faithful performance bond in the amount of \$2,000 per well or a maximum of \$10,000 shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment together with necessary clean-up of said site. Such bond shall include as obligees all persons who may be damaged or annoyed by the operation or maintenance of the privileges granted under this exception.
7. Within the drilling site (Site 3), the following conditions shall apply:
- a. No more than seventeen new wells shall be drilled on this site.
 - b. Drilling shall not be conducted within three hundred (300) feet of any school building or place of public assembly.
 - c. The surface location of the well bore shall not be drilled within 100 feet of any building not necessary to the operation of the well.
 - d. All portable rigs used on such site shall have sound suppression of source areas using fire resistant soundproof material consisting of vinyl coated glass cloth containing center filler of two inch spun glass or equivalent, sound deadening material approved by the County Forester and Fire Warden. All drilling equipment shall be operated by electric motors or muffled internal combustion engines.

(CONTINUED)

- e. Except in case of emergency, no materials, equipment, tools, or pipe used for drilling operations, or drilling mud, cuttings or oil field waste resulting from such operations, shall be delivered to or removed from such site by trucks between the hours of 7:00 p.m. and 7:00 a.m., of any day, provided that such delivery or removal of materials and equipment used in logging or testing shall be excepted from the provisions of this subsection.
- f. The site shall be enclosed with an adequate noncombustible type fence, wall, screen or housing sufficient to prevent unauthorized access thereto and having a minimum height of six feet six inches in height, with gates to be securely fastened at all times except when authorized personnel are in attendance at such site. Such fence and gate height shall include eighteen inches of off-set protective wire.
- g. All installations, structures and facilities on such site shall be kept painted and in good condition; and, together with the ground area comprising such site, shall be maintained in a clean, neat, and sanitary condition.
- h. Fire fighting equipment as required and approved by the County Forester and Fire Warden shall be maintained on the site at all times during drilling and production operations.
- i. Suitable and adequate sanitary facilities shall be installed and maintained in a clean condition at all times.
- j. All drilling mud, cuttings and other oil field waste shall be discharged into a steel tank or other receptacle. Upon completion of drilling, such tank or container and all waste material therein shall be removed from the site and the surface of the site restored to a clean and sanitary condition.
- k. Within sixty days after the drilling of each well has been completed and the well has been placed on production or abandoned, the mast and all drilling equipment shall be entirely removed from the site unless such mast and appurtenant equipment is to be used within a reasonable time for the drilling of another well on the same site.
- l. Such site and all private roads within or used for access to and from such site shall be suitably maintained so as to reduce dust to a minimum.
- m. Prior to commencement of any drilling on said site, the person causing the well to be drilled shall comply with the requirements of the Division of Oil and Gas, State of California.
- n. All production shall be transported from the site by pipeline, except in cases of emergency.

(CONTINUED)

- o. No water or oil storage tanks, gauging (other than metering and meter proving), or other shipping facilities shall be permitted on such site, except as required for secondary recovery operations;
- p. Portable equipment shall be used in all meter and gauge proving work and remedial, rework or maintenance work and shall be removed from this site upon completion of such work.
- q. A minimum of one sign shall be posted on each exterior face of the required fence, stating the fact that this property may be maintained as a drill site under the provisions of Zone Exception Case No. 8120, as granted by the Los Angeles County Regional Planning Commission. Such sign shall be no less than two feet square and the first line shall contain the word "Notice" in letters no less than two inches in height.
- r. Landscape screening, as shown on the drill site plan, on file with this case, shall be planted and maintained on the site. The interior area of the site shall be paved, oiled or treated to prevent the emanation of dust.
- s. A faithful performance bond in the amount of \$2,000 per well, not to exceed \$10,000, on said site shall be filed with the Board of Supervisors. Such bond shall assure the removal of drilling rigs and equipment, together with necessary cleanup of said site. Such bond shall include as obligees all persons who may be damaged or annoyed by the operation or maintenance or the privileges granted under this exception.
- t. That at such time as the oil production facilities have been removed from any lot or parcel of land, that lot or parcel of land may be used for the purposes permitted by the then existing zone classification applying to that lot or parcel.
- 8. That in those instances stated above in which certain activities are permitted in cases of emergency, the Director of Planning shall determine when such emergencies exist;
- 9.. That this exception shall not become effective for any purpose until the applicant of Zone Exception Case 8120 has filed at the office of the said Regional Planning Commission his affidavit stating that he is aware of, and accepts, all the conditions this exception;
- 10. It is hereby declared to be the intent that if any provision of this exception is held or declared to be invalid, the exception shall be void and the privileges granted hereunder shall lapse;
- 11. It is hereby declared and made a condition of this exception that if any condition hereof is violated, or if any law, statute or ordinance is violated, the exception shall be suspended and the privileges granted hereunder shall lapse; provided that the applicant has been given written notice to cease such violation and has failed to do so for a period of thirty days.

DMF:DRV:gl

Table F-1 Crimson Resource Management Corp. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03700014	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	46	A	Aliso Canyon	34.315041042	-118.566726332	2821005801
2	03700626	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	45	I	Aliso Canyon	34.313471491	-118.564032266	2821005801
2	03700771	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	19	I	Aliso Canyon	34.313701630	-118.563378947	2821005801
2	03700772	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	21	A	Aliso Canyon	34.318924923	-118.567975250	2821005801
2	03700773	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	22	I	Aliso Canyon	34.314008771	-118.564974489	2821005801
2	03700774	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	23	A	Aliso Canyon	34.317601053	-118.570267016	2821005801
2	03700777	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	26	I	Aliso Canyon	34.317613295	-118.566683320	2821005801
2	03700778	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	27	I	Aliso Canyon	34.319006945	-118.565769890	2821005801
2	03700779	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	28	I	Aliso Canyon	34.319187843	-118.563486629	2821005801
2	03700783	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	33	A	Aliso Canyon	34.317884924	-118.566676819	2821005801
2	03700784	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	34	I	Aliso Canyon	34.318649968	-118.569763999	2821005801
2	03700785	C9035	Crimson Resource Management Corp.	Standard-Sesnon 1	35	I	Aliso Canyon	34.317843266	-118.566786322	2821005801
2	03701193	C9035	Crimson Resource Management Corp.	CHU	13-35	I	Castaic Hills	34.477247191	-118.641173859	2865019001
2	03701195	C9035	Crimson Resource Management Corp.	CHU	14-35	I	Castaic Hills	34.475416369	-118.640947658	2865019001
2	03701198	C9035	Crimson Resource Management Corp.	CHU	23-35	I	Castaic Hills	34.477231172	-118.638973695	2865019001
2	03701199	C9035	Crimson Resource Management Corp.	CHU	24-35	I	Castaic Hills	34.475412329	-118.638724393	2865019001
2	03701202	C9035	Crimson Resource Management Corp.	CHU	32-35	A	Castaic Hills	34.479041396	-118.637108236	2865019001
2	03701203	C9035	Crimson Resource Management Corp.	CHU	33-35	A	Castaic Hills	34.477236242	-118.636896835	2865019001
2	03701205	C9035	Crimson Resource Management Corp.	CHU	34-35	I	Castaic Hills	34.475411830	-118.636556830	2865019001
2	03701206	C9035	Crimson Resource Management Corp.	CHU	43-35	A	Castaic Hills	34.477302230	-118.634596068	2865019001
2	03701207	C9035	Crimson Resource Management Corp.	CHU	44-35	A	Castaic Hills	34.475407550	-118.634342366	2865019001
2	03701215	C9035	Crimson Resource Management Corp.	CHU	73-35	I	Castaic Hills	34.477197956	-118.628047378	2865019008
2	03701216	C9035	Crimson Resource Management Corp.	CHU	74-35	I	Castaic Hills	34.475375243	-118.627785776	2865019008
2	03701217	C9035	Crimson Resource Management Corp.	CHU	83-35	A	Castaic Hills	34.477188247	-118.625900116	2865019008
2	03701191	C9035	Crimson Resource Management Corp.	CHU	1-35	I	Castaic Hills	34.479864253	-118.627709660	2865019009
2	03701209	C9035	Crimson Resource Management Corp.	CHU	52-35	A	Castaic Hills	34.478613085	-118.632548205	2865019009
2	03701210	C9035	Crimson Resource Management Corp.	CHU	54-35	A	Castaic Hills	34.475399851	-118.632164603	2865019009
2	03701211	C9035	Crimson Resource Management Corp.	CHU	62-35	I	Castaic Hills	34.479021948	-118.630443642	2865019009
2	03701212	C9035	Crimson Resource Management Corp.	CHU	63-35	I	Castaic Hills	34.477217915	-118.630401246	2865019009
2	03701214	C9035	Crimson Resource Management Corp.	CHU	72-35	A	Castaic Hills	34.478853086	-118.628346582	2865019009
2	03701225	C9035	Crimson Resource Management Corp.	Rynne-Fisher	82-35	A	Castaic Hills	34.478969321	-118.626129517	2865019009
2	03716464	C9035	Crimson Resource Management Corp.	CHU	53-35	I	Castaic Hills	34.477250913	-118.632137397	2865019009
2	03701192	C9035	Crimson Resource Management Corp.	CHU	12-36	I	Castaic Hills	34.478994641	-118.623995955	2865019010
2	03701197	C9035	Crimson Resource Management Corp.	CHU	22-36	A	Castaic Hills	34.479043939	-118.621948595	2865019010
2	03701220	C9035	Crimson Resource Management Corp.	CHU	144-36	A	Castaic Hills	34.474911205	-118.617187670	2865019063
2	03701204	C9035	Crimson Resource Management Corp.	CHU	33-36	A	Castaic Hills	34.477208797	-118.619911142	2865019064
2	03722349	C9035	Crimson Resource Management Corp.	McGillivrae	2	A	Hasley Canyon	34.455533634	-118.640477301	2866001090
2	03722747	C9035	Crimson Resource Management Corp.	McGillivrae	3	A	Hasley Canyon	34.455694837	-118.640357497	2866001090
2	03722739	C9035	Crimson Resource Management Corp.	Sadd	1	A	Hasley Canyon	34.458108405	-118.640607397	2866032079
2	03722940	C9035	Crimson Resource Management Corp.	Sadd	2	A	Hasley Canyon	34.457914973	-118.640544596	2866032079

2	03724312	C9035	Crimson Resource Management Corp.	Burns Christ	15	A	Hasley Canyon	34.461460000	-118.639950000	2866062025
2	03722060	C9035	Crimson Resource Management Corp.	Mabel Strawn	4	A	Hasley Canyon	34.453604947	-118.646722586	3247032010
2	03707258	C9035	Crimson Resource Management Corp.	Mabel E. Strawn	1	I	Hasley Canyon	34.453637835	-118.642093953	3247032040
2	03721715	C9035	Crimson Resource Management Corp.	Mabel Strawn	2	A	Hasley Canyon	34.453188694	-118.644592326	3247032040
2	03721805	C9035	Crimson Resource Management Corp.	Mabel Strawn	3	A	Hasley Canyon	34.453259321	-118.644726029	3247032040
2	03722340	C9035	Crimson Resource Management Corp.	Mabel Strawn	6	A	Hasley Canyon	34.454835034	-118.642019647	3247032040
2	03722727	C9035	Crimson Resource Management Corp.	Mabel Strawn	7	I	Hasley Canyon	34.455935227	-118.642031245	3247032040
2	03724196	C9035	Crimson Resource Management Corp.	Mabel Strawn	10	A	Hasley Canyon	34.455907658	-118.642299952	3247032040
2	03724290	C9035	Crimson Resource Management Corp.	Mabel Strawn	11	A	Hasley Canyon	34.454790496	-118.643106979	3247032040
2	03724291	C9035	Crimson Resource Management Corp.	Mabel Strawn	14	A	Hasley Canyon	34.456212715	-118.642836167	3247032040
2	03722740	C9035	Crimson Resource Management Corp.	Burns Crist	6	A	Hasley Canyon	34.457912893	-118.642446251	3247032047
2	03722750	C9035	Crimson Resource Management Corp.	Burns Crist	7	A	Hasley Canyon	34.459188079	-118.641717226	3247032047

Table G-1 The Termo Company Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03700678	T1200	The Termo Company	Roosa	1	A	Aliso Canyon	34.321306664	-118.577674601	2821004800
2	03700679	T1200	The Termo Company	Roosa	2	A	Aliso Canyon	34.321434028	-118.582340226	2821004800
2	03724315	T1200	The Termo Company	Roosa	3	A	Aliso Canyon	34.321483696	-118.582352326	2821004800
2	03724320	T1200	The Termo Company	Roosa	4	A	Aliso Canyon	34.321349000	-118.582372000	2821004800
2	03700034	T1200	The Termo Company	Del Aliso 1	4	I	Aliso Canyon	34.318278433	-118.574112417	2821004801
2	03700657	T1200	The Termo Company	Del Aliso 1	3	I	Aliso Canyon	34.317833001	-118.578765743	2821004801
2	03700658	T1200	The Termo Company	Del Aliso 1	5	I	Aliso Canyon	34.319527629	-118.573089885	2821004801
2	03700659	T1200	The Termo Company	Del Aliso 1	6A	I	Aliso Canyon	34.317966805	-118.573973214	2821004801
2	03700660	T1200	The Termo Company	Del Aliso 1	7A	A	Aliso Canyon	34.320772501	-118.575132435	2821004801
2	03700661	T1200	The Termo Company	Del Aliso 1	8B	A	Aliso Canyon	34.319547217	-118.577489203	2821004801
2	03700662	T1200	The Termo Company	Del Aliso 1	9	I	Aliso Canyon	34.319146184	-118.573016284	2821004801
2	03700663	T1200	The Termo Company	Del Aliso 1	10	I	Aliso Canyon	34.319532823	-118.575598552	2821004801
2	03724321	T1200	The Termo Company	Del Aliso	11	A	Aliso Canyon	34.317830000	-118.576714000	2821004801
2	03700673	T1200	The Termo Company	Orcutt	1	A	Aliso Canyon	34.319451899	-118.571518743	2821005805
2	03722055	T1200	The Termo Company	Oat Mountain	2-24	A	Oat Mountain	34.332096442	-118.613908038	2826016050
2	03722069	T1200	The Termo Company	Oat Mountain	4-24	A	Oat Mountain	34.332248526	-118.613944439	2826016050
2	03721900	T1200	The Termo Company	Oat Mountain	1-24	A	Oat Mountain	34.328865737	-118.607862186	2826016909
2	03722311	T1200	The Termo Company	Oat Mountain	5-19	A	Oat Mountain	34.328731495	-118.604172087	2826017022
2	03700790	T1200	The Termo Company	Del Aliso	1-2	A	Oat Mountain	34.332118150	-118.592347200	2826017039
2	03700789	T1200	The Termo Company	Del Aliso	1-1	A	Oat Mountain	34.326637000	-118.594688000	2826017040
2	03721710	T1200	The Termo Company	Del Aliso	1-3	A	Oat Mountain	34.328428470	-118.591520500	2826017040
2	03724314	T1200	The Termo Company	Del Aliso	1-4	A	Oat Mountain	34.328545470	-118.591341620	2826017040
2	03724070	T1200	The Termo Company	Gardett	2-20	A	Oat Mountain	34.327973058	-118.588935479	2826017041
2	03722061	T1200	The Termo Company	Oat Mountain	3-19	A	Oat Mountain	34.328503249	-118.601056304	2826017053
2	03711702	T1200	The Termo Company	Roseann	1	I	Oak Canyon	34.476360625	-118.703865280	3247028009
2	03711684	T1200	The Termo Company	USL-F	1	A	Oak Canyon	34.472889017	-118.696342869	3247028010
2	03711685	T1200	The Termo Company	USL-F	8	I	Oak Canyon	34.471990926	-118.696000061	3247028010
2	03711686	T1200	The Termo Company	USL-F	12	I	Oak Canyon	34.473504700	-118.700027475	3247028010
2	03711687	T1200	The Termo Company	USL-F	13	I	Oak Canyon	34.472869988	-118.695841355	3247028010
2	03711688	T1200	The Termo Company	USL-F	15	I	Oak Canyon	34.472744443	-118.697132692	3247028010
2	03722344	T1200	The Termo Company	USL-F	23	A	Oak Canyon	34.472090562	-118.695926859	3247028010
2	03711690	T1200	The Termo Company	USL-G	3	I	Oak Canyon	34.476114678	-118.693024966	3247029010
2	03711679	T1200	The Termo Company	L.W. Gilmour Fee	1	I	Oak Canyon	34.472112612	-118.689081661	3247029012
2	03711681	T1200	The Termo Company	L.W. Gilmour Fee	3	A	Oak Canyon	34.473589458	-118.689057757	3247029012
2	03711689	T1200	The Termo Company	USL-G	2	A	Oak Canyon	34.472224527	-118.693005574	3247029012
2	03711692	T1200	The Termo Company	USL-G	11	I	Oak Canyon	34.472687786	-118.693753395	3247029012
2	03711693	T1200	The Termo Company	USL-G	14	A	Oak Canyon	34.472966134	-118.694080703	3247029012
2	03711694	T1200	The Termo Company	USL-G	16	A	Oak Canyon	34.472954025	-118.693792895	3247029012
2	03721719	T1200	The Termo Company	USL-G	18	I	Oak Canyon	34.472944715	-118.694015702	3247029012
2	03721807	T1200	The Termo Company	USL-G	20	A	Oak Canyon	34.474138324	-118.690951110	3247029012

2	03722336	T1200	The Termo Company	USL-G	22	A	Oak Canyon	34.474194721	-118.691836536	3247029012
2	03722357	T1200	The Termo Company	USL-G	24	A	Oak Canyon	34.472715495	-118.693106376	3247029012
2	03711697	T1200	The Termo Company	USL-H	7	I	Oak Canyon	34.470396495	-118.693983806	3247029013
2	03711698	T1200	The Termo Company	USL-H	9	I	Oak Canyon	34.470233103	-118.689931189	3247029013
2	03720361	T1200	The Termo Company	USL-H	17	A	Oak Canyon	34.469153650	-118.688484250	3247029013
2	03721718	T1200	The Termo Company	USL-H	19	I	Oak Canyon	34.468657011	-118.688712257	3247029013
2	03711683	T1200	The Termo Company	W. E. Stevens B	1	A	Oak Canyon	34.462979327	-118.680606336	3247035007

**Plot Plan RPP 200602106
(Project R2006-03485)**

- Plot plan RPP 200602106 is approved for one new oil well as shown. The oil well shall be subject to the following conditions:
- The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.
- All drilling equipment shall conform to all applicable fire and safety regulations.
- All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.
- Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.
- Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.
- A faithful performance bond of \$2,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.
- The oil well shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.

DO NOT REMOVE!

Table H-1 TEG Oil and Gas USA Inc. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03717077	T0135	TEG Oil and Gas USA Inc.	Lackie-USL	A-1	I	Tapia	34.475872118	-118.598269719	2865021006
2	03724297	T0135	TEG Oil and Gas USA Inc.	Lackie-USL	A-4	A	Tapia	34.476752601	-118.598000608	2865021006
2	03716769	T0135	TEG Oil and Gas USA Inc.	Hartje	2	I	Tapia	34.477425312	-118.600532179	2865021009
2	03716771	T0135	TEG Oil and Gas USA Inc.	Hartje	4	I	Tapia	34.477699711	-118.601922918	2865021009
2	03716772	T0135	TEG Oil and Gas USA Inc.	Hartje	5	A	Tapia	34.476522340	-118.600441779	2865021009
2	03716773	T0135	TEG Oil and Gas USA Inc.	Hartje	6	I	Tapia	34.476874045	-118.602239130	2865021009
2	03716774	T0135	TEG Oil and Gas USA Inc.	Hartje	7	A	Tapia	34.477213761	-118.603504966	2865021009
2	03724275	T0135	TEG Oil and Gas USA Inc.	Hartje	13	A	Tapia	34.477425912	-118.600567980	2865021009
2	03724276	T0135	TEG Oil and Gas USA Inc.	Hartje	14	A	Tapia	34.477442012	-118.600607781	2865021009
2	03724277	T0135	TEG Oil and Gas USA Inc.	Hartje	15	A	Tapia	34.477416033	-118.600666583	2865021009
2	03724294	T0135	TEG Oil and Gas USA Inc.	Hartje	17	A	Tapia	34.477371745	-118.600652783	2865021009
2	03724319	T0135	TEG Oil and Gas USA Inc.	Hartje	19	A	Tapia	34.477334000	-118.600584000	2865021009
2	03716768	T0135	TEG Oil and Gas USA Inc.	Hartje	1	A	Tapia	34.478782855	-118.602757639	2865021014
2	03716770	T0135	TEG Oil and Gas USA Inc.	Hartje	3	I	Tapia	34.478582404	-118.601254596	2865021014
2	03722706	T0135	TEG Oil and Gas USA Inc.	Hartje	10	A	Tapia	34.478260137	-118.603440061	2865021014
2	03724293	T0135	TEG Oil and Gas USA Inc.	Hartje	16	A	Tapia	34.478245017	-118.603489562	2865021014
2	03724318	T0135	TEG Oil and Gas USA Inc.	Hartje	18	A	Tapia	34.478195270	-118.603566255	2865021014
2	03724350	T0135	TEG Oil and Gas USA Inc.	Hartje	20	N	Tapia	34.478297000	-118.603557000	2865021014
2	03729960	T0135	TEG Oil and Gas USA Inc.	Hartje	11	A	Tapia	34.478343344	-118.601448302	2865021014
2	03729961	T0135	TEG Oil and Gas USA Inc.	Hartje	12	A	Tapia	34.478893980	-118.603427758	2865021014
2	03700131	T0135	TEG Oil and Gas USA Inc.	Hartje	9	A	Tapia	34.477659412	-118.605367019	2865021019
2	03716775	T0135	TEG Oil and Gas USA Inc.	Hartje	8	A	Tapia	34.476184853	-118.607524486	2865021019
2	03729981	T0135	TEG Oil and Gas USA Inc.	Hartje	21	N	Tapia	34.476157000	-118.607499000	2865021019
2	03717080	T0135	TEG Oil and Gas USA Inc.	Snow-USL	1	I	Tapia	34.481174503	-118.608691303	2865021902
2	03717083	T0135	TEG Oil and Gas USA Inc.	Yule	2	A	Tapia	34.479185068	-118.604747995	2865021902
2	03717084	T0135	TEG Oil and Gas USA Inc.	Yule	3	I	Tapia	34.480917914	-118.607418367	2865021902
2	03717085	T0135	TEG Oil and Gas USA Inc.	Yule	4	I	Tapia	34.480210594	-118.605610417	2865021902
2	03722748	T0135	TEG Oil and Gas USA Inc.	Yule	5	A	Tapia	34.478804104	-118.603887572	2865021902
2	03724239	T0135	TEG Oil and Gas USA Inc.	Yule	7	A	Tapia	34.480099219	-118.606547145	2865021902
2	03724240	T0135	TEG Oil and Gas USA Inc.	Yule	8	I	Tapia	34.480102313	-118.605564384	2865021902
2	03724273	T0135	TEG Oil and Gas USA Inc.	Yule	10	A	Tapia	34.480068440	-118.606633847	2865021902
2	03724274	T0135	TEG Oil and Gas USA Inc.	Yule	11	A	Tapia	34.480059597	-118.606681933	2865021902
2	03724295	T0135	TEG Oil and Gas USA Inc.	Yule	9	A	Tapia	34.480085615	-118.606589309	2865021902
2	03724296	T0135	TEG Oil and Gas USA Inc.	Yule	12	A	Tapia	34.480046000	-118.606718000	2865021902
2	03724298	T0135	TEG Oil and Gas USA Inc.	Snow-USL	3	A	Tapia	34.481268039	-118.608716904	2865021902
2	03724299	T0135	TEG Oil and Gas USA Inc.	Snow-USL	4	A	Tapia	34.481301698	-118.608718804	2865021902
2	03724300	T0135	TEG Oil and Gas USA Inc.	Snow-USL	5	A	Tapia	34.481343236	-118.608720004	2865021902

Conditions of Approval for Plot Plan 48279 (Revised)

- This approval is for an oil well situated within an existing oil field on AIN 2865-021-900, as shown on the stamped, approved plot plan (revised) by the Department of Regional Planning.
- All drilling and pumping equipment shall be operated by muffled internal combustion engines or by electric motors;
- Materials, equipment, tools or pipes used for either drilling or producing operations at the well hole shall be not be delivered to or removed from the drilling site except between the hours of 8:00 a.m. and 6:00 p.m. of any day of the week, except in the case of an emergency.
- A faithful performance bond of \$2,000.00 shall be filed with the Los Angeles County Board of Supervisors for said oil well, except that the well operator may in lieu of the bond required herein deposit with the Clerk of the Board of Supervisors and assign to the County of Los Angeles savings and loan certificates or shares equal in amount to the required amount of the bond pursuant to Section 22.24.180 of Title 22 of the Los Angeles County Code. Such bond shall include as obliges all persons who may be damaged or annoyed by such use or a policy of insurance shall be filed with the Clerk of the Board.
- All drilling and productions operations shall conform to the all applicable fire and safety regulations.
- All said drilling and other related functions and activities shall be conducted in such a manner so as not to constitute a public nuisance.
- Signs shall not be constructed, erected, maintained or established on the premises except those required by law or ordinance to be displayed in connection with the drilling or maintenance of the well.
- Suitable and adequate sanitary toilet and washing facilities shall be installed, and maintained to a clean and sanitary conditions at all times.
- Comply with all other applicable codes, ordinances and statutes.

DO NOT REMOVE

RPP 200601084

OIL WELL DEVELOPMENT

Plot plan RPP 200601084 is approved for 5 new oil wells as shown. Three wells (# 9, 11 and 12) are part of the Yule lease and two are part of the Hartje lease (# 16 and 17).

All derricks used in connection with drilling of the wells shall be enclosed with fire-resistant and soundproofing material.

All drilling and pumping equipment shall be operated by muffled internal-combustion engines or by electric motors.

Materials, equipment, tools or pipe used for the operations shall not be delivered or removed from the site except during the hours of 8 am and 6 pm of any day, except in case of emergency.

The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.

All drilling equipment shall conform to all applicable fire and safety regulations.

All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.

Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.

RPP 200801297 (R2008-01868)

Tapia Oil Field, Castaic

AMENDMENT

Amendment to RPP 200801297 is to eliminate the condition requiring fire-resistant material. No other changes in the original approval have been proposed.

There is only one residence within one-quarter mile of the proposed wells and the owner of the residence has agreed to a waiver of the fire-resistant material and soundproofing requirements.

All previous conditions are still applicable:

Approved for 2 new oil wells (#18 & #19) within existing Tapia Oil Field on Hartje Minerals Lease as shown on the plans.

All drilling and pumping equipment shall be operated by muffled internal-combustion engines or by electric motors.

Materials, equipment, tools or pipe used for the operations shall not be delivered or removed from the site except during the hours of 8 a.m. and 6 p.m. on any day, except in case of emergency.

The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.

All drilling and producing operations shall conform to all applicable fire and safety regulations.

All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.

Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.

The property is located within the Castaic Area Community Standards District (CSD) and must meet all requirements and standards of the CSD.

No oak trees are shown on the plans. No oak tree encroachment is proposed or authorized.

No grading is proposed or authorized.

This approval is for two new oil wells (Hartje 19 and Yule 12) within the existing Tapia Oil Field as identified on the site plan.

All drilling and pumping equipment shall be operated by muffled internal-combustion engines or by electric motors.

Materials, equipment, tools or pipe used for the operations shall not be delivered or removed from the site except during the hours of 8 a.m. and 6 p.m. on any day, except in case of emergency.

The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.

All drilling and producing operations shall conform to all applicable fire and safety regulations.

All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.

Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120.D and all other applicable regulations.

The property is located within the Castaic Area Community Standards District (CSD) and must meet all requirements and standards of the CSD.

No oak tree encroachments identified and none approved.

No grading proposed and none approved.

This approval does not permit any other modifications or additions to the property, nor does it legalize any existing conditions.

Any modifications to this approval will require additional review and approval by the Planning Department."

RPP 201200995

New replacement well within existing oilfield.

Plot plan RPP 201200995 is approved for a new replacement oil well (Hartje #21) located adjacent to the existing Hartje #8 well, which is being abandoned.

The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well and the drilling site shall be restored as nearly as practicable to its original condition.

All drilling equipment shall conform to all applicable fire and safety regulations.

All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.

Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

A faithful performance bond of \$10,000 has been filed to ensure that the operations will be conducted according to all applicable regulations.

Not more than two production tanks, neither to exceed 1,000 barrels capacity, shall remain on the premises following completion of production tests at each well; provided, however, that this condition shall not restrict the maintenance of additional tanks for storage and shipping.

Proven technological improvements in drilling and production methods shall be adopted as they may become, from time to time, available if capable of reducing factors of nuisance and annoyance.

The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.

Obtain permit from Building and Safety.

This approval expires on January 8, 2015 and must be used by that date.

RPP 200601083

Plot plan RPP 200601083 is approved for 4 new oil wells as shown. Three wells (#3, 4 and 5) are part of the Snow lease and one is part of the Lackie lease (# A-3).

All derricks used in connection with drilling of the wells shall be enclosed with fire-resistant and soundproofing material.

All drilling and pumping equipment shall be operated by muffled internal-combustion engines or by electric motors.

Materials, equipment, tools or pipe used for the operations shall not be delivered or removed from the site except during the hours of 8 am and 6 pm of any day, except in case of emergency.

The derrick used to drill any well hole shall be removed within 90 days after the completion or abandonment of any well.

All drilling equipment shall conform to all applicable fire and safety regulations.

All drilling and production operations shall be conducted in such a manner as not to constitute a public nuisance.

Signs shall not be constructed on the site except those required by ordinance to be displayed in connection with the drilling or maintenance of the wells.

Suitable and adequate sanitary toilet and washing facilities shall be installed and maintained to a clean and sanitary condition at all times.

A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

The oil wells shall be drilled and operated in accordance with all applicable provisions of Los Angeles County Zoning Code section 22.24.120 D and all other applicable regulations.

Approved for the drilling of one new oil well, identified as Hartje #20 on the approved site plan.

Hartje #20 will be drilled on an existing well pad.

Any proposed grading shall be in accordance with an approved Grading Plan from the County Department of Public Works.

The applicant shall comply with all applicable rules and regulations of DOGGR, Fire Department, SCAQMD, Public Works, and any other applicable regulatory agencies.

Drilling shall not be within 300 feet of any residence, except the residence of the owner of the land on which the well is located, and except a residence located on land which, at the time of the drilling of the well, is under lease to the person drilling the well.

The oil field operator has submitted a letter signed by the property owner of 26520 Tapia Canyon Road that they release the operator from the need to provide fire-resistant and soundproofing material.

Materials, equipment, tools or pipe used for either drilling or producing operations at the well hole shall not be delivered to or removed from the drilling site except between the hours of 8:00 a.m. and 6:00 p.m. of any day, except in case of emergency.

The derrick used pursuant to this section to drill any well hole or to repair, clean out, deepen or redrill any completed or drilling well, shall be removed within 90 days after completion or abandonment of any well.

Within 90 days after abandonment of any well, earthen sumps used in drilling or production, or both, shall be filled, and the drilling site restored as nearly as practicable to its original condition.

Any unattended earthen sump located within 1,320 feet (one-quarter mile) of the nearest highway, or within 2,640 feet (one-half mile) of 20 or more residences shall be enclosed with a fence not less than five feet high, mounted on steel posts with not less than three strands of barbed wire around the top. Such fence shall be constructed of woven wire fencing or equivalent of not greater than six-inch mesh. All drilling and producing operations shall conform to all applicable fire and safety regulations.

A faithful performance bond of \$10,000 has been filed with the County of Los Angeles to insure that the operations will be conducted according to all applicable regulations.

Changes to this approval require additional Department of Regional Planning (DRP) review and fees."

Table I-1 LBTH Inc. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03706685	L0875	LBTH Inc.	Sepulveda	9	I	Del Valle	34.428921600	-118.651568000	3271002019
2	03713735	L0875	LBTH Inc.	Sepulveda	13	A	Ramona	34.438867270	-118.693132549	3272017008
2	03713736	L0875	LBTH Inc.	Sepulveda	14	I	Ramona	34.438859160	-118.692711737	3272017008
2	03713738	L0875	LBTH Inc.	Sepulveda	16	A	Ramona	34.440174433	-118.688516014	3272017008
2	03713739	L0875	LBTH Inc.	Sepulveda	17	A	Ramona	34.440141435	-118.685424073	3272017008
2	03713740	L0875	LBTH Inc.	Sepulveda	18	I	Ramona	34.440265396	-118.683971085	3272017008
2	03713741	L0875	LBTH Inc.	Sepulveda	19	I	Ramona	34.439076449	-118.686827169	3272017008
2	03713743	L0875	LBTH Inc.	Sepulveda	22	I	Ramona	34.440383545	-118.686880270	3272017008
2	03713744	L0875	LBTH Inc.	Sepulveda	23	A	Ramona	34.440220171	-118.691516600	3272017008
2	03706646	L0875	LBTH Inc.	Vasquez	7-17	I	Del Valle	34.426563307	-118.682348570	3272021003
2	03706648	L0875	LBTH Inc.	Vasquez	9-17	A	Del Valle	34.425332408	-118.679723598	3272021003
2	03706649	L0875	LBTH Inc.	Vasquez	10-17	I	Del Valle	34.425127468	-118.682023964	3272021003
2	03706650	L0875	LBTH Inc.	Vasquez	11-17	I	Del Valle	34.424361989	-118.677190429	3272021003
2	03706652	L0875	LBTH Inc.	Vasquez	13-17	I	Del Valle	34.425049329	-118.677441834	3272021003
2	03706654	L0875	LBTH Inc.	Vasquez	15-17	I	Del Valle	34.426692128	-118.677277126	3272021003
2	03706655	L0875	LBTH Inc.	Vasquez	16-17	I	Del Valle	34.424687065	-118.677316932	3272021003
2	03706656	L0875	LBTH Inc.	Vasquez	17-17	A	Del Valle	34.426720209	-118.681340741	3272021003
2	03706658	L0875	LBTH Inc.	Vasquez	19-17	I	Del Valle	34.426285057	-118.679692995	3272021003
2	03706640	L0875	LBTH Inc.	Vasquez	1-17	I	Del Valle	34.426755972	-118.690628204	3272021006
2	03706645	L0875	LBTH Inc.	Vasquez	6-17	I	Del Valle	34.426609427	-118.687021102	3272021006
2	03706651	L0875	LBTH Inc.	Vasquez	12-17	A	Del Valle	34.425998474	-118.688293339	3272021006
2	03706659	L0875	LBTH Inc.	Vasquez W. D.	1-17	A	Del Valle	34.426569668	-118.685907170	3272021006
2	03706677	L0875	LBTH Inc.	Sepulveda	1	A	Del Valle	34.428338863	-118.688158130	3272021018
2	03706679	L0875	LBTH Inc.	Sepulveda	3	I	Del Valle	34.428530092	-118.683944211	3272021018
2	03706680	L0875	LBTH Inc.	Sepulveda	4	I	Del Valle	34.428469984	-118.679714374	3272021018
2	03706682	L0875	LBTH Inc.	Sepulveda	6	I	Del Valle	34.429111380	-118.688751645	3272021018
2	03706683	L0875	LBTH Inc.	Sepulveda	7	A	Del Valle	34.430152302	-118.683234987	3272021018
2	03706684	L0875	LBTH Inc.	Sepulveda	8	A	Del Valle	34.428367426	-118.677436826	3272021018
2	03706687	L0875	LBTH Inc.	Sepulveda	11	I	Del Valle	34.429919604	-118.686013166	3272021018
2	03706688	L0875	LBTH Inc.	Sepulveda	12	I	Del Valle	34.428243312	-118.677910440	3272021018
2	03706689	L0875	LBTH Inc.	Sepulveda	20	A	Del Valle	34.428893514	-118.677496827	3272021018
2	03713742	L0875	LBTH Inc.	Sepulveda	21	A	Ramona	34.438081853	-118.690905487	3272021019
2	03706642	L0875	LBTH Inc.	Vasquez	3-17	A	Del Valle	34.423067662	-118.673032714	3272022003
2	03722746	L0875	LBTH Inc.	N. L. & F.	12-20	A	Del Valle	34.419265360	-118.679878217	3272024003
2	03729957	L0875	LBTH Inc.	N. L. & F.	14-20	A	Del Valle	34.419401814	-118.679874916	3272024003

Table J-1 Watt Mineral Holdings LLC Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
2	03722313	W0510	Watt Mineral	Albert	30	A	Placerita	34.373094549	-118.498102697	2848018012
2	03706361	W0510	Watt Mineral	Albert	19	A	Placerita	34.372847612	-118.491869289	2848018014
2	03706362	W0510	Watt Mineral	Albert	8	A	Placerita	34.373548984	-118.492568709	2848018014
2	03706363	W0510	Watt Mineral	Albert	21	I	Placerita	34.373618212	-118.493592343	2848018014
2	03710670	W0510	Watt Mineral	Albert	18	A	Placerita	34.373895564	-118.496495939	2848018014
2	03713362	W0510	Watt Mineral	Albert	1	A	Placerita	34.373873766	-118.497290466	2848018014
2	03713363	W0510	Watt Mineral	Albert	4	A	Placerita	34.373218980	-118.494579578	2848018014
2	03713364	W0510	Watt Mineral	Albert	5	A	Placerita	34.373486820	-118.496036926	2848018014
2	03713370	W0510	Watt Mineral	Albert	12	A	Placerita	34.373832735	-118.494859885	2848018014
2	03721820	W0510	Watt Mineral	Albert	29	A	Placerita	34.372735257	-118.492912724	2848018014
2	03722343	W0510	Watt Mineral	Albert	33	I	Placerita	34.372885434	-118.495131798	2848018014
2	03708267	W0510	Watt Mineral	Albert	2-A	A	Placerita	34.372185646	-118.498935329	2848018016
2	03713374	W0510	Watt Mineral	Albert	24	I	Placerita	34.370973145	-118.498153209	2848018016
2	03722341	W0510	Watt Mineral	Albert	31	A	Placerita	34.371654297	-118.498031101	2848018016
2	03713365	W0510	Watt Mineral	Albert	6	A	Placerita	34.372124695	-118.495765823	2848018018
2	03713366	W0510	Watt Mineral	Albert	7	A	Placerita	34.372159260	-118.492134501	2848018018
2	03713367	W0510	Watt Mineral	Albert	9	A	Placerita	34.371248116	-118.491796093	2848018018
2	03713369	W0510	Watt Mineral	Albert	11	A	Placerita	34.372184660	-118.493631851	2848018018
2	03713372	W0510	Watt Mineral	Albert	22	A	Placerita	34.371042167	-118.493455250	2848018018
2	03713373	W0510	Watt Mineral	Albert	23	A	Placerita	34.370777749	-118.495011104	2848018018
2	03721460	W0510	Watt Mineral	Albert	27	A	Placerita	34.371960527	-118.490966062	2848018018
2	03721462	W0510	Watt Mineral	Albert	26	A	Placerita	34.371186298	-118.491053969	2848018018
2	03722342	W0510	Watt Mineral	Albert	32	A	Placerita	34.371134736	-118.496685758	2848018018
2	03722346	W0510	Watt Mineral	Albert	34	I	Placerita	34.371952009	-118.492993331	2848018018
2	03700063	W0510	Watt Mineral	Albert	16	A	Newhall	34.370296168	-118.494594292	2848018019
2	03713052	W0510	Watt Mineral	Phillips	1	A	Newhall	34.369967323	-118.495984840	2848018019
2	03713125	W0510	Watt Mineral	Albert	14	A	Newhall	34.369419384	-118.494588296	2848018019
2	03713160	W0510	Watt Mineral	Albert	15	A	Newhall	34.369827996	-118.493852769	2848018019
2	03713161	W0510	Watt Mineral	Albert	17	A	Newhall	34.370279210	-118.496104443	2848018019
2	03713375	W0510	Watt Mineral	Albert	25	A	Placerita	34.372744422	-118.497081064	2848018280

CONDITIONAL USE PERMIT CASE NO. 572-(5)

ZB HEARING DATE: October 28, 1974

SUMMARY OF THE HEARING:

One person was sworn and testified in favor of this application to drill two additional oil wells on property zoned A-2-1.

The applicant testified that he had purchased the property from Occidental several years ago. There is a total of 20 oil wells, five of which have been abandoned. The transportation of oil will be mainly by pipelines. Applicant agreed to abide by all county standards on oil wells. It was brought out at the hearing that the maps exhibited were inaccurate and did not agree with the legal description of the property in question, however, the applicant agreed to work with the staff and correct the boundaries.

FINDINGS:

1. There were no protests to the granting of this permit.
2. Granting the proposed conditional use permit with the conditions and restrictions hereinafter mentioned will not be in substantial conflict with any general plan adopted for the area.
3. The requested use at the location proposed will not adversely affect the health, peace, comfort or welfare of persons residing or working in the surrounding area, and will not be materially detrimental to the use, enjoyment, or valuation of property of other persons located in the vicinity of the site, and will not jeopardize, endanger, or otherwise constitute a menace to the public health, safety or general welfare.
4. The proposed site is adequate in size and shape to accommodate the yards, walls, fences, parking and loading facilities, landscaping and other development features prescribed in the Ordinance, and as is otherwise required in order to integrate said use with the uses in the surrounding area.
5. The proposed site has adequate traffic access and said site is adequately served by other public or private service facilities which it requires.
6. That the Regional Planning Commission approves the Exemption Declaration and determines that the proposed project will not have a significant effect on the environment.

THE ZONING BOARD RECOMMENDS:

That this permit be GRANTED subject to the attached conditions.

ZONING BOARD MEMBERS CONCURRING:

Mrs. Llewellyn, Chairman; Mr. Baum and Mr. Flanery

County Counsel present: Mr. Moore

1. This permit shall not become effective for any purpose until a duly authorized representative of the applicant, as lessee of the affected property and proposed operator hereunder, has filed at the office of said Department of Regional Planning, a statement, under oath, that he has full knowledge of, and accepts, each and all of the conditions herein set forth, and agrees to abide by them on applicant's behalf and on behalf of any person acting hereunder for, or at the request of, said lessee;
2. It is hereby declared to be the intent of this permit that if any provision hereof is held or declared to be invalid, the permit shall be void and all of the privileges granted hereunder shall lapse; unless the Department of Regional Planning, upon application and good cause appearing therefore, determines otherwise;
3. It is further declared and made a condition of this permit that if any condition hereof is violated, or if any other applicable law, statute, or ordinance is violated in the operations hereunder, this permit shall be suspended and the privileges granted hereunder shall lapse; provided that the lessee, or operator for the time being, of said drill site, pursuant to this permit, shall have been given written notice to cease or cause cessation of such violation, and shall have failed to do so for a period of thirty (30) days from and after receipt of such notice;
4. That all requirements of the Zoning Ordinance and of the specific zoning of the subject property must be complied with unless set forth in the permit or shown on the approved plot plan;
5. That unless otherwise stated, each of the conditions stated in general terms or stated to be applicable to the operator, is intended to apply and to be binding upon the lessee and operator of the drill site, its agents, employees, and successors;
6. That prior to commencing drilling operations, the operator shall contact and notify and, whenever required by applicable rules or regulations, obtain permits from (and maintain in full force and effect as long as required by) any governmental agency which may be designated by the Department of Regional Planning from time to time; that the following agencies are designated hereunder at this time;
 - a. County Forester and Fire Warden;
 - b. Division of Building and Safety, Department of County Engineer;
 - c. Air Pollution Control District;
 - d. Industrial Waste Division, Department of County Engineer;
7. That all drilling on the subject drill sites shall be completed within 120 days from commencement. Upon commencement of drilling, the applicant shall notify the Planning Director by registered mail that drilling has begun;
8. That redrilling or deepening of the well shall be permitted only upon approval by the Department of Regional Planning, provided that such approval may be granted by the Department without a formal public hearing, so long as it is subject to all conditions contained in this permit;

9. That if no oil is discovered on the drill site, the well shall be abandoned, the drill site shall be cleared of any derricks, sumps, or other drilling evidence, within ninety (90) days from the date of abandonment, and the ground of said site shall be restored as nearly as possible to its original condition, including, without limitation, the removal of all sump fences and the filling of all sumps;
10. That all drilling and pumping equipment shall be operated either by means of electric motors or adequately muffled internal combustion engines; that all such motors or engines shall be completely enclosed by means of buildings or adequately insulated with sound-deadening materials;
11. That the yard of the drill site and access streets of the site shall be maintained in a neat and orderly condition; and that, so far as practicable, all operations conducted on said site and streets shall be carried on without objectionable noise or dust; provided further, that in the event any operation which would tend to cause dust must be carried on, the operator shall take adequate measures to prevent any dust from spreading to adjacent property;
12. That all sumps shall be fenced within the boundaries of the drill site so as to prevent access thereto by unauthorized persons;
13. That in the event that in the course of drilling operations hereunder, water is hit which cannot be contained, the water shall be diverted by the operator at his own expense so as not to flood adjacent property;
14. That all pipe laid outside of the drill site in connection with any operations hereon shall be buried and covered to a depth of not less than one foot;
15. That no signs shall be constructed, erected, placed, used or maintained on the drill site or any part thereof, except those required by law or ordinance to be displayed in connection with the drilling or maintenance of any well or other operation, and those required for public safety;
16. That proven technological improvements in drilling operation and production methods which are capable of reducing any presently inevitable factors of annoyance to the public shall be adopted as they may, from time to time, become available;
17. That a faithful performance bond of \$2,000 for the exploratory well shall be filed with the Department of Regional Planning prior to commencement of operations;
18. Such bond shall include as obligees all persons who may be damaged or annoyed by such use, or a policy of insurance shall be filed with said Department of Regional Planning having a maximum amount of recovery not less than the amounts required of a bond, directly insuring all persons who may be damaged or annoyed by such use;
19. That a maximum of 22 wells are permitted on the subject property;
20. That unless this grant is used prior to one year from date of Regional Planning approval, the grant will expire.

Table K-1 Oxy USA Inc. Well Data Table

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN
1	03715348	O2475	Oxy USA Inc.	Sansinena	9 A 3	A	Sansinena	33.947792779	-117.924701423	8269002015
1	03715349	O2475	Oxy USA Inc.	Sansinena	9 A 4	I	Sansinena	33.947467374	-117.924816986	8269002015
1	03715350	O2475	Oxy USA Inc.	Sansinena	9 A 7	I	Sansinena	33.947930435	-117.924646210	8269002015
1	03715351	O2475	Oxy USA Inc.	Sansinena	9 A 8	I	Sansinena	33.947875445	-117.924668870	8269002015
1	03715353	O2475	Oxy USA Inc.	Sansinena	9 A 11	I	Sansinena	33.947261003	-117.924882457	8269002015
1	03715354	O2475	Oxy USA Inc.	Sansinena	9 A 12	I	Sansinena	33.947408689	-117.924835509	8269002015
1	03715355	O2475	Oxy USA Inc.	Sansinena	9 A 13	I	Sansinena	33.947205271	-117.924901432	8269002015
1	03715356	O2475	Oxy USA Inc.	Sansinena	9 A 15	I	Sansinena	33.947163117	-117.924916557	8269002015
1	03715357	O2475	Oxy USA Inc.	Sansinena	9 B 1	I	Sansinena	33.948012682	-117.924502028	8269002015
1	03715358	O2475	Oxy USA Inc.	Sansinena	9 B 2	I	Sansinena	33.948035890	-117.924589833	8269002015
1	03715359	O2475	Oxy USA Inc.	Sansinena	9 B 5	A	Sansinena	33.947364013	-117.924844437	8269002015
1	03715360	O2475	Oxy USA Inc.	Sansinena	9 B 6	I	Sansinena	33.947979527	-117.924616908	8269002015
1	03715361	O2475	Oxy USA Inc.	Sansinena	9 B 9	I	Sansinena	33.947745068	-117.924722994	8269002015

September 24, 1952

REGISTERED –
RETURN RECEIPT REQUESTED

Shell Oil Company
1008 West Sixth Street
Los Angeles 17, California

Attention: Mr. M.W. Sheppard, Jr., Land Manager

Gentlemen:

Subject: Zone Exception Case No. 965
Oil wells and appurtenances
Puente District

The zone exception case granted by the Regional Planning Commission at its meeting on September 24, 1952, in the above numbered case is enclosed. This exception is for property located southerly from Fullerton Road to within approximately 1,000 ft. of the Orange County boundary line and situated easterly of Vista Road and the prolongation of Skyline Drive, consisting of an approximate 700 x 7600 ft. site, in the Puente District.

Your attention is called to the following:

1. Paragraph 6 of the decision relating to acceptance by the owner of the conditions of the exception.
2. That all setback and other requirements of the A-1-5 zone, in which this property is located, must be complied with unless specifically set forth and itemized in the exception.
3. That there is a period of fifteen days following your receipt of this letter during which this decision may be appealed to the Board of supervisors. Caution should be exercised in making any expenditures under the exception during this period.

Very truly yours,
THE REGIONAL PLANNING COMMISSION

Earl J. Esse, Director of Planning

EJE

EAH: cs

c.c. – Air Pollution Control Dist.
Forester & Fire Warden
Building & Safety Div.

Enc. (2) Zone Exception Case No. 965
Affidavit form

Chf Clk Bd of Supervisors

Number of faces – 6

ZONE EXCEPTION CASE NO. 965

The Regional Planning Commission of the County of Los Angeles excepts the westerly 700 feet thereof, measured at right angles to the westerly line of the following described parcels of land:

- a. Rancho La Puente 295 more or less acres commencing at Station 22 Ranch La Puente, thence N. 19° 30' E. 2950 feet, thence SE to West line of Puente Oil Company Allot per L S 1 – 50, thence S. 1° 29' W. 1900 feet, thence N. 79° 30' W. 5719.56 feet to beginning.
- b. Rancho La Puente 487 more or less acres commencing at most West corner of Lot 6 Grazside Tract, thence S. 82° 07' E. 2209.02 feet, thence N. 21° 12' E. 273.34 feet, thence N. 77° 13' E. 765.27 feet, thence S. 1° 29' W. 6204.80 feet, thence NW to West boundary line of Rancho La Puente, thence N. 19° 30' E. to SE line of Fullerton Road, thence NE thereon to intersection of Northerly Line Rancho La Puente, thence SE on said line to true point of beginning.
- c. 0.04 acres, Lot 1 in Section 33
2.31 acres, Lot 4 in Section 34
All in T.2 S., R.10 W., S.B.B.& M., Los Angeles County.

Parcel 27:

Portion Rancho La Puente; commencing at station No. 2 Rancho La Habra, thence S. 19° 30' W. to the NW line of Fullerton Road, thence NE thereon to most South corner of lot 2 of Tract No. 3422, thence N. 81° 59' W. 47.11 feet, thence N. 81° 20' W. 228.58 feet to the point of beginning. (7.15 acres more or less) C.S. 3310, Los Angeles County Official Records from the provisions of Ordinance No. 1494, the Zoning Ordinance of the County of Los Angeles, but only insofar as such exception is necessary to permit the use of said property for oil wells and appurtenances, and subject to the following conditions:

1. Standard conditions as set forth in subsection (e) section 242, Ordinance No. 1494, Los Angeles County. Subsection (e) (2) shall be applied as if all portions of the property were within 500 ft. of a residence.
2. That application shall be made for an industrial waste permit under the provisions of County Ordinance No. 614, within 30 days after commercial production is obtained.

ZONE EXCEPTION CASE NO. 965

3. That any producing well site and production and storage facilities shall be shielded in so far as practicable from the view of residences on adjoining property by the planting and maintenance of trees and shrubs.
4. That all permanent structures and equipment on the property shall be painted neutral colors so as to blend with the natural surroundings.
5. Illumination from excess gas burning standpipes shall be shielded from adjacent properties on which residences are located.
6. This exception shall not be effective for any purpose until the owner of the property involved has filed at the office of the said Regional Planning Commission his affidavit stating that he is aware of and accepts all the conditions of this exception.
7. It is hereby declared to be the intent that if any provision of this exception is violated, the exception shall be void and the privileges granted hereunder shall lapse.

This exception shall become null and void unless it is used prior to September 24, 1953.

I, Earl J. Esse, Director of Planning, hereby certify that the foregoing is the decision rendered by the Regional Planning Commission on September 24, 1952.

THE REGIONAL PLANNING COMMISSION

Earl J. Esse, Director of Planning

EJE

EAH: cs

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03705556	00036	A. D. Kneuper		1	I	Any Field	34.125929000	-118.737544000	2063008004	A-1-20
1	03705118	00339	Anchor Petroleum Co.		1	A	Any Field	33.983011430	-117.966984910	8204011033	R-A-1000
2	03722956	A3229	Anterra Services Inc.	Seville West Tapia	2	A	Tapia	34.484107329	-118.612002490	2865012916	O-S
2	03729963	A3229	Anterra Services Inc.	West Tapia	1-25	A	Tapia	34.482469398	-118.611984695	2865012916	O-S
1	03705135	00408	Arcadia Oil Co.		1-A	A	Any Field	34.045267000	-118.080379000	5281029900	O-S
1	03710652	A4025	Asioco Inc.	Pacific-Clark	1	I	Rosecrans	33.913284917	-118.281091520	6132017806	M-2
1	03710653	A4025	Asioco Inc.	Pacific-Clark	2	A	Rosecrans	33.914005860	-118.281077660	6132017806	M-2
1	03713582	A4025	Asioco Inc.	Duchess	1	A	Rosecrans	33.897467704	-118.275978239	6129009059	M-2
1	03714578	A4025	Asioco Inc.	Darling Community	1	I	Rosecrans, South	33.891741003	-118.267523802	6129021039	M-2,B-1
1	03716551	B6100	Brea Canon Oil Co.	Joughin Unit	12-D	A	Torrance	33.809388228	-118.297818213	7409007027	R-1
1	03716917	B6100	Brea Canon Oil Co.	South Torrance Unit	C-1R	I	Torrance	33.801630465	-118.296176660	7409029011	R-3 15U
1	03716919	B6100	Brea Canon Oil Co.	South Torrance Unit	C-2R	I	Torrance	33.801618636	-118.292940139	7409029011	R-3 15U
1	03716920	B6100	Brea Canon Oil Co.	South Torrance Unit	D-4	I	Torrance	33.801615240	-118.291356563	7409029012	R-3 15U
1	03716926	B6100	Brea Canon Oil Co.	South Torrance Unit	C-9	I	Torrance	33.798455728	-118.291636426	7409029012	R-3 15U
1	03716927	B6100	Brea Canon Oil Co.	South Torrance Unit	C-10R	A	Torrance	33.798454064	-118.295701560	7409029011	R-3 15U
1	03716928	B6100	Brea Canon Oil Co.	South Torrance Unit	C-11	A	Torrance	33.799980906	-118.296234763	7409029011	R-3 15U
1	03716929	B6100	Brea Canon Oil Co.	South Torrance Unit	C-12W	A	Torrance	33.798462242	-118.293679408	7409029011	R-3 15U
1	03716930	B6100	Brea Canon Oil Co.	South Torrance Unit	C-43-W	A	Torrance	33.798440311	-118.290049327	7409020009	M-2
1	03716931	B6100	Brea Canon Oil Co.	South Torrance Unit	C-14	A	Torrance	33.798438331	-118.288068546	7409020010	M-2
1	03716934	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-17	A	Torrance	33.800014755	-118.292808753	7409029011	R-3 15U
1	03716935	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-18	A	Torrance	33.800000208	-118.291408745	7409029012	R-3 15U
1	03716936	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-19	A	Torrance	33.800009479	-118.289990118	7409020009	M-2
1	03716940	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-34-W	A	Torrance	33.798327734	-118.290311790	7409020009	M-2
1	03716941	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-26	I	Torrance	33.799703740	-118.296157967	7409029011	R-3 15U
1	03716944	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-29	A	Torrance	33.798256934	-118.288165386	7409020010	M-2
1	03716945	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-30	A	Torrance	33.798260878	-118.288001963	7409020010	M-2
1	03716946	B6100	Brea Canon Oil Co.	South Torrance Unit	AC-31	A	Torrance	33.798290431	-118.292012927	7409029012	R-3 15U
1	03716951	B6100	Brea Canon Oil Co.	South Torrance Unit	D-36	A	Torrance	33.800058430	-118.292103633	7409029012	R-3 15U
1	03716952	B6100	Brea Canon Oil Co.	South Torrance Unit	C-37W	I	Torrance	33.799996812	-118.289458663	7409020009	M-2
1	03717625	B6100	Brea Canon Oil Co.	Joughin Unit	1-D	A	Torrance	33.809439076	-118.297966951	7409007028	R-1
1	03717626	B6100	Brea Canon Oil Co.	Joughin Unit	1-E	A	Torrance	33.808987507	-118.292513215	7409003039	C-3
1	03717627	B6100	Brea Canon Oil Co.	Joughin Unit	1-F	I	Torrance	33.808681833	-118.288351083	7409019014	C-2

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1	03717628	B6100	Brea Canon Oil Co.	Joughin Unit	2-D	I	Torrance	33.808226152	-118.297883894	7409008012	R-1
1	03717629	B6100	Brea Canon Oil Co.	Joughin Unit	2-E	A	Torrance	33.808663924	-118.292513716	7409003039	C-3
1	03717631	B6100	Brea Canon Oil Co.	Joughin Unit	3-D	A	Torrance	33.807798138	-118.296627233	7409009013	R-1
1	03717632	B6100	Brea Canon Oil Co.	Joughin Unit	3-E	A	Torrance	33.807135282	-118.290796431	7409018011	R-1
1	03717633	B6100	Brea Canon Oil Co.	Joughin Unit	3-F	I	Torrance	33.807823060	-118.289444538	7409019015	M-2
1	03717634	B6100	Brea Canon Oil Co.	Joughin Unit	4-D	A	Torrance	33.806854649	-118.297957733	7409009020	R-1
1	03717635	B6100	Brea Canon Oil Co.	Joughin Unit	4-E	I	Torrance	33.805824595	-118.290812802	7409011021	R-1
1	03717637	B6100	Brea Canon Oil Co.	Joughin Unit	5-D	A	Torrance	33.805155374	-118.298056772	7409022037	R-1
1	03717638	B6100	Brea Canon Oil Co.	Joughin Unit	5-E	A	Torrance	33.804511813	-118.290819099	7409010041	R-1
1	03717639	B6100	Brea Canon Oil Co.	Joughin Unit	5-F	A	Torrance	33.806547454	-118.289463524	7409019008	M-2
1	03717640	B6100	Brea Canon Oil Co.	Joughin Unit	6-D	A	Torrance	33.805021995	-118.297938261	7409022037	R-1
1	03717641	B6100	Brea Canon Oil Co.	Joughin Unit	6-E	A	Torrance	33.803875244	-118.292426524	7409021031	R-1
1	03717644	B6100	Brea Canon Oil Co.	Joughin Unit	7-E	A	Torrance	33.802719038	-118.294080034	7409026009	R-1
1	03717645	B6100	Brea Canon Oil Co.	Joughin Unit	7-F	A	Torrance	33.805248146	-118.289411255	7409020003	M-2
1	03717647	B6100	Brea Canon Oil Co.	Joughin Unit	8-D	A	Torrance	33.802861914	-118.295385096	7409025026	R-1
1	03717648	B6100	Brea Canon Oil Co.	Joughin Unit	8-E	A	Torrance	33.809042372	-118.292509656	7409003039	C-3
1	03717680	B6100	Brea Canon Oil Co.	Joughin Unit	22-F	A	Torrance	33.802590551	-118.289755719	7409020016	M-2
1	03717682	B6100	Brea Canon Oil Co.	Joughin Unit	24-F	I	Torrance	33.805004433	-118.289470627	7409020003	M-2
1	03717754	B6100	Brea Canon Oil Co.	Joughin 1	12	A	Torrance	33.802706669	-118.290816678	7409021001	R-1
1	03717768	B6100	Brea Canon Oil Co.	Joughin Unit	12-E	A	Torrance	33.803336295	-118.292590923	7409027013	R-1
1	03717771	B6100	Brea Canon Oil Co.	Joughin 4	5	A	Torrance	33.802975258	-118.299488244	7439019039	M-2
1	03718001	B6100	Brea Canon Oil Co.	Joughin Unit	9-D	A	Torrance	33.802727860	-118.296784132	7409024020	R-1
1	03718002	B6100	Brea Canon Oil Co.	Joughin Unit	9-E	A	Torrance	33.808946166	-118.292508086	7409003039	C-3
1	03718005	B6100	Brea Canon Oil Co.	Joughin Unit	10-E	A	Torrance	33.808719446	-118.292515179	7409003039	C-3
1	03718008	B6100	Brea Canon Oil Co.	Joughin Unit	11-D	A	Torrance	33.809401220	-118.298038016	7409007028	R-1
1	03718010	B6100	Brea Canon Oil Co.	Joughin Unit	12-F	A	Torrance	33.803901505	-118.289482043	7409020016	M-2
1	03718011	B6100	Brea Canon Oil Co.	Joughin Unit	13-F	A	Torrance	33.802705289	-118.289489265	7409020016	M-2
1	03718015	B6100	Brea Canon Oil Co.	Joughin Unit	17-F	A	Torrance	33.804662084	-118.290054986	7409020004	M-2
1	03718476	B6100	Brea Canon Oil Co.	Joughin Unit	6-R	I	Torrance	33.810071472	-118.288894148	7407004028	C-3
1	03718496	B6100	Brea Canon Oil Co.	South Torrance Unit	C-203-W	I	Torrance	33.800222838	-118.298672700	7439027005	R-3 15U
1	03718498	B6100	Brea Canon Oil Co.	South Torrance Unit	D-205	I	Torrance	33.800009121	-118.297157714	7409029009	M-1
1	03721111	B6100	Brea Canon Oil Co.	Joughin Unit	20-F	A	Torrance	33.808675879	-118.288413188	7409019014	C-2

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1	03721112	B6100	Brea Canon Oil Co.	Joughin Unit	11-E	A	Torrance	33.809097306	-118.292509433	7409003039	C-3
1	03721759	B6100	Brea Canon Oil Co.	Joughin Unit	13-D	A	Torrance	33.805237995	-118.298244413	7409022037	R-1
1	03721761	B6100	Brea Canon Oil Co.	Joughin Unit	14-D	I	Torrance	33.805272498	-118.298291195	7409022037	R-1
1	03722376	B6100	Brea Canon Oil Co.	Joughin Unit	13-E	A	Torrance	33.808773249	-118.292399866	7409003039	C-3
1	03722377	B6100	Brea Canon Oil Co.	Joughin Unit	14-E	A	Torrance	33.808821223	-118.292395063	7409003039	C-3
1	03722378	B6100	Brea Canon Oil Co.	Joughin Unit	15-D	A	Torrance	33.805185063	-118.298178927	7409022037	R-1
1	03722379	B6100	Brea Canon Oil Co.	Joughin Unit	16-D	A	Torrance	33.809272281	-118.298007083	7409007029	R-1
1	03722382	B6100	Brea Canon Oil Co.	Joughin Unit	18-D	A	Torrance	33.809224352	-118.298013054	7409007029	R-1
1	03722384	B6100	Brea Canon Oil Co.	Joughin Unit	19-DI	A	Torrance	33.805126217	-118.298113734	7409022037	R-1
1	03722387	B6100	Brea Canon Oil Co.	Joughin Unit	25-F	A	Torrance	33.804664322	-118.289991226	7409020004	M-2
1	03722887	B6100	Brea Canon Oil Co.	Joughin Unit	17-DI	A	Torrance	33.809170826	-118.298017244	7409007029	R-1
1	03700089	B6131	Breitburn Operating L.P.	O'Dea	10	A	Rosecrans	33.903545404	-118.277387972	6132043059	M-1.5,B-1
1	03700090	B6131	Breitburn Operating L.P.	O'Dea	22	I	Rosecrans	33.905824876	-118.274836307	6132042042	M-1.5,B-1
1	03700114	B6131	Breitburn Operating L.P.	Dowlen-Federal	5	A	Sawtelle	34.059063184	-118.455585000	4365008904	IT
1	03700126	B6131	Breitburn Operating L.P.	Dowlen-Federal	6	A	Sawtelle	34.059303277	-118.455797515	4365008904	IT
1	03713642	B6131	Breitburn Operating L.P.	Rosecrans	47	A	Rosecrans	33.904131992	-118.280538667	6132044030	M-2
1	03713643	B6131	Breitburn Operating L.P.	Trust	1	A	Rosecrans	33.905984779	-118.281516054	6132007022	M-2
1	03713644	B6131	Breitburn Operating L.P.	Trust	2	I	Rosecrans	33.905128183	-118.281519121	6132007023	M-2
1	03713647	B6131	Breitburn Operating L.P.	Trust	5	I	Rosecrans	33.904882894	-118.282203279	6132044007	M-2
1	03713649	B6131	Breitburn Operating L.P.	Trust	7	I	Rosecrans	33.904125970	-118.281682940	6132044026	M-2
1	03714431	B6131	Breitburn Operating L.P.	O'Dea	2	A	Rosecrans	33.904983566	-118.274680066	6132043047	M-1.5,B-1
1	03714433	B6131	Breitburn Operating L.P.	O'Dea	3-A	A	Rosecrans	33.902381270	-118.274530605	6132043070	M-1.5,B-1
1	03714435	B6131	Breitburn Operating L.P.	O'Dea	5	A	Rosecrans	33.903589352	-118.274681800	6132043080	M-1.5
1	03714437	B6131	Breitburn Operating L.P.	O'Dea	7	A	Rosecrans	33.904382713	-118.276066788	6132043084	M-1.5
1	03714438	B6131	Breitburn Operating L.P.	O'Dea	8	A	Rosecrans	33.905193849	-118.277384910	6132043024	M-1.5
1	03714440	B6131	Breitburn Operating L.P.	O'Dea	11	A	Rosecrans	33.905603579	-118.276055937	6132043024	M-1.5
1	03714442	B6131	Breitburn Operating L.P.	O'Dea	14	A	Rosecrans	33.907586527	-118.277383661	6132042049	M-1.5
1	03714443	B6131	Breitburn Operating L.P.	O'Dea	15	A	Rosecrans	33.904278984	-118.274847072	6132043078	M-1.5,B-1
1	03714444	B6131	Breitburn Operating L.P.	O'Dea	16	I	Rosecrans	33.904858054	-118.277387426	6132043067	M-1.5
1	03714445	B6131	Breitburn Operating L.P.	O'Dea	17	I	Rosecrans	33.903899127	-118.274627323	6132043079	M-1.5,B-1
1	03714446	B6131	Breitburn Operating L.P.	O'Dea	18	A	Rosecrans	33.902471866	-118.277396674	6132043074	M-1.5,B-1
1	03714447	B6131	Breitburn Operating L.P.	O'Dea	19	A	Rosecrans	33.902460873	-118.276284341	6132043074	M-1.5,B-1

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1	03714448	B6131	Breitburn Operating L.P.	O'Dea	20	A	Rosecrans	33.902467480	-118.275177890	6132043081	M-1.5,B-1
1	03714474	B6131	Breitburn Operating L.P.	Callender	1	A	Rosecrans	33.898563100	-118.273750346	6129010041	M-2
1	03714494	B6131	Breitburn Operating L.P.	Chandler	3	I	Rosecrans	33.902461616	-118.273527854	6131018031	M-1,B-1,R-1
1	03714495	B6131	Breitburn Operating L.P.	Chandler	4	A	Rosecrans	33.903063282	-118.273335425	6131018031	M-1,B-1,R-1
1	03714501	B6131	Breitburn Operating L.P.	Chandler	1	A	Rosecrans	33.902456737	-118.273192286	6131018031	M-1,B-1,R-1
1	03714556	B6131	Breitburn Operating L.P.	Crawford	21	A	Rosecrans, South	33.894713993	-118.270473411	6129015040	M-2
1	03714568	B6131	Breitburn Operating L.P.	Riverside	1	A	Rosecrans, South	33.890895913	-118.268386159	6129023040	R-1
1	03714569	B6131	Breitburn Operating L.P.	Riverside	2	A	Rosecrans, South	33.891067664	-118.267881179	6129023041	R-1
1	03714590	B6131	Breitburn Operating L.P.	Kaufman	1	A	Rosecrans, South	33.891126850	-118.269228534	6129023029	R-1
1	03714591	B6131	Breitburn Operating L.P.	Wolfe	1	A	Rosecrans, South	33.892280309	-118.268905328	6129021030	M-2
1	03714656	B6131	Breitburn Operating L.P.	Rosecrans A	5-A	A	Rosecrans	33.901357253	-118.272171707	6129010035	M-1.5
1	03714666	B6131	Breitburn Operating L.P.	Rosecrans	11	A	Rosecrans	33.904487164	-118.279395034	6132044031	M-2
1	03714667	B6131	Breitburn Operating L.P.	Rosecrans	16	A	Rosecrans	33.903550546	-118.279392843	6132044031	M-2
1	03714668	B6131	Breitburn Operating L.P.	Rosecrans	17	A	Rosecrans	33.904850767	-118.279391692	6132044030	M-2
1	03714669	B6131	Breitburn Operating L.P.	Rosecrans	19	I	Rosecrans	33.902467881	-118.279398204	6132044033	M-2
1	03714670	B6131	Breitburn Operating L.P.	Rosecrans	20	A	Rosecrans	33.903164784	-118.280798695	6132044032	M-2
1	03714671	B6131	Breitburn Operating L.P.	Rosecrans	22	I	Rosecrans	33.902349153	-118.280794514	6132044032	M-2
1	03714672	B6131	Breitburn Operating L.P.	Rosecrans	23	A	Rosecrans	33.904125572	-118.280793669	6132044030	M-2
1	03714673	B6131	Breitburn Operating L.P.	Rosecrans	26	I	Rosecrans	33.901445103	-118.278944628	6129001035	M-2
1	03714674	B6131	Breitburn Operating L.P.	Rosecrans	28	I	Rosecrans	33.901467651	-118.280795060	6129001049	M-2
1	03714675	B6131	Breitburn Operating L.P.	Rosecrans	46	A	Rosecrans	33.903413006	-118.280800005	6132044032	M-2
1	03714987	B6131	Breitburn Operating L.P.	Padelford	2	I	Rosecrans	33.903379163	-118.271866324	6131018032	M-1,B-1,R-1
1	03714988	B6131	Breitburn Operating L.P.	Padelford	3	A	Rosecrans	33.902451942	-118.271211319	6131018032	M-1,B-1,R-1
1	03714989	B6131	Breitburn Operating L.P.	Padelford	4	A	Rosecrans	33.902527993	-118.271772278	6131018032	M-1,B-1,R-1
1	03714990	B6131	Breitburn Operating L.P.	Padelford	5	I	Rosecrans	33.902308728	-118.271714559	6131018032	M-1,B-1,R-1
1	03714999	B6131	Breitburn Operating L.P.	Rosecrans	8	I	Rosecrans	33.906593159	-118.279384824	6132007017	M-2
1	03715004	B6131	Breitburn Operating L.P.	Rosecrans	14	A	Rosecrans	33.903156425	-118.279396671	6132044033	M-2
1	03715007	B6131	Breitburn Operating L.P.	Rosecrans	24	A	Rosecrans	33.899870906	-118.274545752	6129009048	M-2
1	03715009	B6131	Breitburn Operating L.P.	Rosecrans	29	A	Rosecrans	33.898875848	-118.277277059	6129009045	M-2
1	03715012	B6131	Breitburn Operating L.P.	Rosecrans	32	A	Rosecrans	33.900401842	-118.275171200	6129009050	M-2
1	03715014	B6131	Breitburn Operating L.P.	Rosecrans	35	A	Rosecrans	33.900319138	-118.276354931	6129009041	M-2
1	03715015	B6131	Breitburn Operating L.P.	Rosecrans	36	A	Rosecrans	33.899693243	-118.277555606	6129009043	M-2

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1	03715016	B6131	Breitburn Operating L.P.	Rosecrans	37	I	Rosecrans	33.900791186	-118.277880561	6129009034	M-2
1	03715018	B6131	Breitburn Operating L.P.	Rosecrans	39	A	Rosecrans	33.899396041	-118.279019829	6129001047	M-2
1	03715020	B6131	Breitburn Operating L.P.	Rosecrans	41	A	Rosecrans	33.900315197	-118.280551962	6129001048	M-2
1	03715021	B6131	Breitburn Operating L.P.	Rosecrans	42	A	Rosecrans	33.899132354	-118.280603879	6129001047	M-2
1	03715022	B6131	Breitburn Operating L.P.	Rosecrans	43	I	Rosecrans	33.906328411	-118.279391660	6132007017	M-2
1	03715025	B6131	Breitburn Operating L.P.	Rosecrans	50	I	Rosecrans	33.908775821	-118.280137709	6132007001	M-2
1	03715026	B6131	Breitburn Operating L.P.	Rosecrans	51	A	Rosecrans	33.907570923	-118.279395839	6132007004	M-2
1	03716755	B6131	Breitburn Operating L.P.	Dowlen-Federal	1	A	Sawtelle	34.059327066	-118.455758080	4365008904	IT
1	03716756	B6131	Breitburn Operating L.P.	Dowlen-Federal	2	A	Sawtelle	34.059282291	-118.455832829	4365008904	IT
1	03716758	B6131	Breitburn Operating L.P.	Dowlen-Federal	4	A	Sawtelle	34.059029377	-118.455647461	4365008904	IT
1	03720018	B6131	Breitburn Operating L.P.	Dowlen-Federal	7	A	Sawtelle	34.059043172	-118.455631671	4365008904	IT
1	03720130	B6131	Breitburn Operating L.P.	Dowlen-Federal	8	A	Sawtelle	34.059050872	-118.455614216	4365008904	IT
1	03720229	B6131	Breitburn Operating L.P.	Dowlen-Federal	9	A	Sawtelle	34.059294715	-118.455815266	4365008904	IT
1	03720358	B6131	Breitburn Operating L.P.	Dowlen-Federal	10	A	Sawtelle	34.059317522	-118.455776731	4365008904	IT
1	03720479	B6131	Breitburn Operating L.P.	Dowlen-Federal	11	I	Sawtelle	34.059259955	-118.455856720	4365008904	IT
1	03720756	B6131	Breitburn Operating L.P.	Dowlen-Federal	12	A	Sawtelle	34.059337443	-118.455741738	4365008904	IT
1	03720887	B6131	Breitburn Operating L.P.	Dowlen-Federal	13	A	Sawtelle	34.059056149	-118.455600137	4365008904	IT
1	03723604	B6131	Breitburn Operating L.P.	O'Dea	23	A	Rosecrans	33.904374069	-118.280435358	6132044030	M-2
1	03723666	B6131	Breitburn Operating L.P.	Rosecrans	52	A	Rosecrans	33.904417078	-118.280449724	6132044030	M-2
1	03723667	B6131	Breitburn Operating L.P.	O'Dea	26W	A	Rosecrans	33.904353897	-118.280432593	6132044030	M-2
1	03723668	B6131	Breitburn Operating L.P.	Trust	19W	A	Rosecrans	33.904393415	-118.280434308	6132044030	M-2
1	03723675	B6131	Breitburn Operating L.P.	O'Dea	25W	A	Rosecrans	33.904458828	-118.280426426	6132044030	M-2
1	03723676	B6131	Breitburn Operating L.P.	Rosecrans	53	A	Rosecrans	33.904433057	-118.280429159	6132044030	M-2
1	03723796	B6131	Breitburn Operating L.P.	Dowlen-Federal	14	A	Sawtelle	34.058875501	-118.455418812	4365008904	IT
1	03723797	B6131	Breitburn Operating L.P.	Sawtelle	2	A	Sawtelle	34.058859528	-118.455448733	4365008904	IT
1	03723807	B6131	Breitburn Operating L.P.	Sawtelle	4	I	Sawtelle	34.058787275	-118.455600422	4365008904	IT
1	03725331	B6131	Breitburn Operating L.P.	Dowlen-Federal	15	A	Sawtelle	34.058569000	-118.456694000	4365008904	IT
1	03705533	01064	C. C. Julian	Julian	9	A	Any Field	33.909431000	-118.273483000	6130015001	M-1,B-1,R-1
1	03718311	01467	Central Oil Co.	Central Fee	24-C	A	Whittier	33.982553990	-118.001647180	8289007911	A-2-1
2	03724152	T3475	Charles C Townsend	Townsend Core Hole	1	I	Any Field	34.221809113	-118.664375376	2017010031	A-1-2
2	03724153	T3475	Charles C Townsend	Townsend-Decardo	1	I	Any Field	34.221814111	-118.663426351	2017010030	A-1-2
1	03712541	C5640	Chevron U.S.A. Inc.	Sanchez	1	I	Montebello	34.032197000	-118.060435000	8119004905	O-S

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03712289	01602	Church Minor Syndicate		1	A	Montebello	34.021355000	-118.081453000	5271011902	0-S
2	03700014	C9035	Crimson Resource	Standard-Sesnon 1	46	A	Aliso Canyon	34.315041042	-118.566726332	2821005801	A-2-2
2	03700626	C9035	Crimson Resource	Standard-Sesnon 1	45	I	Aliso Canyon	34.313471491	-118.564032266	2821005801	A-2-2
2	03700771	C9035	Crimson Resource	Standard-Sesnon 1	19	I	Aliso Canyon	34.313701630	-118.563378947	2821005801	A-2-2
2	03700772	C9035	Crimson Resource	Standard-Sesnon 1	21	A	Aliso Canyon	34.318924923	-118.567975250	2821005801	A-2-2
2	03700773	C9035	Crimson Resource	Standard-Sesnon 1	22	I	Aliso Canyon	34.314008771	-118.564974489	2821005801	A-2-2
2	03700774	C9035	Crimson Resource	Standard-Sesnon 1	23	A	Aliso Canyon	34.317601053	-118.570267016	2821005801	A-2-2
2	03700777	C9035	Crimson Resource	Standard-Sesnon 1	26	I	Aliso Canyon	34.317613295	-118.566683320	2821005801	A-2-2
2	03700778	C9035	Crimson Resource	Standard-Sesnon 1	27	I	Aliso Canyon	34.319006945	-118.565769890	2821005801	A-2-2
2	03700779	C9035	Crimson Resource	Standard-Sesnon 1	28	I	Aliso Canyon	34.319187843	-118.563486629	2821005801	A-2-2
2	03700783	C9035	Crimson Resource	Standard-Sesnon 1	33	A	Aliso Canyon	34.317884924	-118.566676819	2821005801	A-2-2
2	03700784	C9035	Crimson Resource	Standard-Sesnon 1	34	I	Aliso Canyon	34.318649968	-118.569763999	2821005801	A-2-2
2	03700785	C9035	Crimson Resource	Standard-Sesnon 1	35	I	Aliso Canyon	34.317843266	-118.566786322	2821005801	A-2-2
2	03701191	C9035	Crimson Resource	CHU	1-35	I	Castaic Hills	34.479864253	-118.627709660	2865019009	A-2-2
2	03701192	C9035	Crimson Resource	CHU	12-36	I	Castaic Hills	34.478994641	-118.623995955	2865019010	A-2-2
2	03701193	C9035	Crimson Resource	CHU	13-35	I	Castaic Hills	34.477247191	-118.641173859	2865019001	A-2-2
2	03701195	C9035	Crimson Resource	CHU	14-35	I	Castaic Hills	34.475416369	-118.640947658	2865019001	A-2-2
2	03701197	C9035	Crimson Resource	CHU	22-36	A	Castaic Hills	34.479043939	-118.621948595	2865019010	A-2-2
2	03701198	C9035	Crimson Resource	CHU	23-35	I	Castaic Hills	34.477231172	-118.638973695	2865019001	A-2-2
2	03701199	C9035	Crimson Resource	CHU	24-35	I	Castaic Hills	34.475412329	-118.638724393	2865019001	A-2-2
2	03701202	C9035	Crimson Resource	CHU	32-35	A	Castaic Hills	34.479041396	-118.637108236	2865019001	A-2-2
2	03701203	C9035	Crimson Resource	CHU	33-35	A	Castaic Hills	34.477236242	-118.636896835	2865019001	A-2-2
2	03701204	C9035	Crimson Resource	CHU	33-36	A	Castaic Hills	34.477208797	-118.619911142	2865019064	R-1,RPD-18U
2	03701205	C9035	Crimson Resource	CHU	34-35	I	Castaic Hills	34.475411830	-118.636556830	2865019001	A-2-2
2	03701206	C9035	Crimson Resource	CHU	43-35	A	Castaic Hills	34.477302230	-118.634596068	2865019001	A-2-2
2	03701207	C9035	Crimson Resource	CHU	44-35	A	Castaic Hills	34.475407550	-118.634342366	2865019001	A-2-2
2	03701209	C9035	Crimson Resource	CHU	52-35	A	Castaic Hills	34.478613085	-118.632548205	2865019009	A-2-2
2	03701210	C9035	Crimson Resource	CHU	54-35	A	Castaic Hills	34.475399851	-118.632164603	2865019009	A-2-2
2	03701211	C9035	Crimson Resource	CHU	62-35	I	Castaic Hills	34.479021948	-118.630443642	2865019009	A-2-2
2	03701212	C9035	Crimson Resource	CHU	63-35	I	Castaic Hills	34.477217915	-118.630401246	2865019009	A-2-2
2	03701214	C9035	Crimson Resource	CHU	72-35	A	Castaic Hills	34.478853086	-118.628346582	2865019009	A-2-2
2	03701215	C9035	Crimson Resource	CHU	73-35	I	Castaic Hills	34.477197956	-118.628047378	2865019008	R-1-5000

DOGGR District	API Number	Operator Code	Operator Name	Lease Name	Well Number	Well Status	Field Name	Location Latitude	Location Longitude	Parcel AIN	County Zoning
2	03701216	C9035	Crimson Resource	CHU	74-35	I	Castaic Hills	34.475375243	-118.627785776	2865019008	R-1-5000
2	03701217	C9035	Crimson Resource	CHU	83-35	A	Castaic Hills	34.477188247	-118.625900116	2865019008	R-1-5000
2	03701220	C9035	Crimson Resource	CHU	144-36	A	Castaic Hills	34.474911205	-118.617187670	2865019063	R-1,RPD-18U
2	03701225	C9035	Crimson Resource	Rynne-Fisher	82-35	A	Castaic Hills	34.478969321	-118.626129517	2865019009	A-2-2
2	03707258	C9035	Crimson Resource	Mabel E. Strawn	1	I	Hasley Canyon	34.453637835	-118.642093953	3247032040	A-2-2
2	03716464	C9035	Crimson Resource	CHU	53-35	I	Castaic Hills	34.477250913	-118.632137397	2865019009	A-2-2
2	03721715	C9035	Crimson Resource	Mabel Strawn	2	A	Hasley Canyon	34.453188694	-118.644592326	3247032040	A-2-2
2	03721805	C9035	Crimson Resource	Mabel Strawn	3	A	Hasley Canyon	34.453259321	-118.644726029	3247032040	A-2-2
2	03722060	C9035	Crimson Resource	Mabel Strawn	4	A	Hasley Canyon	34.453604947	-118.646722586	3247032010	A-2-2
2	03722340	C9035	Crimson Resource	Mabel Strawn	6	A	Hasley Canyon	34.454835034	-118.642019647	3247032040	A-2-2
2	03722349	C9035	Crimson Resource	McGillivrae	2	A	Hasley Canyon	34.455533634	-118.640477301	2866001090	M-1.5
2	03722727	C9035	Crimson Resource	Mabel Strawn	7	I	Hasley Canyon	34.455935227	-118.642031245	3247032040	A-2-2
2	03722739	C9035	Crimson Resource	Sadd	1	A	Hasley Canyon	34.458108405	-118.640607397	2866032079	A-2-2
2	03722740	C9035	Crimson Resource	Burns Crist	6	A	Hasley Canyon	34.457912893	-118.642446251	3247032047	A-2-2
2	03722747	C9035	Crimson Resource	McGillivrae	3	A	Hasley Canyon	34.455694837	-118.640357497	2866001090	M-1.5
2	03722750	C9035	Crimson Resource	Burns Crist	7	A	Hasley Canyon	34.459188079	-118.641717226	3247032047	A-2-2
2	03722940	C9035	Crimson Resource	Sadd	2	A	Hasley Canyon	34.457914973	-118.640544596	2866032079	A-2-2
2	03724196	C9035	Crimson Resource	Mabel Strawn	10	A	Hasley Canyon	34.455907658	-118.642299952	3247032040	A-2-2
2	03724290	C9035	Crimson Resource	Mabel Strawn	11	A	Hasley Canyon	34.454790496	-118.643106979	3247032040	A-2-2
2	03724291	C9035	Crimson Resource	Mabel Strawn	14	A	Hasley Canyon	34.456212715	-118.642836167	3247032040	A-2-2
2	03724312	C9035	Crimson Resource	Burns Christ	15	A	Hasley Canyon	34.461460000	-118.639950000	2866062025	A-2-2
1	03713583	01950	Cypress Petroleum	Marland-Miley	3	A	Rosecrans	33.900866000	-118.267938000	6137001003	M-2
1	03713588	01980	D.D.Dunlap&JohnF.Tracey		1	I	Rosecrans	33.917765000	-118.282096000	6132019050	R-1
2	03700129	D1798	Deltron Drilling Inc.	Royalty	1	I	Tapia	34.478433922	-118.598584920	2865021015	A-2-2
2	03716765	D1798	Deltron Drilling Inc.	Dodge	1	I	Tapia	34.478743970	-118.598964250	2865021015	A-2-2
2	03716766	D1798	Deltron Drilling Inc.	Louise	3	I	Tapia	34.479372731	-118.599251535	2865021015	A-2-2
1	03714388	E0925	El Chico Corp.	Gordon	4	I	Rosecrans	33.897835000	-118.279040000	6129002015	M-2
2	03724316	F2275	FE-I LLC	Brandon	1	A	Tapia	34.478969618	-118.598872526	2865021015	A-2-2
2	03724317	F2275	FE-I LLC	Brandon	2	A	Tapia	34.478981148	-118.598795323	2865021015	A-2-2
1	03700151	P3875	FM O&G	Vickers 2	29	A	Inglewood	34.009821070	-118.384639098	4204017008	A-2
1	03700194	P3875	FM O&G	BC	254	A	Inglewood	34.000586604	-118.361181001	5029020010	A-2
1	03700195	P3875	FM O&G	Stocker	105	A	Inglewood	33.995518078	-118.360447643	5009006009	A-2,C-2,CPD

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03700196	P3875	FM O&G	Windsor Hills Community	3	I	Inglewood	33.991580538	-118.360787385	5009006009	A-2,C-2,CPD
1	03700199	P3875	FM O&G	BC	77	I	Inglewood	33.998339130	-118.361003704	5029020010	A-2
1	03700200	P3875	FM O&G	BC	111	A	Inglewood	33.998249426	-118.365866854	4201003011	A-2-2
1	03700203	P3875	FM O&G	BC	318-B	I	Inglewood	34.004313686	-118.366512622	5029020010	A-2
1	03700205	P3875	FM O&G	Bradna	4	I	Inglewood	33.994209094	-118.361253665	5009006009	A-2,C-2,CPD
1	03700208	P3875	FM O&G	LAI-BC-LW	18	A	Inglewood	33.996258782	-118.364744128	5009005903	A-2
1	03700209	P3875	FM O&G	LAI-STK-LW	1	A	Inglewood	33.994837231	-118.361580333	5009005903	A-2
1	03700212	P3875	FM O&G	LAI-STK-BC-LW	3	I	Inglewood	33.995701556	-118.361945986	5009005903	A-2
1	03700217	P3875	FM O&G	LAI 1	137	A	Inglewood	34.003497752	-118.368707720	5029020013	A-2,M-1.5
1	03700219	P3875	FM O&G	LAI 1	187	I	Inglewood	33.998986284	-118.368808423	5029020013	A-2,M-1.5
1	03700224	P3875	FM O&G	LAI 1	257-A	A	Inglewood	34.001484775	-118.372191840	4204017010	A-2
1	03700229	P3875	FM O&G	LAI 1	305	I	Inglewood	34.003273730	-118.371589616	5029020013	A-2,M-1.5
1	03700232	P3875	FM O&G	Stocker	38	I	Inglewood	33.993794868	-118.360239993	5009006009	A-2,C-2,CPD
1	03700233	P3875	FM O&G	WRZU	381	I	Inglewood	34.006672783	-118.377600049	4204017008	A-2
1	03700234	P3875	FM O&G	Vickers 1	56	A	Inglewood	34.006057681	-118.379093717	4204017008	A-2
1	03700235	P3875	FM O&G	Vickers 1	82	A	Inglewood	34.001052000	-118.376860000	4204017008	A-2
1	03700238	P3875	FM O&G	Vickers 1	101	I	Inglewood	34.002299903	-118.377451069	4204017008	A-2
1	03700239	P3875	FM O&G	Vickers 1	114	I	Inglewood	34.003812000	-118.379531000	4204017008	A-2
1	03700240	P3875	FM O&G	Vickers 1	118	I	Inglewood	34.007316459	-118.378777937	4204017008	A-2
1	03700241	P3875	FM O&G	Vickers 2	33	I	Inglewood	34.008978354	-118.386871551	4204017007	A-2-2,R-1
1	03700243	P3875	FM O&G	TVIC	207	A	Inglewood	34.010228877	-118.383449406	4204017008	A-2
1	03700244	P3875	FM O&G	TVIC	7	A	Inglewood	34.010469994	-118.383687393	4204017008	A-2
1	03700245	P3875	FM O&G	TVIC	16	I	Inglewood	34.010554864	-118.383558415	4204017008	A-2
1	03700246	P3875	FM O&G	TVIC	23	A	Inglewood	34.011266711	-118.380043467	4204017008	A-2
1	03700250	P3875	FM O&G	TVIC	65	A	Inglewood	34.008423151	-118.382968421	4204017008	A-2
1	03700251	P3875	FM O&G	TVIC	266	I	Inglewood	34.007123588	-118.382144274	4204017008	A-2
1	03700253	P3875	FM O&G	TVIC	68	A	Inglewood	34.007150660	-118.382951775	4204017008	A-2
1	03700254	P3875	FM O&G	TVIC	71	A	Inglewood	34.010836690	-118.383608895	4204017008	A-2
1	03700255	P3875	FM O&G	TVIC	86	I	Inglewood	34.006494924	-118.382352379	4204017008	A-2
1	03700258	P3875	FM O&G	TVIC	203	I	Inglewood	34.007748399	-118.381299051	4204017008	A-2
1	03700527	P3875	FM O&G	LAI 1	279	A	Inglewood	33.996452524	-118.367980425	4201003902	A-2-2
1	03700528	P3875	FM O&G	Vickers 2	31	I	Inglewood	34.007852142	-118.383977024	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03700628	P3875	FM O&G	VIC-LAI-LW	7	I	Inglewood	34.001027661	-118.377157482	4204017800	A-2
1	03702207	P3875	FM O&G	Windsor Hills Community 2		A	Inglewood	33.990002150	-118.360227333	5009006009	A-2,C-2,CPD
1	03705652	P3875	FM O&G	LAI 1	275	A	Inglewood	34.001765483	-118.373250338	4204017010	A-2
1	03706400	P3875	FM O&G	LAI 1	288	A	Inglewood	33.998659378	-118.368491301	5029020013	A-2,M-1.5
1	03706499	P3875	FM O&G	VRU	165	A	Inglewood	34.007601580	-118.374740456	4204017013	A-2
1	03706500	P3875	FM O&G	WRZU	310	A	Inglewood	34.006947427	-118.375966846	4204017013	A-2
1	03707389	P3875	FM O&G	VRU	185	A	Inglewood	34.007279300	-118.372481668	5029017015	A-2
1	03707396	P3875	FM O&G	VRU	191-A	A	Inglewood	34.007251585	-118.371489809	5029017015	A-2
1	03707398	P3875	FM O&G	VRU	193	A	Inglewood	34.007197865	-118.370336822	5029017015	A-2
1	03707404	P3875	FM O&G	VRU	196	A	Inglewood	34.008245577	-118.372254477	5029017015	A-2
1	03707405	P3875	FM O&G	WRZU	360	A	Inglewood	34.006594024	-118.372214892	5029017015	A-2
1	03707406	P3875	FM O&G	WRZU	361	A	Inglewood	34.006527125	-118.370550307	5029017015	A-2
1	03707407	P3875	FM O&G	WRZU	362	A	Inglewood	34.008354679	-118.372309365	5029017015	A-2
1	03707410	P3875	FM O&G	VRU	199	A	Inglewood	34.007512165	-118.371346505	5029017015	A-2
1	03707413	P3875	FM O&G	WRZU	363	A	Inglewood	34.006243509	-118.371466402	5029017015	A-2
1	03707432	P3875	FM O&G	BC	17	A	Inglewood	34.004908610	-118.366655399	5029020010	A-2
1	03707443	P3875	FM O&G	BC	29	I	Inglewood	34.004458346	-118.364028759	5029020010	A-2
1	03707447	P3875	FM O&G	BC	34	A	Inglewood	34.000888598	-118.364422670	5029020010	A-2
1	03707656	P3875	FM O&G	BC	38	A	Inglewood	34.005245284	-118.364106538	5029020010	A-2
1	03707665	P3875	FM O&G	BC	50	A	Inglewood	33.997233778	-118.362591175	5009005011	A-2,CPD
1	03707690	P3875	FM O&G	WRZU	380	A	Inglewood	34.008981156	-118.379378813	4204017008	A-2
1	03707692	P3875	FM O&G	Vickers 1	6-A	A	Inglewood	34.007021808	-118.377400964	4204017008	A-2
1	03707693	P3875	FM O&G	Vickers 1	7	A	Inglewood	34.006196966	-118.377029493	4204017008	A-2
1	03707696	P3875	FM O&G	Vickers 1	11	A	Inglewood	34.006903352	-118.378722511	4204017008	A-2
1	03707698	P3875	FM O&G	Vickers 1	13	A	Inglewood	34.004750981	-118.377783156	4204017008	A-2
1	03707703	P3875	FM O&G	BC	75	I	Inglewood	34.000835981	-118.362694092	5029020010	A-2
1	03707704	P3875	FM O&G	BC	76	I	Inglewood	34.000883658	-118.362733283	5029020010	A-2
1	03707706	P3875	FM O&G	Baldwin-Cienega	105	I	Inglewood	34.002593000	-118.365660000	5029020010	A-2
1	03707708	P3875	FM O&G	BC	115	A	Inglewood	34.003021590	-118.366169405	5029020010	A-2
1	03707709	P3875	FM O&G	BC	116	A	Inglewood	34.004295678	-118.366212644	5029020010	A-2
1	03707711	P3875	FM O&G	BC	121	A	Inglewood	33.997593051	-118.364282838	5009005011	A-2,CPD
1	03707712	P3875	FM O&G	BC	123	A	Inglewood	34.000365306	-118.364946857	5029020010	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03707714	P3875	FM O&G	BC	125	A	Inglewood	34.002883065	-118.364993749	5029020010	A-2
1	03707716	P3875	FM O&G	BC	132	A	Inglewood	33.999040683	-118.363810335	5029020010	A-2
1	03707718	P3875	FM O&G	BC	134	A	Inglewood	34.001498348	-118.364019015	5029020010	A-2
1	03707722	P3875	FM O&G	BC	142-A	A	Inglewood	33.998876640	-118.362724729	5029020010	A-2
1	03707726	P3875	FM O&G	BC	152	A	Inglewood	33.998379603	-118.361357961	5029020010	A-2
1	03707729	P3875	FM O&G	BC	161	A	Inglewood	33.996529286	-118.361003127	5009005011	A-2,CPD
1	03707732	P3875	FM O&G	BC	212	A	Inglewood	34.000839356	-118.366385473	5029020010	A-2
1	03707733	P3875	FM O&G	BC	214	A	Inglewood	34.001517499	-118.366248684	5029020010	A-2
1	03707736	P3875	FM O&G	BC	233	I	Inglewood	33.999786255	-118.364387518	5029020010	A-2
1	03707738	P3875	FM O&G	BC	235	A	Inglewood	34.001719705	-118.363850166	5029020010	A-2
1	03707745	P3875	FM O&G	BC	311	A	Inglewood	33.998853509	-118.366429783	5029020010	A-2
1	03707750	P3875	FM O&G	BC	323	A	Inglewood	34.000400036	-118.365604859	5029020010	A-2
1	03707751	P3875	FM O&G	BC	324	I	Inglewood	34.001540342	-118.364900062	5029020010	A-2
1	03707752	P3875	FM O&G	BC	325	A	Inglewood	34.002553860	-118.365478836	5029020010	A-2
1	03707753	P3875	FM O&G	BC	332	I	Inglewood	33.999059278	-118.363881279	5029020010	A-2
1	03707758	P3875	FM O&G	BC	351	A	Inglewood	33.997023282	-118.361830253	5009005011	A-2,CPD
1	03707759	P3875	FM O&G	BC	353	A	Inglewood	34.000789520	-118.362653874	5029020010	A-2
1	03707760	P3875	FM O&G	BC	371	A	Inglewood	33.997432615	-118.359538485	5029020010	A-2
1	03707762	P3875	FM O&G	BC	441	A	Inglewood	33.998047173	-118.362605079	5029020010	A-2
1	03707765	P3875	FM O&G	BC	453	A	Inglewood	33.998634372	-118.361880553	5029020010	A-2
1	03707766	P3875	FM O&G	BC	442	A	Inglewood	33.997195459	-118.362442500	5009005011	A-2,CPD
1	03707770	P3875	FM O&G	BC	551	I	Inglewood	33.996900774	-118.361537564	5009005011	A-2,CPD
1	03707771	P3875	FM O&G	Bradna	1	I	Inglewood	33.993608141	-118.360305277	5009006009	A-2,C-2,CPD
1	03707772	P3875	FM O&G	Bradna	2	A	Inglewood	33.993895801	-118.361174889	5009006009	A-2,C-2,CPD
1	03707773	P3875	FM O&G	Bradna	3	A	Inglewood	33.993859320	-118.361159721	5009006009	A-2,C-2,CPD
1	03707774	P3875	FM O&G	Bradna	5	A	Inglewood	33.991780745	-118.360807835	5009006009	A-2,C-2,CPD
1	03707775	P3875	FM O&G	Bradna-LC-LW	1	A	Inglewood	33.991900229	-118.360726219	5009006009	A-2,C-2,CPD
1	03707777	P3875	FM O&G	Citrus	1	I	Inglewood	33.989604000	-118.360178000	5009006009	A-2,C-2,CPD
1	03707779	P3875	FM O&G	VRU	126-A	A	Inglewood	34.010453599	-118.378614654	4204017005	A-2-2
1	03707782	P3875	FM O&G	VRU	129	A	Inglewood	34.011361425	-118.377075824	4204017001	A-2-2
1	03707785	P3875	FM O&G	VRU	132-A	A	Inglewood	34.009800613	-118.375194155	4204017012	A-2
1	03707787	P3875	FM O&G	VRU	134	A	Inglewood	34.009837803	-118.373646415	4204017012	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03707789	P3875	FM O&G	VRU	136-A	A	Inglewood	34.010526081	-118.377573180	4204017012	A-2
1	03707791	P3875	FM O&G	VRU	138	A	Inglewood	34.010636118	-118.375006694	4204017012	A-2
1	03707792	P3875	FM O&G	VRU	139	I	Inglewood	34.010666367	-118.373678998	4204017012	A-2
1	03707793	P3875	FM O&G	VRU	140	A	Inglewood	34.010006727	-118.378407244	4204017005	A-2-2
1	03707794	P3875	FM O&G	WRZU	300	I	Inglewood	34.009976101	-118.378039402	4204017012	A-2
1	03707795	P3875	FM O&G	VRU	141	A	Inglewood	34.009931168	-118.376844294	4204017012	A-2
1	03707796	P3875	FM O&G	VRU	142-A	A	Inglewood	34.010148959	-118.374409661	4204017012	A-2
1	03707797	P3875	FM O&G	Cone	20	I	Inglewood	34.010123340	-118.377905097	4204017012	A-2
1	03707798	P3875	FM O&G	VRU	143	A	Inglewood	34.009964195	-118.376088816	4204017012	A-2
1	03707799	P3875	FM O&G	VRU	144	A	Inglewood	34.010080836	-118.377551288	4204017012	A-2
1	03707800	P3875	FM O&G	WRZU-VRU	301	A	Inglewood	34.010439721	-118.378558897	4204017005	A-2-2
1	03707801	P3875	FM O&G	LAI 1	240	A	Inglewood	34.004463470	-118.372231285	5029020013	A-2,M-1.5
1	03707803	P3875	FM O&G	LAI 1	242	A	Inglewood	33.991194763	-118.368294388	4201003902	A-2-2
1	03707822	P3875	FM O&G	LAI 1	262	A	Inglewood	34.002541119	-118.371461345	5029020013	A-2,M-1.5
1	03707824	P3875	FM O&G	LAI 1	266	A	Inglewood	34.001395861	-118.371968146	4204017010	A-2
1	03707825	P3875	FM O&G	LAI 1	267	A	Inglewood	34.001777034	-118.369935276	5029020013	A-2,M-1.5
1	03707832	P3875	FM O&G	LAI 1	274	A	Inglewood	33.996754731	-118.366649640	4201003902	A-2-2
1	03707833	P3875	FM O&G	LAI 1	276	A	Inglewood	34.005518724	-118.371505910	5029020013	A-2,M-1.5
1	03707837	P3875	FM O&G	LAI 1	282	A	Inglewood	33.998952264	-118.370759070	4204017010	A-2
1	03707839	P3875	FM O&G	LAI 1	284	I	Inglewood	33.993231919	-118.366490206	4201003902	A-2-2
1	03707842	P3875	FM O&G	LAI 1	287	I	Inglewood	33.994385158	-118.362548686	5009005903	A-2
1	03707845	P3875	FM O&G	LAI 1	292	A	Inglewood	34.001095651	-118.373495861	4204017014	A-2
1	03707847	P3875	FM O&G	LAI 1	294	I	Inglewood	33.995575242	-118.367976706	4201003902	A-2-2
1	03707850	P3875	FM O&G	LAI 1	298-A	A	Inglewood	34.001812300	-118.373398000	4204017014	A-2
1	03707851	P3875	FM O&G	LAI 1	299	A	Inglewood	34.003478696	-118.373424525	4204017014	A-2
1	03707855	P3875	FM O&G	WRZU	352	A	Inglewood	34.004734628	-118.369823935	5029020013	A-2,M-1.5
1	03707858	P3875	FM O&G	LAI 1	308	I	Inglewood	33.999044750	-118.371695029	4201002024	A-2
1	03707859	P3875	FM O&G	LAI 1	309	A	Inglewood	34.003459206	-118.368740938	5029020013	A-2,M-1.5
1	03707860	P3875	FM O&G	LAI 1	311	A	Inglewood	34.005071194	-118.375662124	4204017014	A-2
1	03707863	P3875	FM O&G	LAI 1	338-A	A	Inglewood	33.994334386	-118.361534091	5009005903	A-2
1	03707882	P3875	FM O&G	Marlow Burns	305	A	Inglewood	33.993828638	-118.361152180	5009006009	A-2,C-2,CPD
1	03707883	P3875	FM O&G	Marlow Burns	306	A	Inglewood	33.993907888	-118.360424677	5009006009	A-2,C-2,CPD

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03707884	P3875	FM O&G	Marlow Burns-Bradna-L.A	1	A	Inglewood	33.993939583	-118.360253031	5009006009	A-2,C-2,CPD
1	03707885	P3875	FM O&G	Marlow Burns	302	A	Inglewood	33.994079737	-118.360248448	5009006009	A-2,C-2,CPD
1	03707891	P3875	FM O&G	VRU	155-A	A	Inglewood	34.008986774	-118.374941807	4204017013	A-2
1	03707892	P3875	FM O&G	VRU	156-A	A	Inglewood	34.009019872	-118.373702830	4204017013	A-2
1	03707896	P3875	FM O&G	VRU	160-A	A	Inglewood	34.007356559	-118.373791649	4204017013	A-2
1	03707897	P3875	FM O&G	VRU	161	A	Inglewood	34.008033989	-118.375931862	4204017013	A-2
1	03707898	P3875	FM O&G	VRU	162	I	Inglewood	34.007131427	-118.375515742	4204017013	A-2
1	03707900	P3875	FM O&G	VRU	164-A	A	Inglewood	34.008058195	-118.374831539	4204017013	A-2
1	03708012	P3875	FM O&G	LAI 1	106	I	Inglewood	33.995213500	-118.363003327	5009005903	A-2
1	03708018	P3875	FM O&G	LAI 1	113	A	Inglewood	33.995723766	-118.362815548	5009005903	A-2
1	03708020	P3875	FM O&G	LAI 1	115	A	Inglewood	33.995523649	-118.362422425	5009005903	A-2
1	03708022	P3875	FM O&G	LAI 1	117	A	Inglewood	33.996027829	-118.364628712	5009005903	A-2
1	03708024	P3875	FM O&G	LAI 1	119-A	A	Inglewood	33.994746184	-118.364657004	4201003902	A-2-2
1	03708025	P3875	FM O&G	LAI 1	120	A	Inglewood	33.993557881	-118.362937365	5009005903	A-2
1	03708033	P3875	FM O&G	LAI-BC-LW	128	A	Inglewood	33.995833362	-118.364529667	5009005903	A-2
1	03708037	P3875	FM O&G	LAI 1	132	A	Inglewood	34.004597912	-118.368564674	5029020013	A-2,M-1.5
1	03708038	P3875	FM O&G	LAI 1	133-A	A	Inglewood	33.999153233	-118.368903885	5029020013	A-2,M-1.5
1	03708041	P3875	FM O&G	LAI 1	136-A	A	Inglewood	34.001420166	-118.370313914	5029020013	A-2,M-1.5
1	03708042	P3875	FM O&G	LAI 1	138-A	A	Inglewood	34.004603785	-118.369762916	5029020013	A-2,M-1.5
1	03708044	P3875	FM O&G	LAI 1	140	A	Inglewood	34.000196348	-118.368876972	5029020013	A-2,M-1.5
1	03708048	P3875	FM O&G	LAI 1	144	A	Inglewood	34.003808392	-118.375144163	4204017014	A-2
1	03708050	P3875	FM O&G	LAI 1	146	A	Inglewood	33.999319743	-118.371695801	4204017010	A-2
1	03708051	P3875	FM O&G	LAI 1	147	A	Inglewood	33.993801712	-118.363002785	5009005903	A-2
1	03708055	P3875	FM O&G	LAI 1	151	I	Inglewood	33.992659321	-118.367124956	4201003902	A-2-2
1	03708058	P3875	FM O&G	LAI 1	154	I	Inglewood	33.996365082	-118.366304283	4201003902	A-2-2
1	03708065	P3875	FM O&G	LAI 1	161	I	Inglewood	33.994120239	-118.365014875	4201003902	A-2-2
1	03708066	P3875	FM O&G	LAI 1	162	A	Inglewood	33.995916832	-118.367107913	4201003902	A-2-2
1	03708075	P3875	FM O&G	LAI 1	172	A	Inglewood	33.995394536	-118.364255853	5009005903	A-2
1	03708078	P3875	FM O&G	LAI 1	17	A	Inglewood	34.005231655	-118.369121310	5029020013	A-2,M-1.5
1	03708089	P3875	FM O&G	LAI 1	29	A	Inglewood	33.998608506	-118.368309092	5029020013	A-2,M-1.5
1	03708090	P3875	FM O&G	LAI 1	30-A	A	Inglewood	33.999703067	-118.368255598	5029020013	A-2,M-1.5
1	03708093	P3875	FM O&G	LAI 1	33	A	Inglewood	33.998658613	-118.369618715	5029020013	A-2,M-1.5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03708095	P3875	FM O&G	LAI 1	35	A	Inglewood	34.000804238	-118.368167819	5029020013	A-2,M-1.5
1	03708101	P3875	FM O&G	LAI-Comm-BC	1	I	Inglewood	33.994286472	-118.361275531	5009006009	A-2,C-2,CPD
1	03708102	P3875	FM O&G	VRU-LAI-LW	205	I	Inglewood	34.006103771	-118.374876385	4204017014	A-2
1	03708105	P3875	FM O&G	LAI-STK-LW	2	A	Inglewood	33.991653006	-118.361598169	5009005903	A-2
1	03708106	P3875	FM O&G	LAI-STK-LW	3	A	Inglewood	33.993548899	-118.362232244	5009005903	A-2
1	03708107	P3875	FM O&G	LAI-VIC-LW	4	A	Inglewood	33.999251064	-118.372809517	4201002024	A-2
1	03708108	P3875	FM O&G	LAI-VIC-LW	3	I	Inglewood	34.001995361	-118.374319014	4204017014	A-2
1	03708110	P3875	FM O&G	LAI Comm. 1	1	I	Inglewood	33.995789456	-118.361883312	5009005903	A-2
1	03708111	P3875	FM O&G	LAI Comm. 1	3	A	Inglewood	33.995729446	-118.361923258	5009005903	A-2
1	03708116	P3875	FM O&G	LAI 1	5	A	Inglewood	33.993669764	-118.363584510	5009005903	A-2
1	03708138	P3875	FM O&G	LAI-BC-LW	3	A	Inglewood	33.999023489	-118.368129065	5029020013	A-2,M-1.5
1	03708139	P3875	FM O&G	LAI-BC-LW	4	A	Inglewood	34.003416350	-118.367898862	5029020013	A-2,M-1.5
1	03708146	P3875	FM O&G	LAI-BC-LW	12	I	Inglewood	34.002614887	-118.368078646	5029020013	A-2,M-1.5
1	03708151	P3875	FM O&G	LAI 1	181	A	Inglewood	34.004765675	-118.373706522	4204017014	A-2
1	03708153	P3875	FM O&G	LAI 1	183	A	Inglewood	34.004815637	-118.373732090	4204017014	A-2
1	03708154	P3875	FM O&G	LAI 1	184	A	Inglewood	34.005592295	-118.373916783	4204017014	A-2
1	03708155	P3875	FM O&G	LAI 1	185	A	Inglewood	34.004191386	-118.370496915	5029020013	A-2,M-1.5
1	03708156	P3875	FM O&G	LAI 1	186	I	Inglewood	34.000575615	-118.372856810	4204017010	A-2
1	03708158	P3875	FM O&G	LAI 1	190	A	Inglewood	33.995427768	-118.366230397	4201003902	A-2-2
1	03708161	P3875	FM O&G	LAI 1	193	A	Inglewood	33.996595654	-118.367084610	4201003902	A-2-2
1	03708163	P3875	FM O&G	LAI 1	195	I	Inglewood	33.999160451	-118.371624187	4204017010	A-2
1	03708165	P3875	FM O&G	LAI 1	197	A	Inglewood	33.995540000	-118.368157000	4201003902	A-2-2
1	03708167	P3875	FM O&G	LAI 1	199-A	I	Inglewood	34.001908045	-118.368368921	5029020013	A-2,M-1.5
1	03708168	P3875	FM O&G	LAI 1	200	A	Inglewood	34.004296217	-118.374855643	4204017014	A-2
1	03708170	P3875	FM O&G	LAI 1	202	A	Inglewood	33.994503611	-118.363150627	5009005903	A-2
1	03708171	P3875	FM O&G	LAI 1	204	A	Inglewood	34.001108248	-118.369262577	5029020013	A-2,M-1.5
1	03708174	P3875	FM O&G	LAI 1	207	I	Inglewood	33.994393415	-118.363217242	5009005903	A-2
1	03708176	P3875	FM O&G	LAI 1	209	I	Inglewood	34.003399066	-118.374286851	4204017014	A-2
1	03708179	P3875	FM O&G	LAI 1	212	A	Inglewood	34.004399938	-118.375148072	4204017014	A-2
1	03708181	P3875	FM O&G	LAI 1	214	A	Inglewood	34.005724674	-118.375509407	4204017014	A-2
1	03708183	P3875	FM O&G	LAI 1	216	A	Inglewood	33.995129818	-118.362939480	5009005903	A-2
1	03708187	P3875	FM O&G	LAI 1	220	A	Inglewood	33.998904908	-118.372311818	4201002024	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03708189	P3875	FM O&G	LAI 1	223	A	Inglewood	33.992102324	-118.366942000	4201003902	A-2-2
1	03708192	P3875	FM O&G	LAI 1	226	A	Inglewood	33.998053934	-118.372596153	4201002024	A-2
1	03708198	P3875	FM O&G	LAI 1	232	A	Inglewood	33.995674325	-118.366186119	4201003902	A-2-2
1	03708203	P3875	FM O&G	LAI 1	43	A	Inglewood	33.995685173	-118.362152894	5009005903	A-2
1	03708215	P3875	FM O&G	LAI 1	56	A	Inglewood	34.000991281	-118.370868586	5029020013	A-2,M-1.5
1	03708222	P3875	FM O&G	LAI 1	64-A	A	Inglewood	34.002316130	-118.374023147	4204017014	A-2
1	03708228	P3875	FM O&G	LAI 1	70	A	Inglewood	34.005434282	-118.373763987	4204017014	A-2
1	03708229	P3875	FM O&G	WRZU	340	A	Inglewood	34.005374934	-118.375241439	4204017014	A-2
1	03708230	P3875	FM O&G	WRZU	341	A	Inglewood	34.005220340	-118.372416579	5029020013	A-2,M-1.5
1	03708231	P3875	FM O&G	WRZU	342	A	Inglewood	34.005256918	-118.374066902	4204017014	A-2
1	03708232	P3875	FM O&G	LAI 1	75	A	Inglewood	34.005211523	-118.372085845	5029020013	A-2,M-1.5
1	03708233	P3875	FM O&G	LAI 1	76	A	Inglewood	34.005362979	-118.375420153	4204017014	A-2
1	03708235	P3875	FM O&G	WRZU	343	I	Inglewood	34.005125977	-118.369711352	5029020013	A-2,M-1.5
1	03708236	P3875	FM O&G	LAI 1	79	A	Inglewood	34.005118551	-118.369550692	5029020013	A-2,M-1.5
1	03708237	P3875	FM O&G	WRZU	344	A	Inglewood	34.003909617	-118.370354632	5029020013	A-2,M-1.5
1	03708238	P3875	FM O&G	LAI 1	81	A	Inglewood	34.004041686	-118.370340411	5029020013	A-2,M-1.5
1	03708240	P3875	FM O&G	LAI 1	83-A	A	Inglewood	34.004369246	-118.373885318	4204017014	A-2
1	03708243	P3875	FM O&G	LAI 1	86	A	Inglewood	34.004286139	-118.371265007	5029020013	A-2,M-1.5
1	03708245	P3875	FM O&G	WRZU	347	A	Inglewood	34.003942141	-118.371363224	5029020013	A-2,M-1.5
1	03708248	P3875	FM O&G	WRZU	349	A	Inglewood	34.004185545	-118.370102870	5029020013	A-2,M-1.5
1	03708276	P3875	FM O&G	VRU	166	A	Inglewood	34.006911512	-118.373950034	4204017013	A-2
1	03708277	P3875	FM O&G	VRU	167	A	Inglewood	34.008784868	-118.376810681	4204017013	A-2
1	03708278	P3875	FM O&G	VRU	168	A	Inglewood	34.006801564	-118.375895902	4204017013	A-2
1	03708281	P3875	FM O&G	WRZU	313	A	Inglewood	34.008148510	-118.373901616	4204017013	A-2
1	03708283	P3875	FM O&G	WRZU	315	A	Inglewood	34.008926888	-118.374406350	4204017013	A-2
1	03708284	P3875	FM O&G	VRU	170	I	Inglewood	34.007717651	-118.375402090	4204017013	A-2
1	03708285	P3875	FM O&G	Rubel	28	A	Inglewood	34.007208245	-118.374291157	4204017013	A-2
1	03708287	P3875	FM O&G	Rubel	30	I	Inglewood	34.008558830	-118.374259361	4204017013	A-2
1	03708288	P3875	FM O&G	WRZU	317	A	Inglewood	34.007170916	-118.375880382	4204017013	A-2
1	03708290	P3875	FM O&G	VRU	172	A	Inglewood	34.008521931	-118.376386678	4204017013	A-2
1	03708292	P3875	FM O&G	VRU	174	A	Inglewood	34.007687241	-118.375252463	4204017013	A-2
1	03708294	P3875	FM O&G	VRU	176-A	A	Inglewood	34.007399563	-118.376093938	4204017013	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03708296	P3875	FM O&G	VRU	178	A	Inglewood	34.006698831	-118.374205626	4204017013	A-2
1	03708308	P3875	FM O&G	STK-BC-LW	23	A	Inglewood	33.996201509	-118.360025256	5009006009	A-2
1	03708315	P3875	FM O&G	Stocker	7	A	Inglewood	33.992552632	-118.359304211	5009006009	A-2,C-2,CPD
1	03708321	P3875	FM O&G	Stocker	13	A	Inglewood	33.994773981	-118.360126945	5009006009	A-2,C-2,CPD
1	03708322	P3875	FM O&G	Stocker	14	A	Inglewood	33.993374124	-118.360066385	5009006009	A-2,C-2,CPD
1	03708323	P3875	FM O&G	Stocker	16	A	Inglewood	33.994312972	-118.359408102	5009006009	A-2,C-2,CPD
1	03708324	P3875	FM O&G	Stocker	17	A	Inglewood	33.991893692	-118.360016524	5009006009	A-2,C-2,CPD
1	03708325	P3875	FM O&G	Stocker	18	A	Inglewood	33.993422590	-118.361238999	5009006009	A-2,C-2,CPD
1	03708329	P3875	FM O&G	Stocker	25	I	Inglewood	33.993656079	-118.360229553	5009006009	A-2,C-2,CPD
1	03708330	P3875	FM O&G	Stocker	26	I	Inglewood	33.994634443	-118.360532016	5009006009	A-2,C-2,CPD
1	03708331	P3875	FM O&G	Marlow Burns-L.A.I. Comr 1		A	Inglewood	33.994507143	-118.360482006	5009006009	A-2,C-2,CPD
1	03708332	P3875	FM O&G	Stocker	28	A	Inglewood	33.995818070	-118.361868088	5009005903	A-2
1	03708333	P3875	FM O&G	LAI 1	324	A	Inglewood	33.991712606	-118.360790768	5009006009	A-2,C-2,CPD
1	03708337	P3875	FM O&G	Stocker	33	A	Inglewood	33.994077671	-118.360420056	5009006009	A-2,C-2,CPD
1	03708339	P3875	FM O&G	Stocker	35	A	Inglewood	33.993861169	-118.360241258	5009006009	A-2,C-2,CPD
1	03708340	P3875	FM O&G	Stocker	36	A	Inglewood	33.995222178	-118.359334452	5009006009	A-2,C-2,CPD
1	03708341	P3875	FM O&G	Stocker	106	A	Inglewood	33.996247773	-118.359911196	5009006009	A-2,C-2,CPD
1	03708343	P3875	FM O&G	Stocker	301	I	Inglewood	33.994205855	-118.360255595	5009006009	A-2,C-2,CPD
1	03708347	P3875	FM O&G	STK-LAI-LW	302	I	Inglewood	33.993597097	-118.361089474	5009006009	A-2,C-2,CPD
1	03708349	P3875	FM O&G	STK-Marlow Burns	1-A	A	Inglewood	33.994371950	-118.360431334	5009006009	A-2,C-2,CPD
1	03708350	P3875	FM O&G	STK-Marlow Burns	2	A	Inglewood	33.993915291	-118.361164975	5009006009	A-2,C-2,CPD
1	03708360	P3875	FM O&G	Vickers 1	27	A	Inglewood	34.009232879	-118.380031814	4204017008	A-2
1	03708361	P3875	FM O&G	Vickers 1	28	A	Inglewood	34.006918396	-118.377717140	4204017008	A-2
1	03708362	P3875	FM O&G	Vickers 1	30	I	Inglewood	34.009005016	-118.380224279	4204017008	A-2
1	03708363	P3875	FM O&G	Vickers 1	31	A	Inglewood	34.008414830	-118.378398668	4204017008	A-2
1	03708364	P3875	FM O&G	WRZU	382	I	Inglewood	34.005325497	-118.376979559	4204017008	A-2
1	03708366	P3875	FM O&G	Vickers 1	34	A	Inglewood	34.007867663	-118.380111823	4204017008	A-2
1	03708367	P3875	FM O&G	Vickers 1	35	I	Inglewood	34.005591150	-118.377096336	4204017008	A-2
1	03708368	P3875	FM O&G	Vickers 1	36-A	A	Inglewood	34.006074323	-118.377916990	4204017008	A-2
1	03708369	P3875	FM O&G	Vickers 1	38-A	A	Inglewood	34.008250923	-118.378482459	4204017008	A-2
1	03708370	P3875	FM O&G	Vickers 1	39	A	Inglewood	34.003437044	-118.376531175	4204017008	A-2
1	03708371	P3875	FM O&G	Vickers 1	40	A	Inglewood	34.007137328	-118.379633705	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03708372	P3875	FM O&G	Vickers 1	41	A	Inglewood	34.002589667	-118.376063797	4204017008	A-2
1	03708375	P3875	FM O&G	Vickers 1	44	I	Inglewood	34.008483292	-118.379847106	4204017008	A-2
1	03708677	P3875	FM O&G	Vickers 1	48A	A	Inglewood	34.002426226	-118.377571340	4204017008	A-2
1	03708678	P3875	FM O&G	Vickers 1	49	I	Inglewood	34.009107268	-118.379966724	4204017008	A-2
1	03708680	P3875	FM O&G	Vickers 1	51	A	Inglewood	34.003641461	-118.378017128	4204017008	A-2
1	03708683	P3875	FM O&G	Vickers 1	54	A	Inglewood	34.006640902	-118.377942945	4204017008	A-2
1	03708685	P3875	FM O&G	Vickers 1	57	A	Inglewood	33.999930131	-118.374310924	4204017008	A-2
1	03708686	P3875	FM O&G	Vickers 1	58	A	Inglewood	34.005092764	-118.378689864	4204017008	A-2
1	03708687	P3875	FM O&G	Vickers 1	59	A	Inglewood	34.004431713	-118.378180800	4204017008	A-2
1	03708688	P3875	FM O&G	Vickers 1	60	A	Inglewood	34.003093686	-118.377305896	4204017008	A-2
1	03708689	P3875	FM O&G	Vickers 1	62	A	Inglewood	34.004890542	-118.376170718	4204017008	A-2
1	03708690	P3875	FM O&G	Vickers 1	63	A	Inglewood	34.002638846	-118.375135556	4204017008	A-2
1	03708691	P3875	FM O&G	Vickers 1	64	A	Inglewood	34.000393796	-118.375440104	4204017008	A-2
1	03708695	P3875	FM O&G	Vickers 1	68	A	Inglewood	34.007143874	-118.378742791	4204017008	A-2
1	03708699	P3875	FM O&G	Vickers 1	72	A	Inglewood	34.007923359	-118.380599743	4204017008	A-2
1	03708701	P3875	FM O&G	Vickers 1	74	A	Inglewood	34.004321928	-118.377495561	4204017008	A-2
1	03708702	P3875	FM O&G	Vickers 1	75	A	Inglewood	34.005917680	-118.377567146	4204017008	A-2
1	03708703	P3875	FM O&G	Vickers 1	76	A	Inglewood	34.004637454	-118.377522847	4204017008	A-2
1	03708704	P3875	FM O&G	Vickers 1	77	I	Inglewood	34.006147457	-118.381344576	4204017008	A-2
1	03708706	P3875	FM O&G	Vickers 1	79	A	Inglewood	34.002956925	-118.376812277	4204017008	A-2
1	03708710	P3875	FM O&G	Vickers 1	84	A	Inglewood	34.002948816	-118.375498699	4204017008	A-2
1	03708711	P3875	FM O&G	Vickers 1	85	I	Inglewood	34.004948426	-118.378830754	4204017008	A-2
1	03708714	P3875	FM O&G	Vickers 1	88	A	Inglewood	34.004926000	-118.381214000	4204017008	A-2
1	03708716	P3875	FM O&G	Vickers 1	91	A	Inglewood	34.002227671	-118.377131787	4204017008	A-2
1	03708717	P3875	FM O&G	Vickers 1	92	A	Inglewood	34.007842038	-118.380580375	4204017008	A-2
1	03708718	P3875	FM O&G	Vickers 1	94	A	Inglewood	34.003524979	-118.375749582	4204017008	A-2
1	03708719	P3875	FM O&G	Vickers 1	96	A	Inglewood	34.006551659	-118.379536872	4204017008	A-2
1	03708720	P3875	FM O&G	Vickers 1	97	A	Inglewood	34.004512509	-118.376473829	4204017008	A-2
1	03708722	P3875	FM O&G	Vickers 1	99	A	Inglewood	34.007266356	-118.378808968	4204017008	A-2
1	03708724	P3875	FM O&G	Vickers 1	102	A	Inglewood	34.009524255	-118.380586244	4204017008	A-2
1	03708726	P3875	FM O&G	Vickers 1	104	A	Inglewood	34.001402507	-118.374868822	4204017008	A-2
1	03708729	P3875	FM O&G	Vickers 1	107	I	Inglewood	34.003770159	-118.377940825	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03708730	P3875	FM O&G	Vickers 1	108	A	Inglewood	34.008494785	-118.379590397	4204017008	A-2
1	03708731	P3875	FM O&G	Vickers 1	109	I	Inglewood	34.003127019	-118.377345521	4204017008	A-2
1	03708733	P3875	FM O&G	Vickers 1	111	A	Inglewood	34.008081439	-118.378279898	4204017008	A-2
1	03708734	P3875	FM O&G	Vickers 1	112	A	Inglewood	34.008428356	-118.379602448	4204017008	A-2
1	03708735	P3875	FM O&G	Vickers 1	113	A	Inglewood	34.004538027	-118.379116993	4204017008	A-2
1	03708736	P3875	FM O&G	Vickers 1	115	A	Inglewood	34.005208928	-118.381228174	4204017008	A-2
1	03708737	P3875	FM O&G	Vickers 1	116	I	Inglewood	34.008379235	-118.379609628	4204017008	A-2
1	03708738	P3875	FM O&G	Vickers 1	117-A	I	Inglewood	34.002687793	-118.379261958	4204017008	A-2
1	03708739	P3875	FM O&G	Vickers 1	119	A	Inglewood	34.004779246	-118.381198665	4204017008	A-2
1	03708746	P3875	FM O&G	Vickers 2	7	A	Inglewood	34.011433409	-118.385712174	4204017008	A-2
1	03708751	P3875	FM O&G	Vickers 2	12	A	Inglewood	34.011740639	-118.385165937	4204017008	A-2
1	03708752	P3875	FM O&G	Vickers 2	13	A	Inglewood	34.010946866	-118.385851926	4204017008	A-2
1	03708753	P3875	FM O&G	Vickers 2	14	I	Inglewood	34.010709587	-118.384881367	4204017008	A-2
1	03708755	P3875	FM O&G	Vickers 2	16	I	Inglewood	34.011479407	-118.385203702	4204017008	A-2
1	03708756	P3875	FM O&G	Vickers 2	17	A	Inglewood	34.010640761	-118.384748649	4204017008	A-2
1	03708760	P3875	FM O&G	Vickers 2	21	I	Inglewood	34.009033643	-118.384412120	4204017008	A-2
1	03708762	P3875	FM O&G	Vickers 2	23	I	Inglewood	34.008983811	-118.386810788	4204017007	A-2-2,R-1
1	03708764	P3875	FM O&G	Vickers 2	25	A	Inglewood	34.011818598	-118.385166816	4204017008	A-2
1	03708765	P3875	FM O&G	Vickers 2	26	A	Inglewood	34.009613771	-118.384377186	4204017008	A-2
1	03708766	P3875	FM O&G	Vickers 2	27	A	Inglewood	34.008209844	-118.384041399	4204017008	A-2
1	03708767	P3875	FM O&G	Vickers 2	28	I	Inglewood	34.009641189	-118.386041826	4204017008	A-2
1	03708768	P3875	FM O&G	Vickers 2	30	I	Inglewood	34.008378753	-118.385508710	4204017008	A-2
1	03708769	P3875	FM O&G	Vickers 2	32	I	Inglewood	34.007367882	-118.385063608	4204017008	A-2
1	03708772	P3875	FM O&G	VIC-LAI-LW	1	A	Inglewood	33.999925000	-118.374241000	4204017008	A-2
1	03708773	P3875	FM O&G	VIC-LAI-LW	2	I	Inglewood	34.000219069	-118.374289664	4204017008	A-2
1	03708774	P3875	FM O&G	VIC-LAI-LW	8	I	Inglewood	34.002902330	-118.376755974	4204017008	A-2
1	03709076	P3875	FM O&G	VIC-VRU-LAI-LW	207-A	A	Inglewood	34.006194119	-118.376505766	4204017008	A-2
1	03709079	P3875	FM O&G	Marlow Burns	307	A	Inglewood	33.989820149	-118.360162862	5009006009	A-2,C-2,CPD
1	03709093	P3875	FM O&G	TVIC	2	A	Inglewood	34.009925725	-118.379450060	4204017008	A-2
1	03709095	P3875	FM O&G	TVIC	3A	A	Inglewood	34.010786725	-118.379836887	4204017008	A-2
1	03709096	P3875	FM O&G	TVIC	4	A	Inglewood	34.011456371	-118.380143966	4204017008	A-2
1	03709098	P3875	FM O&G	TVIC	6	A	Inglewood	34.011720619	-118.383918224	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03709099	P3875	FM O&G	TVIC	8	A	Inglewood	34.010283548	-118.380349422	4204017008	A-2
1	03709100	P3875	FM O&G	TVIC	210	A	Inglewood	34.009589913	-118.381452674	4204017008	A-2
1	03709107	P3875	FM O&G	TVIC	18	A	Inglewood	34.009397434	-118.383390865	4204017008	A-2
1	03709111	P3875	FM O&G	TVIC	22	A	Inglewood	34.009793536	-118.382309585	4204017008	A-2
1	03709112	P3875	FM O&G	TVIC	24	A	Inglewood	34.011476509	-118.381253964	4204017008	A-2
1	03709115	P3875	FM O&G	TVIC	27	A	Inglewood	34.010469200	-118.381477508	4204017008	A-2
1	03709120	P3875	FM O&G	TVIC	32	A	Inglewood	34.011500658	-118.382539941	4204017008	A-2
1	03709121	P3875	FM O&G	WRZU	390	I	Inglewood	34.009655074	-118.379147653	4204017008	A-2
1	03709122	P3875	FM O&G	TVIC	35	A	Inglewood	34.009605758	-118.379097364	4204017008	A-2
1	03709123	P3875	FM O&G	TVIC	36	I	Inglewood	34.008408130	-118.382810250	4204017008	A-2
1	03709124	P3875	FM O&G	TVIC	37	A	Inglewood	34.011960172	-118.383013454	4204017008	A-2
1	03709125	P3875	FM O&G	TVIC	39	A	Inglewood	34.011184481	-118.381760001	4204017008	A-2
1	03709126	P3875	FM O&G	TVIC	40	A	Inglewood	34.010144213	-118.383274247	4204017008	A-2
1	03709127	P3875	FM O&G	TVIC	41	A	Inglewood	34.012023298	-118.382517949	4204017008	A-2
1	03709129	P3875	FM O&G	TVIC	43	A	Inglewood	34.009006317	-118.382857919	4204017008	A-2
1	03709130	P3875	FM O&G	TVIC	44	A	Inglewood	34.007873239	-118.382059520	4204017008	A-2
1	03709132	P3875	FM O&G	TVIC	247	I	Inglewood	34.012033115	-118.383001011	4204017008	A-2
1	03709133	P3875	FM O&G	TVIC	48	A	Inglewood	34.006952000	-118.382125000	4204017008	A-2
1	03709136	P3875	FM O&G	TVIC	51	A	Inglewood	34.010494281	-118.380725177	4204017008	A-2
1	03709137	P3875	FM O&G	TVIC	52	A	Inglewood	34.010145946	-118.381671292	4204017008	A-2
1	03709141	P3875	FM O&G	TVIC	57	I	Inglewood	34.011260769	-118.381960680	4204017008	A-2
1	03709143	P3875	FM O&G	TVIC	260	I	Inglewood	34.010237209	-118.379942868	4204017008	A-2
1	03709144	P3875	FM O&G	TVIC	61	A	Inglewood	34.010972116	-118.381770588	4204017008	A-2
1	03709147	P3875	FM O&G	TVIC	72	A	Inglewood	34.012173163	-118.383952639	4204017008	A-2
1	03709150	P3875	FM O&G	TVIC	76	A	Inglewood	34.008967692	-118.382167350	4204017008	A-2
1	03709151	P3875	FM O&G	TVIC	78	A	Inglewood	34.010705624	-118.380331757	4204017008	A-2
1	03709152	P3875	FM O&G	TVIC	88	A	Inglewood	34.009672066	-118.381252355	4204017008	A-2
1	03713509	P3875	FM O&G	LAI 1	174	A	Inglewood	34.003501696	-118.374249804	4204017014	A-2
1	03713510	P3875	FM O&G	LAI 1	175	A	Inglewood	33.997513876	-118.368150027	4201003902	A-2-2
1	03713511	P3875	FM O&G	LAI 1	176	A	Inglewood	34.003303345	-118.367903536	5029020013	A-2,M-1.5
1	03720124	P3875	FM O&G	BC	352	A	Inglewood	33.998050811	-118.362128868	5029020010	A-2
1	03720131	P3875	FM O&G	BC	73	A	Inglewood	33.998711172	-118.359726988	5029020010	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03720163	P3875	FM O&G	Vickers 2	34	A	Inglewood	34.009774882	-118.384645376	4204017008	A-2
1	03720173	P3875	FM O&G	Vickers 2	36	I	Inglewood	34.008771101	-118.386767572	4204017007	A-2-2,R-1
1	03720190	P3875	FM O&G	Vickers 2	35	I	Inglewood	34.008775999	-118.386767482	4204017007	A-2-2,R-1
1	03720364	P3875	FM O&G	Stocker	39	A	Inglewood	33.995191332	-118.359363773	5009006009	A-2,C-2,CPD
1	03720386	P3875	FM O&G	Vickers 1	120	I	Inglewood	34.007049588	-118.378607356	4204017008	A-2
1	03720387	P3875	FM O&G	LAI 1	316	A	Inglewood	33.999267742	-118.372008874	4204017010	A-2
1	03720430	P3875	FM O&G	LAI 1	318	A	Inglewood	34.004283164	-118.372537282	5029020013	A-2,M-1.5
1	03720453	P3875	FM O&G	LAI 1	319	A	Inglewood	34.003539442	-118.373624815	4204017014	A-2
1	03720456	P3875	FM O&G	TVIC	213	I	Inglewood	34.011562962	-118.380972458	4204017008	A-2
1	03720487	P3875	FM O&G	Vickers 1	121	A	Inglewood	34.006602884	-118.379756162	4204017008	A-2
1	03720498	P3875	FM O&G	Vickers 1	122	A	Inglewood	34.004494339	-118.377508284	4204017008	A-2
1	03720671	P3875	FM O&G	LAI 1	321	A	Inglewood	33.994036663	-118.364577199	4201003902	A-2-2
1	03721038	P3875	FM O&G	VRU-LAI-LW	201	I	Inglewood	34.006217975	-118.371597608	5029017015	A-2
1	03721041	P3875	FM O&G	VRU-LAI-LW	204	I	Inglewood	34.005814588	-118.373751963	4204017014	A-2
1	03721042	P3875	FM O&G	VRU-LAI-LW	206	I	Inglewood	34.005931544	-118.375611717	4204017014	A-2
1	03721057	P3875	FM O&G	TVIC	214	A	Inglewood	34.011449049	-118.379717678	4204017008	A-2
1	03721134	P3875	FM O&G	WRZU-VRU	302	A	Inglewood	34.010466395	-118.374402527	4204017012	A-2
1	03721139	P3875	FM O&G	Vickers 1	123	A	Inglewood	34.008347411	-118.377941280	4204017008	A-2
1	03721140	P3875	FM O&G	WRZU	355	I	Inglewood	34.003629000	-118.369792000	5029020013	A-2,M-1.5
1	03721148	P3875	FM O&G	WRZU	303	I	Inglewood	34.009936727	-118.376094413	4204017012	A-2
1	03721176	P3875	FM O&G	VRU	147	I	Inglewood	34.011432491	-118.375909797	4204017012	A-2
1	03721179	P3875	FM O&G	VRU	145	A	Inglewood	34.011310309	-118.378286354	4204017001	A-2-2
1	03721183	P3875	FM O&G	VRU	184	A	Inglewood	34.007805234	-118.372606924	5029017015	A-2
1	03721495	P3875	FM O&G	TVIC	89	A	Inglewood	34.010609074	-118.380455029	4204017008	A-2
1	03721558	P3875	FM O&G	TVIC	94	A	Inglewood	34.007264519	-118.381985346	4204017008	A-2
1	03721794	P3875	FM O&G	TVIC	46A	A	Inglewood	34.010560669	-118.381462092	4204017008	A-2
1	03721795	P3875	FM O&G	TVIC	92	A	Inglewood	34.010885494	-118.382472845	4204017008	A-2
1	03721796	P3875	FM O&G	TVIC	95	A	Inglewood	34.011792157	-118.381670823	4204017008	A-2
1	03721942	P3875	FM O&G	LAI 1	339	A	Inglewood	34.002257716	-118.368843218	5029020013	A-2,M-1.5
1	03721946	P3875	FM O&G	VRU-LAI-LW	211	A	Inglewood	34.006149909	-118.372152978	5029017015	A-2
1	03722012	P3875	FM O&G	Ladera Park	1-16	A	Inglewood	33.991259108	-118.360735946	5009006009	A-2,C-2,CPD
1	03722225	P3875	FM O&G	VRU-VIC1-LW	213	A	Inglewood	34.009301000	-118.378006000	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03722234	P3875	FM O&G	VRU	253	A	Inglewood	34.007559936	-118.373781290	4204017013	A-2
1	03722237	P3875	FM O&G	VRU	251	A	Inglewood	34.006924407	-118.372585292	5029017015	A-2
1	03722238	P3875	FM O&G	VIC-LAI-LW	10	A	Inglewood	34.002728120	-118.375406500	4204017008	A-2
1	03722267	P3875	FM O&G	VRU	252	A	Inglewood	34.007841708	-118.374690402	4204017013	A-2
1	03722281	P3875	FM O&G	TVIC	220	A	Inglewood	34.012341220	-118.383903094	4204017008	A-2
1	03722417	P3875	FM O&G	LAI 1	342	A	Inglewood	34.003461195	-118.369830339	5029020013	A-2,M-1.5
1	03722423	P3875	FM O&G	LAI 1	341	A	Inglewood	34.003843180	-118.372347823	5029020013	A-2,M-1.5
1	03722442	P3875	FM O&G	LAI 1	346	A	Inglewood	34.002180145	-118.370147107	5029020013	A-2,M-1.5
1	03722475	P3875	FM O&G	STK-LAI-LW	317	A	Inglewood	33.992743129	-118.360924314	5009006009	A-2,C-2,CPD
1	03722653	P3875	FM O&G	Vickers 1	124	A	Inglewood	34.007296480	-118.378575610	4204017008	A-2
1	03722757	P3875	FM O&G	Vickers 1	125	A	Inglewood	34.005087720	-118.376765531	4204017008	A-2
1	03722758	P3875	FM O&G	VRU	256	A	Inglewood	34.009603501	-118.376619072	4204017012	A-2
1	03722770	P3875	FM O&G	VRU	257	I	Inglewood	34.010688755	-118.374445946	4204017012	A-2
1	03722771	P3875	FM O&G	VIC-VRU-LW	214	A	Inglewood	34.007815929	-118.377334680	4204017008	A-2
1	03722867	P3875	FM O&G	WRZU	391	A	Inglewood	34.008466671	-118.376792448	4204017013	A-2
1	03722976	P3875	FM O&G	LAI 1	357	A	Inglewood	34.003183564	-118.371629754	5029020013	A-2,M-1.5
1	03722979	P3875	FM O&G	LAI 1	356	A	Inglewood	34.005136459	-118.372474357	5029020013	A-2,M-1.5
1	03722980	P3875	FM O&G	BC	242	A	Inglewood	33.998356495	-118.363478575	5029020010	A-2
1	03722982	P3875	FM O&G	LAI-STK-LW	210	A	Inglewood	33.995547070	-118.361566471	5009005903	A-2
1	03722983	P3875	FM O&G	LAI 1	358	A	Inglewood	34.003948000	-118.369198048	5029020013	A-2,M-1.5
1	03722987	P3875	FM O&G	TVIC	96	A	Inglewood	34.010664000	-118.379783000	4204017008	A-2
1	03722988	P3875	FM O&G	TVIC	97	I	Inglewood	34.010343001	-118.380752524	4204017008	A-2
1	03722990	P3875	FM O&G	BC	424	A	Inglewood	34.002636954	-118.366191610	5029020010	A-2
1	03723057	P3875	FM O&G	VRU	258	A	Inglewood	34.007638555	-118.371244625	5029017015	A-2
1	03723058	P3875	FM O&G	BC-LAI-LW	17	A	Inglewood	34.000497647	-118.366813739	5029020010	A-2
1	03723072	P3875	FM O&G	BC-LAI-LW	440	A	Inglewood	33.997296710	-118.363572943	5009005011	A-2,CPD
1	03723073	P3875	FM O&G	VRU	259	A	Inglewood	34.008316720	-118.371481418	5029017015	A-2
1	03723093	P3875	FM O&G	BC-LAI-LW	341	A	Inglewood	33.996885213	-118.362230022	5009005011	A-2,CPD
1	03723166	P3875	FM O&G	BC-LAI-LW	216	A	Inglewood	34.004323160	-118.365262457	5029020010	A-2
1	03723167	P3875	FM O&G	BC	425	A	Inglewood	34.002517069	-118.364596458	5029020010	A-2
1	03723215	P3875	FM O&G	LAI-VIC-LW	11	A	Inglewood	34.005434217	-118.375807308	4204017014	A-2
1	03723230	P3875	FM O&G	BC	403	A	Inglewood	33.996648542	-118.361157959	5009005011	A-2,CPD

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03723233	P3875	FM O&G	STK-BC-LW	413	A	Inglewood	33.995564513	-118.360715101	5009006009	A-2,C-2,CPD
1	03723238	P3875	FM O&G	LAI 1	359	A	Inglewood	34.005245765	-118.374826079	4204017014	A-2
1	03723243	P3875	FM O&G	BC	404	I	Inglewood	33.996601747	-118.361097967	5009005011	A-2,CPD
1	03723365	P3875	FM O&G	LAI 1	362	A	Inglewood	34.001898688	-118.372284708	4204017010	A-2
1	03723374	P3875	FM O&G	LAI 1	364	A	Inglewood	34.002521000	-118.367961000	5029020013	A-2,M-1.5
1	03723381	P3875	FM O&G	BC	201	A	Inglewood	33.999946116	-118.364706191	5029020010	A-2
1	03723382	P3875	FM O&G	BC	202	A	Inglewood	34.000013515	-118.364708908	5029020010	A-2
1	03723384	P3875	FM O&G	BC	204	A	Inglewood	34.000927196	-118.362767858	5029020010	A-2
1	03723385	P3875	FM O&G	BC	429	A	Inglewood	34.005304963	-118.365856129	5029020010	A-2
1	03723389	P3875	FM O&G	BC	302	A	Inglewood	33.998850331	-118.362796592	5029020010	A-2
1	03723391	P3875	FM O&G	BC	304	A	Inglewood	33.999419572	-118.361324187	5029020010	A-2
1	03723392	P3875	FM O&G	BC	305	A	Inglewood	33.999624179	-118.361185256	5029020010	A-2
1	03723404	P3875	FM O&G	STK-LAI-LW	500	A	Inglewood	33.993722821	-118.361357755	5009006009	A-2,C-2,CPD
1	03723405	P3875	FM O&G	Stocker	501	A	Inglewood	33.993733403	-118.361290359	5009006009	A-2,C-2,CPD
1	03723406	P3875	FM O&G	Stocker	502	A	Inglewood	33.994010244	-118.360643955	5009006009	A-2,C-2,CPD
1	03723407	P3875	FM O&G	Stocker	503	A	Inglewood	33.994245768	-118.360347982	5009006009	A-2,C-2,CPD
1	03723426	P3875	FM O&G	BC	620	A	Inglewood	34.001045688	-118.365008633	5029020010	A-2
1	03723427	P3875	FM O&G	BC	621	A	Inglewood	34.001298483	-118.364257249	5029020010	A-2
1	03723429	P3875	FM O&G	BC	630	A	Inglewood	33.999225592	-118.364791128	5029020010	A-2
1	03723430	P3875	FM O&G	BC	631	A	Inglewood	33.999654786	-118.363377949	5029020010	A-2
1	03723431	P3875	FM O&G	BC	632	A	Inglewood	34.000605988	-118.362512283	5029020010	A-2
1	03723432	P3875	FM O&G	BC	635	A	Inglewood	33.999805726	-118.362611678	5029020010	A-2
1	03723433	P3875	FM O&G	BC	637	A	Inglewood	33.999773941	-118.363152411	5029020010	A-2
1	03723435	P3875	FM O&G	BC	636	I	Inglewood	34.000241424	-118.361860737	5029020010	A-2
1	03723436	P3875	FM O&G	LAI 1	366	A	Inglewood	33.994409925	-118.361623848	5009005903	A-2
1	03723437	P3875	FM O&G	Stocker	650	A	Inglewood	33.994768700	-118.362199619	5009005903	A-2
1	03723456	P3875	FM O&G	Vickers 1	126	A	Inglewood	34.008710000	-118.378386000	4204017008	A-2
1	03723457	P3875	FM O&G	VRU	262	A	Inglewood	34.006333696	-118.370505305	5029017015	A-2
1	03723458	P3875	FM O&G	VRU	263	A	Inglewood	34.006352078	-118.371306948	5029017015	A-2
1	03723459	P3875	FM O&G	Vickers 1	127	A	Inglewood	34.007776323	-118.377897829	4204017008	A-2
1	03723460	P3875	FM O&G	VRU-LAI-LW	215	A	Inglewood	34.006127672	-118.370265687	5029017015	A-2
1	03723479	P3875	FM O&G	LAI 1	367	A	Inglewood	34.002668758	-118.369831073	5029020013	A-2,M-1.5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03723480	P3875	FM O&G	LAI 1	368	A	Inglewood	34.004834306	-118.369868468	5029020013	A-2,M-1.5
1	03723486	P3875	FM O&G	VRU	264	A	Inglewood	34.009203674	-118.375923489	4204017013	A-2
1	03723557	P3875	FM O&G	VRU	265	A	Inglewood	34.011225177	-118.378265226	4204017001	A-2-2
1	03723751	P3875	FM O&G	VRU	267	A	Inglewood	34.007715880	-118.372575313	5029017015	A-2
1	03723752	P3875	FM O&G	VRU	268	A	Inglewood	34.009161975	-118.375973683	4204017013	A-2
1	03723753	P3875	FM O&G	VRU	269	A	Inglewood	34.006885212	-118.375112735	4204017013	A-2
1	03723754	P3875	FM O&G	VRU	270	A	Inglewood	34.006426841	-118.372770787	5029017015	A-2
1	03723755	P3875	FM O&G	VRU	271	A	Inglewood	34.008557193	-118.375748000	4204017013	A-2
1	03725004	P3875	FM O&G	VRU	274	A	Inglewood	34.008212268	-118.372508776	5029017015	A-2
1	03725005	P3875	FM O&G	VRU	275	A	Inglewood	34.010009255	-118.372250249	5029017015	A-2
1	03725006	P3875	FM O&G	VRU	272	A	Inglewood	34.008496728	-118.376914356	4204017013	A-2
1	03725007	P3875	FM O&G	VRU-LAI-LW	217	A	Inglewood	34.006275396	-118.374170127	4204017013	A-2
1	03725008	P3875	FM O&G	LAI 1	369	A	Inglewood	34.004922883	-118.372506892	5029020013	A-2,M-1.5
1	03725009	P3875	FM O&G	Vickers 1	128	A	Inglewood	34.006834630	-118.377333524	4204017008	A-2
1	03725010	P3875	FM O&G	BC	638	A	Inglewood	34.003905067	-118.365004108	5029020010	A-2
1	03725017	P3875	FM O&G	BC	639	I	Inglewood	33.997830350	-118.361538856	5029020010	A-2
1	03725018	P3875	FM O&G	Vickers 1	129	A	Inglewood	34.008713629	-118.378698279	4204017008	A-2
1	03725019	P3875	FM O&G	VRU	26	I	Inglewood	34.007021129	-118.372343157	5029017015	A-2
1	03725026	P3875	FM O&G	BC	640	A	Inglewood	33.997625051	-118.360549180	5029020010	A-2
1	03725028	P3875	FM O&G	BC	641	A	Inglewood	33.997831352	-118.360662379	5029020010	A-2
1	03725029	P3875	FM O&G	BC	642	A	Inglewood	33.997981000	-118.360028000	5029020010	A-2
1	03725030	P3875	FM O&G	BC	643	A	Inglewood	33.998090555	-118.360039591	5029020010	A-2
1	03725031	P3875	FM O&G	BC	644	A	Inglewood	33.997728703	-118.361332011	5029020010	A-2
1	03725069	P3875	FM O&G	BC	645	A	Inglewood	34.000703720	-118.365722006	5029020010	A-2
1	03725070	P3875	FM O&G	BC	646	A	Inglewood	34.004284027	-118.365193845	5029020010	A-2
1	03725071	P3875	FM O&G	LAI 1	370	A	Inglewood	34.003291258	-118.371795139	5029020013	A-2,M-1.5
1	03725072	P3875	FM O&G	LAI 1	371	A	Inglewood	34.005170327	-118.374773443	4204017014	A-2
1	03725073	P3875	FM O&G	LAI 1	372	A	Inglewood	34.002823963	-118.369924581	5029020013	A-2,M-1.5
1	03725074	P3875	FM O&G	LAI 1	373	A	Inglewood	34.003195171	-118.371696138	5029020013	A-2,M-1.5
1	03725075	P3875	FM O&G	LAI 1	375	A	Inglewood	34.002693030	-118.373244259	4204017010	A-2
1	03725076	P3875	FM O&G	LAI 1	376	A	Inglewood	34.002204835	-118.370755433	5029020013	A-2,M-1.5
1	03725077	P3875	FM O&G	LAI 1	377	A	Inglewood	34.005472000	-118.377609000	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03725078	P3875	FM O&G	TVIC	267	A	Inglewood	34.007906869	-118.380815942	4204017008	A-2
1	03725080	P3875	FM O&G	TVIC	269	A	Inglewood	34.012455000	-118.384605000	4204017008	A-2
1	03725081	P3875	FM O&G	Vickers 1	130	A	Inglewood	34.007756771	-118.377379714	4204017008	A-2
1	03725082	P3875	FM O&G	Vickers 1	131	A	Inglewood	34.009032298	-118.379383231	4204017008	A-2
1	03725083	P3875	FM O&G	VRU	276	A	Inglewood	34.010630000	-118.376311000	4204017012	A-2
1	03725084	P3875	FM O&G	VRU	277	A	Inglewood	34.009965000	-118.377528000	4204017012	A-2
1	03725085	P3875	FM O&G	VRU	278	A	Inglewood	34.010564000	-118.374456000	4204017012	A-2
1	03725086	P3875	FM O&G	VRU	279	A	Inglewood	34.008259000	-118.372357000	5029017015	A-2
1	03725087	P3875	FM O&G	VRU	280	A	Inglewood	34.009091000	-118.377204000	4204017013	A-2
1	03725088	P3875	FM O&G	VRU	281	A	Inglewood	34.007139657	-118.375832159	4204017013	A-2
1	03725097	P3875	FM O&G	LAI 1	374	A	Inglewood	34.004478192	-118.369684697	5029020013	A-2,M-1.5
1	03725101	P3875	FM O&G	TVIC	270	A	Inglewood	34.009408910	-118.380584956	4204017008	A-2
1	03725119	P3875	FM O&G	LAI 1	378	A	Inglewood	34.000856000	-118.368484000	5029020013	A-2,M-1.5
1	03725121	P3875	FM O&G	Vickers 1	132	A	Inglewood	34.006084000	-118.379006000	4204017008	A-2
1	03725207	P3875	FM O&G	BC	648	A	Inglewood	33.997383000	-118.362178000	5009005011	A-2,CPD
1	03725208	P3875	FM O&G	Stocker	651	A	Inglewood	33.994194000	-118.359423000	5009006009	A-2,C-2,CPD
1	03725219	P3875	FM O&G	VRU	282	A	Inglewood	34.005712000	-118.374032000	4204017014	A-2
1	03725220	P3875	FM O&G	VRU	283	A	Inglewood	34.010399000	-118.376411000	4204017012	A-2
1	03725225	P3875	FM O&G	LAI 1	379	A	Inglewood	34.001976000	-118.370249000	5029020013	A-2,M-1.5
1	03725227	P3875	FM O&G	LAI 1	380	A	Inglewood	34.002114000	-118.374440000	4204017014	A-2
1	03725229	P3875	FM O&G	LAI 1	381	A	Inglewood	34.002256000	-118.368762000	5029020013	A-2,M-1.5
1	03725230	P3875	FM O&G	LAI 1	382	A	Inglewood	34.003890000	-118.373311000	4204017014	A-2
1	03725253	P3875	FM O&G	VRU-LAI-LW	218	A	Inglewood	34.006642816	-118.372354913	5029017015	A-2
1	03725254	P3875	FM O&G	VRU	285	A	Inglewood	34.011481164	-118.375850759	4204017012	A-2
1	03725255	P3875	FM O&G	LAI 1	383	A	Inglewood	33.999593000	-118.372551000	4204017010	A-2
1	03725257	P3875	FM O&G	LAI-BC-LW	403	A	Inglewood	34.005538000	-118.375847000	4204017014	A-2
1	03725259	P3875	FM O&G	LAI-BC-LW	404	A	Inglewood	33.999053000	-118.373225000	4201002024	A-2
1	03725260	P3875	FM O&G	BC	649	A	Inglewood	33.998863000	-118.359838000	5029020010	A-2
1	03725261	P3875	FM O&G	BC-LAI-1	441	A	Inglewood	33.998009000	-118.362575000	5029020010	A-2
1	03725265	P3875	FM O&G	BC-LAICOMM1-STK	1	A	Inglewood	33.997439000	-118.359264000	5029020010	A-2
1	03725269	P3875	FM O&G	BC-LAI-1-LW	442	A	Inglewood	33.997170000	-118.362402000	5009005011	A-2,CPD
1	03725270	P3875	FM O&G	LAI 1	384	A	Inglewood	33.995980000	-118.365231000	4201003902	A-2-2

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District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03725272	P3875	FM O&G	BC	650	A	Inglewood	33.999651000	-118.365438000	5029020010	A-2
1	03725273	P3875	FM O&G	STK-LAI-LW	502	A	Inglewood	33.994024000	-118.360591000	5009006009	A-2,C-2,CPD
1	03725274	P3875	FM O&G	STK-LAI-LW	501	A	Inglewood	33.993555546	-118.361062016	5009006009	A-2,C-2,CPD
1	03725279	P3875	FM O&G	STK-LAI-LW	503	A	Inglewood	33.993641000	-118.360352000	5009006009	A-2,C-2,CPD
1	03725280	P3875	FM O&G	Stocker	652	A	Inglewood	33.993208000	-118.359998000	5009006009	A-2,C-2,CPD
1	03725281	P3875	FM O&G	STK-BC-LW	414	A	Inglewood	33.996130000	-118.360030000	5009006009	A-2,C-2,CPD
1	03725282	P3875	FM O&G	BC	651	A	Inglewood	33.998178000	-118.362006000	5029020010	A-2
1	03725283	P3875	FM O&G	BC-STK-LW	282	A	Inglewood	33.997727000	-118.359307000	5029020010	A-2
1	03725284	P3875	FM O&G	BC	652	A	Inglewood	33.998881000	-118.363782000	5029020010	A-2
1	03725285	P3875	FM O&G	BC-LAI-1-STK-LW	111	A	Inglewood	33.996914000	-118.361528000	5009005011	A-2,CPD
1	03725298	P3875	FM O&G	Stocker	653	A	Inglewood	33.997470000	-118.359613000	5029020010	A-2
1	03725301	P3875	FM O&G	LAI 1	390	A	Inglewood	34.002430000	-118.371679000	5029020013	A-2,M-1.5
1	03725302	P3875	FM O&G	LAI 1	391	A	Inglewood	34.003276000	-118.367806000	5029020013	A-2,M-1.5
1	03725303	P3875	FM O&G	LAI 1	389	A	Inglewood	33.995779000	-118.366274000	4201003902	A-2-2
1	03725304	P3875	FM O&G	LAI 1	388	A	Inglewood	33.995010000	-118.364751000	4201003902	A-2-2
1	03725305	P3875	FM O&G	STK-BC	415	A	Inglewood	33.995243000	-118.360200000	5009006009	A-2,C-2,CPD
1	03725306	P3875	FM O&G	STK-LAI-BC-LW	1	A	Inglewood	33.995218000	-118.361349000	5009006009	A-2,C-2,CPD
1	03725307	P3875	FM O&G	STK-BC	416	A	Inglewood	33.994571000	-118.360399000	5009006009	A-2,C-2,CPD
1	03725308	P3875	FM O&G	LAI 1	385	A	Inglewood	34.002630000	-118.368114000	5029020013	A-2,M-1.5
1	03725309	P3875	FM O&G	LAI 1	386	A	Inglewood	33.996561000	-118.370673000		
1	03725326	P3875	FM O&G	LAI-BC-LW	406	I	Inglewood	33.996917000	-118.366172000	4201003902	A-2-2
1	03725327	P3875	FM O&G	LAI 1	387	A	Inglewood	33.993994000	-118.365038000	4201003902	A-2-2
1	03725329	P3875	FM O&G	BC-LAI-1-LW	443	A	Inglewood	33.997788000	-118.366150000	4201003011	A-2-2
1	03725332	P3875	FM O&G	BC-LAI-1-LW	447	A	Inglewood	33.997711000	-118.364841000	5009005011	A-2,CPD
1	03725333	P3875	FM O&G	BC-LAI-1-LW	444	A	Inglewood	34.004797000	-118.366761000	5029020010	A-2
1	03725334	P3875	FM O&G	BC-LAI-1-LW	445	A	Inglewood	34.004058000	-118.366373000	5029020010	A-2
1	03725335	P3875	FM O&G	BC-LAI-1-LW	446	A	Inglewood	33.998852000	-118.366641000	5029020010	A-2
1	03725336	P3875	FM O&G	LAI-BC-LW	407	A	Inglewood	33.999090000	-118.368296000	5029020013	A-2,M-1.5
1	03725337	P3875	FM O&G	LAI-BC-LW	405	A	Inglewood	33.997522000	-118.367741000	4201003902	A-2-2
1	03725338	P3875	FM O&G	TVIC-VIC2-LW	1	A	Inglewood	34.010920000	-118.383853000	4204017008	A-2
1	03725339	P3875	FM O&G	TVIC	99	A	Inglewood	34.011071437	-118.383710486	4204017008	A-2
1	03725341	P3875	FM O&G	TVIC	98	A	Inglewood	34.008382135	-118.381607023	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03725349	P3875	FM O&G	BC	653	A	Inglewood	33.994577000	-118.359400000	5009006009	A-2,C-2,CPD
1	03725351	P3875	FM O&G	Stocker	654	A	Inglewood	33.993985000	-118.359371000	5009006009	A-2,C-2,CPD
1	03725352	P3875	FM O&G	Stocker	655	A	Inglewood	33.993982000	-118.359445000	5009006009	A-2,C-2,CPD
1	03725353	P3875	FM O&G	BC-STK-LCOM-MB	1	A	Inglewood	33.997420000	-118.359343000	5029020010	A-2
1	03725354	P3875	FM O&G	BC-STK-LAI-COM	1	A	Inglewood	33.997397000	-118.359278000	5029020010	A-2
1	03725355	P3875	FM O&G	STK-LAI-1	504	A	Inglewood	33.994441000	-118.359330000	5009006009	A-2,C-2,CPD
1	03725370	P3875	FM O&G	VRU-VIC1-LW	1	A	Inglewood	34.009000000	-118.377390000	4204017013	A-2
1	03725371	P3875	FM O&G	BC-STK-LW	283	A	Inglewood	33.997268000	-118.359529000	5029020010	A-2
1	03725372	P3875	FM O&G	BC-LAI-1-LW	448	A	Inglewood	34.005303000	-118.366263000	5029020010	A-2
1	03725373	P3875	FM O&G	WRZU	392	A	Inglewood	34.007492000	-118.374274000	4204017013	A-2
1	03725376	P3875	FM O&G	BC-LAI-1-LW	449	A	Inglewood	33.997355000	-118.363837000	5009005011	A-2,CPD
1	03725394	P3875	FM O&G	LAI 1	394	A	Inglewood	34.002687164	-118.370029490	5029020013	A-2,M-1.5
1	03725395	P3875	FM O&G	LAI 1	393	A	Inglewood	34.003522493	-118.370105741	5029020013	A-2,M-1.5
1	03725396	P3875	FM O&G	LAI 1	395	A	Inglewood	33.999091406	-118.368908312	5029020013	A-2,M-1.5
1	03725397	P3875	FM O&G	LAI 1	392	A	Inglewood	34.003885000	-118.373359000	4204017014	A-2
1	03725399	P3875	FM O&G	LAI 1	399	A	Inglewood	34.002763116	-118.373111159	4204017010	A-2
1	03725511	P3875	FM O&G	BC	6622	N	Inglewood	34.000315000	-118.365577000	5029020010	A-2
1	03725512	P3875	FM O&G	LAI 1	5464	N	Inglewood	34.004583000	-118.367810000	5029020013	A-2,M-1.5
1	03725513	P3875	FM O&G	BC-STK	6774	N	Inglewood	33.996791000	-118.361406000	5009005011	A-2,CPD
1	03725514	P3875	FM O&G	STK-BC	6783	N	Inglewood	33.995305000	-118.360996000	5009006009	A-2,C-2,CPD
1	03726271	P3875	FM O&G	LAI 1	400	A	Inglewood	34.002727375	-118.373167232	4204017010	A-2
1	03726272	P3875	FM O&G	LAI 1	401	A	Inglewood	34.002637704	-118.370026169	5029020013	A-2,M-1.5
1	03726273	P3875	FM O&G	LAI 1	397	A	Inglewood	34.003404180	-118.370603902	5029020013	A-2,M-1.5
1	03726274	P3875	FM O&G	LAI 1	398	A	Inglewood	34.003445396	-118.370610519	5029020013	A-2,M-1.5
1	03726275	P3875	FM O&G	STK	107	A	Inglewood	33.996167113	-118.360143981	5009005011	A-2,CPD
1	03726276	P3875	FM O&G	BC	205	A	Inglewood	34.000248861	-118.363631088	5029020010	A-2
1	03726279	P3875	FM O&G	LAI 1	403	A	Inglewood	34.005768746	-118.375487935	4204017014	A-2
1	03726280	P3875	FM O&G	LAI-1-VRU	1	A	Inglewood	34.005804192	-118.375494845	4204017014	A-2
1	03726281	P3875	FM O&G	VRU-VIC1-TVIC	1	A	Inglewood	34.009106472	-118.377327801	4204017013	A-2
1	03726283	P3875	FM O&G	VRU-LAI-1	220	A	Inglewood	34.006310269	-118.374142289	4204017013	A-2
1	03726284	P3875	FM O&G	VRU-LAI-1	222	A	Inglewood	34.006165256	-118.372274686	5029017015	A-2
1	03726285	P3875	FM O&G	LAI 1	396	A	Inglewood	34.000786254	-118.367976484	5029020013	A-2,M-1.5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03726286	P3875	FM O&G	VRU-LAI-1	219	A	Inglewood	34.006105134	-118.371245206	5029017015	A-2
1	03726287	P3875	FM O&G	VRU-LAI-1	221	A	Inglewood	34.006069440	-118.371156103	5029017015	A-2
1	03726401	P3875	FM O&G	LAI 1	410	A	Inglewood	34.001882034	-118.370042336	5029020013	A-2,M-1.5
1	03726402	P3875	FM O&G	LAI 1	411	A	Inglewood	34.001846781	-118.370003913	5029020013	A-2,M-1.5
1	03726403	P3875	FM O&G	LAI 1	412	A	Inglewood	34.000145350	-118.370140557	5029020013	A-2,M-1.5
1	03726406	P3875	FM O&G	LAI 1	413	A	Inglewood	33.998811001	-118.368787954	5029020013	A-2,M-1.5
1	03726408	P3875	FM O&G	LAI 1	645	A	Inglewood	34.002655872	-118.373342065	4204017010	A-2
1	03726411	P3875	FM O&G	Rubel	643	A	Inglewood	34.009046067	-118.377195783	4204017013	A-2
1	03726412	P3875	FM O&G	LAI 1	655	A	Inglewood	34.002297362	-118.368726065	5029020013	A-2,M-1.5
1	03726417	P3875	FM O&G	Vickers 1	745	A	Inglewood	34.002794831	-118.376730612	4204017008	A-2
1	03726421	P3875	FM O&G	Vickers 1	635	A	Inglewood	34.002349532	-118.377123009	4204017008	A-2
1	03726422	P3875	FM O&G	TVIC	631	A	Inglewood	34.011153777	-118.383938216	4204017008	A-2
1	03726423	P3875	FM O&G	Stocker	768	A	Inglewood	33.994355144	-118.361273421	5009006009	A-2,C-2,CPD
1	03726426	P3875	FM O&G	LAI 1	646	A	Inglewood	34.000504479	-118.372770263	4204017010	A-2
1	03726435	P3875	FM O&G	LAI 1	844	A	Inglewood	34.003902810	-118.375081463	4204017014	A-2
1	03726436	P3875	FM O&G	LAI 1	744	A	Inglewood	34.004307773	-118.372036266	5029020013	A-2,M-1.5
1	03726439	P3875	FM O&G	Vickers 1	743	A	Inglewood	34.008455104	-118.377660722	4204017008	A-2
1	03726440	P3875	FM O&G	LAI 1	754	A	Inglewood	34.003541568	-118.370623759	5029020013	A-2,M-1.5
1	03726447	P3875	FM O&G	Vickers 1	846	A	Inglewood	34.001621599	-118.376426468	4204017008	A-2
1	03726448	P3875	FM O&G	Vickers 1	845	A	Inglewood	34.004083794	-118.376143975	4204017008	A-2
1	03726451	P3875	FM O&G	Rubel	944	A	Inglewood	34.006823355	-118.376326843	4204017013	A-2
1	03726452	P3875	FM O&G	Vickers 1	733	A	Inglewood	34.008358144	-118.379732829	4204017008	A-2
1	03726453	P3875	FM O&G	Vickers 1	734	A	Inglewood	34.006584860	-118.379879770	4204017008	A-2
1	03726460	P3875	FM O&G	LAI 1	755	A	Inglewood	34.003506711	-118.367749944	5029020013	A-2,M-1.5
1	03726461	P3875	FM O&G	Vickers 1	746	A	Inglewood	34.001212722	-118.374859074	4204017008	A-2
1	03726463	P3875	FM O&G	LAI 1	756	A	Inglewood	34.000049746	-118.368243424	5029020013	A-2,M-1.5
1	03726476	P3875	FM O&G	Vickers 1	735	A	Inglewood	34.004585511	-118.379229232	4204017008	A-2
1	03726477	P3875	FM O&G	Vickers 1	934	A	Inglewood	34.006063020	-118.381387926	4204017008	A-2
1	03726478	P3875	FM O&G	Vickers 1	834	A	Inglewood	34.004656997	-118.379120388	4204017008	A-2
1	03726480	P3875	FM O&G	LAI 1	414	A	Inglewood	33.996941979	-118.367773648	4201003902	A-2-2
1	03726481	P3875	FM O&G	LAI 1	415	A	Inglewood	33.999336000	-118.369138434	5029020013	A-2,M-1.5
1	03726482	P3875	FM O&G	LAI 1	416	A	Inglewood	34.000019411	-118.370062437	5029020013	A-2,M-1.5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03726483	P3875	FM O&G	LAI 1	417	A	Inglewood	34.001870286	-118.372421170	4204017010	A-2
1	03726490	P3875	FM O&G	LAI 1	418	A	Inglewood	33.999991527	-118.369949131	5029020013	A-2,M-1.5
1	03726493	P3875	FM O&G	TVIC	833	A	Inglewood	34.009059986	-118.383732381	4204017008	A-2
1	03726494	P3875	FM O&G	TVIC	732	A	Inglewood	34.011204019	-118.382050803	4204017008	A-2
1	03726495	P3875	FM O&G	LAI 1	419	A	Inglewood	33.997373487	-118.367483497	4201003902	A-2-2
1	03726496	P3875	FM O&G	LAI 1	423	A	Inglewood	33.999938839	-118.371470079	4204017010	A-2
1	03726497	P3875	FM O&G	LAI 1	422	A	Inglewood	34.000680586	-118.372027999	4204017010	A-2
1	03726498	P3875	FM O&G	LAI 1	424	A	Inglewood	34.000600923	-118.371952079	4204017010	A-2
1	03726499	P3875	FM O&G	LAI 1	425	A	Inglewood	34.000647622	-118.371994991	4204017010	A-2
1	03726500	P3875	FM O&G	LAI 1	421	A	Inglewood	34.000175530	-118.370289039	5029020013	A-2,M-1.5
1	03726501	P3875	FM O&G	LAI 1	420	A	Inglewood	33.996296695	-118.366080923	4201003902	A-2-2
1	03726504	P3875	FM O&G	LAI 1	946	A	Inglewood	34.000552000	-118.372990000	4204017010	A-2
1	03726506	P3875	FM O&G	TVIC	933	A	Inglewood	34.009057217	-118.383781874	4204017008	A-2
1	03726507	P3875	FM O&G	Vickers 2	832	A	Inglewood	34.009054449	-118.383831367	4204017008	A-2
1	03726511	P3875	FM O&G	Stocker	1078 I	A	Inglewood	33.993628949	-118.360253388	5009006009	A-2,C-2,CPD
1	03726512	P3875	FM O&G	Marlow Burns	779	A	Inglewood	33.992791741	-118.360553716	5009006009	A-2,C-2,CPD
1	03726513	P3875	FM O&G	Stocker	778 I	A	Inglewood	33.993772700	-118.360287987	5009006009	A-2,C-2,CPD
1	03726514	P3875	FM O&G	Marlow Burns	1878 I	A	Inglewood	33.993592650	-118.360247965	5009006009	A-2,C-2,CPD
1	03726515	P3875	FM O&G	Marlow Burns	1578 I	A	Inglewood	33.993722962	-118.360287196	5009006009	A-2,C-2,CPD
1	03726516	P3875	FM O&G	Stocker	1278	A	Inglewood	33.992808235	-118.360524030	5009006009	A-2,C-2,CPD
1	03726517	P3875	FM O&G	Stocker	1178	A	Inglewood	33.994008913	-118.361237016	5009006009	A-2,C-2,CPD
1	03726518	P3875	FM O&G	Stocker	978	A	Inglewood	33.994000636	-118.361378873	5009006009	A-2,C-2,CPD
1	03726519	P3875	FM O&G	Stocker	878	A	Inglewood	33.994099572	-118.361336018	5009006009	A-2,C-2,CPD
1	03726520	P3875	FM O&G	Marlow Burns	1778	A	Inglewood	33.992956750	-118.359969844	5009006009	A-2,C-2,CPD
1	03726521	P3875	FM O&G	Stocker	678	A	Inglewood	33.994586129	-118.360593888	5009006009	A-2,C-2,CPD
1	03726522	P3875	FM O&G	Marlow Burns	1678	A	Inglewood	33.994041895	-118.361210635	5009006009	A-2,C-2,CPD
1	03726523	P3875	FM O&G	Marlow Burns	1478	A	Inglewood	33.994052854	-118.361349199	5009006009	A-2,C-2,CPD
1	03726524	P3875	FM O&G	Stocker	1378	A	Inglewood	33.994553157	-118.360577382	5009006009	A-2,C-2,CPD
1	03726525	P3875	FM O&G	Marlow Burns	679	A	Inglewood	33.992775246	-118.360583401	5009006009	A-2,C-2,CPD
1	03726528	P3875	FM O&G	LAI 1	945	A	Inglewood	34.001748786	-118.374192868	4204017014	A-2
1	03726529	P3875	FM O&G	LAI 1	1044	I	Inglewood	34.006056821	-118.375606586	4204017014	A-2
1	03726538	P3875	FM O&G	TVIC	1034	A	Inglewood	34.006708061	-118.383127157	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03726540	P3875	FM O&G	Vickers 2	1134	A	Inglewood	34.007760178	-118.383886684	4204017008	A-2
1	03726541	P3875	FM O&G	TVIC	1033	A	Inglewood	34.006746527	-118.383137078	4204017008	A-2
1	03726548	P3875	FM O&G	Vickers 2	1133	A	Inglewood	34.009095487	-118.384257045	4204017008	A-2
1	03726554	P3875	FM O&G	TVIC	1233	A	Inglewood	34.007774355	-118.382837423	4204017008	A-2
1	03726555	P3875	FM O&G	Vickers 1	835	A	Inglewood	34.004149033	-118.378084085	4204017008	A-2
1	03726560	P3875	FM O&G	Cone	742	A	Inglewood	34.010681125	-118.376988754	4204017012	A-2
1	03726566	P3875	FM O&G	LAI 1	442	A	Inglewood	33.994054985	-118.363836688	5009005903	A-2
1	03726567	P3875	FM O&G	LAI 1	440	A	Inglewood	33.994362170	-118.366024083	4201003902	A-2-2
1	03726568	P3875	FM O&G	LAI 1	441	A	Inglewood	33.994392414	-118.365961412	4201003902	A-2-2
1	03726569	P3875	FM O&G	LAI 1	443	A	Inglewood	33.995964168	-118.366183066	4201003902	A-2-2
1	03726570	P3875	FM O&G	LAI 1	444	A	Inglewood	33.996019126	-118.366183087	4201003902	A-2-2
1	03726573	P3875	FM O&G	BC	100	A	Inglewood	34.005416962	-118.366044885	5029020010	A-2
1	03726574	P3875	FM O&G	BC	290	A	Inglewood	34.003463834	-118.363764224	5029020010	A-2
1	03726575	P3875	FM O&G	BC	102	A	Inglewood	34.005436180	-118.366107583	5029020010	A-2
1	03726576	P3875	FM O&G	LAI 1	429	A	Inglewood	33.996782457	-118.368261859	4201003902	A-2-2
1	03726579	P3875	FM O&G	Vickers 1	790	A	Inglewood	34.004447453	-118.376456402	4204017008	A-2
1	03726580	P3875	FM O&G	LAI 1	439	A	Inglewood	34.001520793	-118.373958504	4204017014	A-2
1	03726581	P3875	FM O&G	LAI 1	437	A	Inglewood	34.004012748	-118.375015529	4204017014	A-2
1	03726582	P3875	FM O&G	LAI 1	430	A	Inglewood	33.996777006	-118.368106796	4201003902	A-2-2
1	03726583	P3875	FM O&G	LAI 1	438	A	Inglewood	34.003884147	-118.373411937	4204017014	A-2
1	03726584	P3875	FM O&G	LAI 1	436	A	Inglewood	33.998850847	-118.370882320	4201002024	A-2
1	03726585	P3875	FM O&G	LAI 1	427	A	Inglewood	33.998812385	-118.370855908	4201002024	A-2
1	03726586	P3875	FM O&G	LAI 1	433	A	Inglewood	33.998721723	-118.370793182	4201002024	A-2
1	03726587	P3875	FM O&G	LAI 1	428	A	Inglewood	33.998768427	-118.370826196	4201002024	A-2
1	03726588	P3875	FM O&G	LAI 1	434	A	Inglewood	33.996724803	-118.368080381	4201003902	A-2-2
1	03726589	P3875	FM O&G	LAI 1	431	A	Inglewood	33.996675348	-118.368053967	4201003902	A-2-2
1	03726590	P3875	FM O&G	LAI 1	435	A	Inglewood	33.996573691	-118.367997840	4201003902	A-2-2
1	03726591	P3875	FM O&G	LAI 1	432	A	Inglewood	33.996625894	-118.368024255	4201003902	A-2-2
1	03726603	P3875	FM O&G	Vickers 1	580	A	Inglewood	34.005897100	-118.376851000	4204017008	A-2
1	03726604	P3875	FM O&G	Vickers 1	935	A	Inglewood	34.004281546	-118.376408032	4204017008	A-2
1	03726607	P3875	FM O&G	Vickers 1	300	A	Inglewood	34.006346069	-118.381341894	4204017008	A-2
1	03726608	P3875	FM O&G	Vickers 1	400	A	Inglewood	34.006398280	-118.381338624	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03726609	P3875	FM O&G	VRU	708	A	Inglewood	34.008858000	-118.372408000	5029017015	A-2
1	03726610	P3875	FM O&G	VRU	609	A	Inglewood	34.008806000	-118.372401000	5029017015	A-2
1	03726611	P3875	FM O&G	VRU	507	A	Inglewood	34.008913000	-118.372418000	5029017015	A-2
1	03726612	P3875	FM O&G	VRU	906	A	Inglewood	34.006877000	-118.372338000	5029017015	A-2
1	03726626	P3875	FM O&G	Vickers 1	242	A	Inglewood	34.009056000	-118.379423000	4204017008	A-2
1	03726627	P3875	FM O&G	Vickers 2	1234	A	Inglewood	34.007516000	-118.383715000	4204017008	A-2
1	03726628	P3875	FM O&G	Vickers 1	241	A	Inglewood	34.009075000	-118.379482000	4204017008	A-2
1	03726632	P3875	FM O&G	BC-LAI 1	800	A	Inglewood	33.997866000	-118.366105000	4201003011	A-2-2
1	03726633	P3875	FM O&G	BC	701	A	Inglewood	33.997924000	-118.366102000	4201003011	A-2-2
1	03726634	P3875	FM O&G	BC	801	A	Inglewood	33.996966000	-118.362264000	5009005011	A-2,CPD
1	03726635	P3875	FM O&G	BC	802	A	Inglewood	33.996941000	-118.362324000	5009005011	A-2,CPD
1	03726636	P3875	FM O&G	BC	901	I	Inglewood	33.996988000	-118.362205000	5009005011	A-2,CPD
1	03726637	P3875	FM O&G	VRU	805	A	Inglewood	34.007896000	-118.374186000	4204017013	A-2
1	03726638	P3875	FM O&G	VRU	706	A	Inglewood	34.008058000	-118.374209000	4204017013	A-2
1	03726639	P3875	FM O&G	VRU	704	A	Inglewood	34.007948000	-118.374192000	4204017013	A-2
1	03726640	P3875	FM O&G	VRU	605	A	Inglewood	34.008003000	-118.374202000	4204017013	A-2
1	03726641	P3875	FM O&G	VRU	304	A	Inglewood	34.010711000	-118.377061000	4204017001	A-2-2
1	03726642	P3875	FM O&G	VRU	303	A	Inglewood	34.010736000	-118.377121000	4204017001	A-2-2
1	03726643	P3875	FM O&G	VRU	291	A	Inglewood	34.010761000	-118.377180000	4204017001	A-2-2
1	03726644	P3875	FM O&G	VRU	290	A	Inglewood	34.010785000	-118.377239000	4204017001	A-2-2
1	03726645	P3875	FM O&G	Vickers 1	589	A	Inglewood	34.005848000	-118.376844000	4204017008	A-2
1	03726647	P3875	FM O&G	BC	807	A	Inglewood	33.997516000	-118.359681000	5029020010	A-2
1	03726648	P3875	FM O&G	BC	907	A	Inglewood	33.997477000	-118.359714000	5029020010	A-2
1	03726654	P3875	FM O&G	Stocker	209	A	Inglewood	33.995172000	-118.359219000	5009006009	A-2,C-2,CPD
1	03726655	P3875	FM O&G	Stocker	309	A	Inglewood	33.995142000	-118.359222000	5009006009	A-2,C-2,CPD
1	03726656	P3875	FM O&G	LAI 1 VRU	2	A	Inglewood	34.005251000	-118.368450000	5029020013	A-2,M-1.5
1	03726657	P3875	FM O&G	LAI 1	446	A	Inglewood	34.002748000	-118.367987000	5029020013	A-2,M-1.5
1	03726658	P3875	FM O&G	BC	301	A	Inglewood	34.004356000	-118.366490000	5029020010	A-2
1	03726659	P3875	FM O&G	LAI 1	449	A	Inglewood	33.995899000	-118.362907000	5009005903	A-2
1	03726667	P3875	FM O&G	VRU	901	A	Inglewood	34.006738000	-118.376363000	4204017013	A-2
1	03726668	P3875	FM O&G	Vickers 1	249	A	Inglewood	34.008444000	-118.377759000	4204017008	A-2
1	03726669	P3875	FM O&G	VRU	701	A	Inglewood	34.008370000	-118.377037000	4204017013	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03726670	P3875	FM O&G	VRU	703	A	Inglewood	34.009242000	-118.375896000	4204017013	A-2
1	03726671	P3875	FM O&G	VRU	903	A	Inglewood	34.007030000	-118.375716000	4204017013	A-2
1	03726672	P3875	FM O&G	LAI 1	447	A	Inglewood	33.999077000	-118.368233000	5029020013	A-2,M-1.5
1	03726673	P3875	FM O&G	LAI 1 BC	448	A	Inglewood	33.999042000	-118.368180000	5029020013	A-2,M-1.5
1	03726674	P3875	FM O&G	Stocker	208	A	Inglewood	33.995076000	-118.359347000	5009006009	A-2,C-2,CPD
1	03726675	P3875	FM O&G	Stocker	109	A	Inglewood	33.995123000	-118.359384000	5009006009	A-2,C-2,CPD
1	03726676	P3875	FM O&G	LAI 1	445	A	Inglewood	34.002297000	-118.368776000	5029020013	A-2,M-1.5
1	03726677	P3875	FM O&G	BC	2167	A	Inglewood	33.997235000	-118.363528000	5009005011	A-2,CPD
1	03726678	P3875	FM O&G	BC LAI 1	2367	A	Inglewood	33.997180000	-118.363512000	5009005011	A-2,CPD
1	03726683	P3875	FM O&G	LAI Comm 1	2178	A	Inglewood	33.991198000	-118.359920000	5009006009	A-2,C-2,CPD
1	03726684	P3875	FM O&G	Bradna Comm	2378	A	Inglewood	33.991242000	-118.359924000	5009006009	A-2,C-2,CPD
1	03726685	P3875	FM O&G	Stocker	2468	A	Inglewood	33.994773000	-118.361333000	5009006009	A-2,C-2,CPD
1	03726686	P3875	FM O&G	Marlow Burns	2478	A	Inglewood	33.991325000	-118.359934000	5009006009	A-2,C-2,CPD
1	03726687	P3875	FM O&G	LAI 1	2067	A	Inglewood	33.996045000	-118.364372000	5009005903	A-2
1	03726688	P3875	FM O&G	LAI 1	2068	A	Inglewood	33.995962000	-118.364346000	5009005903	A-2
1	03726689	P3875	FM O&G	Marlow Burns	2278	A	Inglewood	33.991283000	-118.359930000	5009006009	A-2,C-2,CPD
1	03726694	P3875	FM O&G	VRU	904	A	Inglewood	34.007835000	-118.374182000	4204017013	A-2
1	03726695	P3875	FM O&G	LAI 1	426	A	Inglewood	34.005196000	-118.368460000	5029020013	A-2,M-1.5
1	03726696	P3875	FM O&G	Stocker	705	A	Inglewood	33.991839000	-118.359993000	5009006009	A-2,C-2,CPD
1	03726697	P3875	FM O&G	Stocker	707	A	Inglewood	33.991756000	-118.359986000	5009006009	A-2,C-2,CPD
1	03726698	P3875	FM O&G	Stocker	801	A	Inglewood	33.991797000	-118.359993000	5009006009	A-2,C-2,CPD
1	03726699	P3875	FM O&G	VRU	360	A	Inglewood	34.009349000	-118.375932000	4204017013	A-2
1	03726700	P3875	FM O&G	VRU	361	A	Inglewood	34.009297000	-118.375912000	4204017013	A-2
1	03726701	P3875	FM O&G	VRU	362	A	Inglewood	34.009401000	-118.375948000	4204017013	A-2
1	03726702	P3875	FM O&G	VRU	804	A	Inglewood	34.007780000	-118.374176000	4204017013	A-2
1	03726707	P3875	FM O&G	LAI 1	2368	A	Inglewood	33.994105000	-118.363863000	5009005903	A-2
1	03726709	P3875	FM O&G	LAI 1	2267	A	Inglewood	33.996003000	-118.364362000	5009005903	A-2
1	03726720	P3875	FM O&G	Vickers 1	330	A	Inglewood	34.006457000	-118.379139000	4204017008	A-2
1	03726722	P3875	FM O&G	Stocker	2078	A	Inglewood	33.994721000	-118.361248000	5009006009	A-2,C-2,CPD
1	03726724	P3875	FM O&G	Stocker	2568	A	Inglewood	33.994776000	-118.361383000	5009006009	A-2,C-2,CPD
1	03726725	P3875	FM O&G	Stocker	2668	A	Inglewood	33.994759000	-118.361340000	5009006009	A-2,C-2,CPD
1	03726728	P3875	FM O&G	VRU	294	A	Inglewood	34.011484000	-118.375920000	4204017012	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03726731	P3875	FM O&G	TVIC	221	A	Inglewood	34.010329000	-118.382753000	4204017008	A-2
1	03726732	P3875	FM O&G	BC	170	A	Inglewood	34.002952000	-118.366199000	5029020010	A-2
1	03726733	P3875	FM O&G	BC	210	A	Inglewood	34.002952000	-118.366199000	5029020010	A-2
1	03726734	P3875	FM O&G	BC	260	A	Inglewood	34.000172000	-118.365614000	5029020010	A-2
1	03726735	P3875	FM O&G	BC	330	A	Inglewood	33.998381000	-118.362103000	5029020010	A-2
1	03726736	P3875	FM O&G	LAI 1	450	A	Inglewood	34.001740000	-118.373295000	4204017010	A-2
1	03726737	P3875	FM O&G	LAI 1	451	A	Inglewood	34.004343000	-118.372066000	5029020013	A-2,M-1.5
1	03726738	P3875	FM O&G	LAI 1	452	A	Inglewood	34.004376000	-118.372099000	5029020013	A-2,M-1.5
1	03726739	P3875	FM O&G	LAI 1	453	A	Inglewood	34.004277000	-118.372020000	5029020013	A-2,M-1.5
1	03726740	P3875	FM O&G	LAI 1	454	A	Inglewood	34.004236000	-118.371983000	5029020013	A-2,M-1.5
1	03726741	P3875	FM O&G	BC-STK	2168	A	Inglewood	33.996208000	-118.359958000	5009006009	A-2,C-2,CPD
1	03726802	P3875	FM O&G	BC	120	A	Inglewood	34.004293285	-118.365305370	5029020010	A-2
1	03726803	P3875	FM O&G	VRU	302	A	Inglewood	34.006209844	-118.370318085	5029017015	A-2
1	03726848	P3875	FM O&G	BC	220	A	Inglewood	34.001683000	-118.364881000	5029020010	A-2
1	03726849	P3875	FM O&G	BC	273	A	Inglewood	33.999209000	-118.364843000	5029020010	A-2
1	03726851	P3875	FM O&G	BC	331	A	Inglewood	33.997466000	-118.363652000	5009005011	A-2,CPD
1	03726856	P3875	FM O&G	LAI 1	456	A	Inglewood	33.995003257	-118.362906689	5009005903	A-2
1	03726861	P3875	FM O&G	LAI 1	2567	A	Inglewood	33.996692729	-118.364857089	5009005903	A-2
1	03726874	P3875	FM O&G	Stocker	430	A	Inglewood	33.995365000	-118.361024000	5009006009	A-2,C-2,CPD
1	03726876	P3875	FM O&G	LAI1-STK-BC	408	A	Inglewood	33.995701605	-118.361372845	5009006009	A-2,C-2,CPD
1	03727026	P3875	FM O&G	LAI 1	466	A	Inglewood	34.000782799	-118.368044020	5029020013	A-2,M-1.5
1	03727028	P3875	FM O&G	VRU	363	A	Inglewood	34.009252198	-118.377083703	4204017013	A-2
1	03727078	P3875	FM O&G	BC-LAI1	801	A	Inglewood	34.001081293	-118.366826492	5029020010	A-2
1	03727079	P3875	FM O&G	VIC1-VRU-LAI1	900	A	Inglewood	34.006328890	-118.376591972	4204017008	A-2
1	03727080	P3875	FM O&G	LAI1-STK	3268	A	Inglewood	33.994396600	-118.361470000	5009005903	A-2
1	03727081	P3875	FM O&G	BC-LAI1	5671	A	Inglewood	33.998040000	-118.366023000	4201003011	A-2-2
1	03727082	P3875	FM O&G	LAI1	4573	A	Inglewood	34.002633000	-118.373158000	4204017010	A-2
1	03727085	P3875	FM O&G	TVIC	3263	A	Inglewood	34.011120400	-118.381961000	4204017008	A-2
1	03727086	P3875	FM O&G	BC	702	A	Inglewood	33.997013000	-118.362144000	5009005011	A-2,CPD
1	03727087	P3875	FM O&G	LAI1	5434	A	Inglewood	34.004206891	-118.371975312	5029020013	A-2,M-1.5
1	03727088	P3875	FM O&G	LAI 1	5553	A	Inglewood	34.002653000	-118.369867000	5029020013	A-2,M-1.5
1	03727089	P3875	FM O&G	LAI1-BC	5474	A	Inglewood	34.004600712	-118.367777151	5029020013	A-2,M-1.5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03727090	P3875	FM O&G	LAI1-STK	3068	A	Inglewood	33.994369000	-118.361463000	5009005903	A-2
1	03727091	P3875	FM O&G	Stocker	460	A	Inglewood	33.994222000	-118.361292000	5009006009	A-2,C-2,CPD
1	03727092	P3875	FM O&G	Stocker	461	A	Inglewood	33.992760956	-118.360706648	5009006009	A-2,C-2,CPD
1	03727093	P3875	FM O&G	TVIC-VIC1	1	A	Inglewood	34.009456957	-118.380591345	4204017008	A-2
1	03727094	P3875	FM O&G	VRU	4271	A	Inglewood	34.008931100	-118.374049200	4204017013	A-2
1	03727095	P3875	FM O&G	TVIC	4311	A	Inglewood	34.010214100	-118.380383000	4204017008	A-2
1	03727096	P3875	FM O&G	Rindge-LAI 1	5412	A	Inglewood	34.006282541	-118.372254283	5029017015	A-2
1	03727104	P3875	FM O&G	BC	6532	A	Inglewood	34.003985344	-118.364742928	5029020010	A-2
1	03727110	P3875	FM O&G	VRU	366	A	Inglewood	34.006244346	-118.374066368	4204017013	A-2
1	03727111	P3875	FM O&G	VRU	4244	A	Inglewood	34.009971919	-118.375944071	4204017012	A-2
1	03727112	P3875	FM O&G	Rindge-LAI1	5423	A	Inglewood	34.006243000	-118.372159000	5029017015	A-2
1	03727113	P3875	FM O&G	LAI1-VRU	4482	A	Inglewood	34.005867000	-118.373703000	4204017014	A-2
1	03727114	P3875	FM O&G	LAI1-VRU	4452	A	Inglewood	34.005953973	-118.375586284	4204017014	A-2
1	03727115	P3875	FM O&G	LAI1-BC	5571	A	Inglewood	34.003128000	-118.367682000	5029020013	A-2,M-1.5
1	03727116	P3875	FM O&G	TVIC	274	A	Inglewood	34.008406000	-118.381572000	4204017008	A-2
1	03727155	P3875	FM O&G	BC	285	A	Inglewood	33.998908000	-118.363945000	5029020010	A-2
1	03727156	P3875	FM O&G	VRU	4243	A	Inglewood	34.010648000	-118.376914000	4204017012	A-2
1	03727157	P3875	FM O&G	LAI 1	470	A	Inglewood	34.005841000	-118.373717000	4204017014	A-2
1	03727158	P3875	FM O&G	VIC 1	401	A	Inglewood	34.005805000	-118.376833000	4204017008	A-2
1	03727159	P3875	FM O&G	LAI 1-VIC 1	472	A	Inglewood	34.004021000	-118.375080000	4204017014	A-2
1	03727161	P3875	FM O&G	VRU-TVIC	248	A	Inglewood	34.010395000	-118.378573000	4204017005	A-2-2
1	03727162	P3875	FM O&G	LAI 1	473	A	Inglewood	34.002738000	-118.370081000	5029020013	A-2,M-1.5
1	03727169	P3875	FM O&G	LAI 1	467	A	Inglewood	34.001834000	-118.372362000	4204017010	A-2
1	03727170	P3875	FM O&G	LAI 1	5663	A	Inglewood	33.999079000	-118.368785000	5029020013	A-2,M-1.5
1	03727171	P3875	FM O&G	LAI 1	459	A	Inglewood	33.999041000	-118.368760000	5029020013	A-2,M-1.5
1	03727172	P3875	FM O&G	VIC 1	390	A	Inglewood	34.003988000	-118.376216000	4204017008	A-2
1	03727174	P3875	FM O&G	VRU	367	A	Inglewood	34.008353000	-118.374118000	4204017013	A-2
1	03727175	P3875	FM O&G	BC	6751	A	Inglewood	33.998271000	-118.361961000	5029020010	A-2
1	03727178	P3875	FM O&G	Stocker	3468	A	Inglewood	33.993867428	-118.360506196	5009006009	A-2,C-2,CPD
1	03727183	P3875	FM O&G	BC	6784	A	Inglewood	33.997733702	-118.361409062	5029020010	A-2
1	03727192	P3875	FM O&G	VIC 1	4314	A	Inglewood	34.007092000	-118.378520000	4204017008	A-2
1	03727193	P3875	FM O&G	BC	6521	A	Inglewood	34.004005000	-118.364798000	5029020010	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03727194	P3875	FM O&G	LAI 1	5784	A	Inglewood	33.996606000	-118.367023000	4201003902	A-2-2
1	03727195	P3875	FM O&G	VRU	4343	A	Inglewood	34.008400000	-118.376964000	4204017013	A-2
1	03727196	P3875	FM O&G	BC	6641	A	Inglewood	34.001327000	-118.364238000	5029020010	A-2
1	03727198	P3875	FM O&G	LAI 1	5611	A	Inglewood	34.000657000	-118.371878000	4204017010	A-2
1	03727200	P3875	FM O&G	Stocker	6874	A	Inglewood	33.993760492	-118.361158812	5009006009	A-2,C-2,CPD
1	03727201	P3875	FM O&G	LAI 1	6843	A	Inglewood	33.994543000	-118.361890000	5009005903	A-2
1	03727202	P3875	FM O&G	Stocker	3568	A	Inglewood	33.995338000	-118.360966000	5009006009	A-2,C-2,CPD
1	03727207	P3875	FM O&G	LAI 1	5773	A	Inglewood	33.995438898	-118.361202557	5009006009	A-2,C-2,CPD
1	03727208	P3875	FM O&G	BC	6522	A	Inglewood	34.003973477	-118.364835242	5029020010	A-2
1	03727210	P3875	FM O&G	BC	6533	A	Inglewood	34.001762000	-118.364820000	5029020010	A-2
1	03727213	P3875	FM O&G	LAI 1	5631	A	Inglewood	34.000615000	-118.371850000	4204017010	A-2
1	03727217	P3875	FM O&G	BC	6632	A	Inglewood	34.000337000	-118.363676000	5029020010	A-2
1	03727218	P3875	FM O&G	TVIC	3254	A	Inglewood	34.010358000	-118.382811000	4204017008	A-2
1	03727219	P3875	FM O&G	VIC	1-3373	A	Inglewood	34.007961000	-118.380753000	4204017008	A-2
1	03727231	P3875	FM O&G	LAI 1	5654	A	Inglewood	34.000050750	-118.368192879	5029020013	A-2,M-1.5
1	03727234	P3875	FM O&G	BC	6761	N	Inglewood	33.998660000	-118.361819000	5029020010	A-2
1	03727236	P3875	FM O&G	LAI 1	5543	A	Inglewood	34.003482000	-118.370339000	5029020013	A-2,M-1.5
1	03727237	P3875	FM O&G	LAI 1	5544	A	Inglewood	34.002141000	-118.370658000	5029020013	A-2,M-1.5
1	03727238	P3875	FM O&G	LAI 1	5552	A	Inglewood	34.003489000	-118.370294000	5029020013	A-2,M-1.5
1	03727239	P3875	FM O&G	TVIC	3283	A	Inglewood	34.010621000	-118.380503000	4204017008	A-2
1	03727240	P3875	FM O&G	TVIC	3363	A	Inglewood	34.008374000	-118.382854000	4204017008	A-2
1	03727456	P3875	FM O&G	VIC 1	3381	A	Inglewood	34.009230000	-118.379873000	4204017008	A-2
1	03727468	P3875	FM O&G	LAI 1-VIC 1	4564	A	Inglewood	34.001635000	-118.374092000	4204017014	A-2
1	03729996	P3875	FM O&G	LAI 1	3368	A	Inglewood	33.995504000	-118.362003000	5009005903	A-2
1	03729997	P3875	FM O&G	TVIC	181	A	Inglewood	34.011246000	-118.382038000	4204017008	A-2
1	03729998	P3875	FM O&G	LAI 1-VIC 1	4562	A	Inglewood	34.003851000	-118.375115000	4204017014	A-2
1	03730037	P3875	FM O&G	STK-LAI 1	6864	A	Inglewood	33.993760492	-118.361158812	5009006009	A-2,C-2,CPD
1	03730038	P3875	FM O&G	STK-LAI 1	6961	A	Inglewood	33.993727000	-118.361148000	5009006009	A-2,C-2,CPD
1	03730039	P3875	FM O&G	TVIC	3361	A	Inglewood	34.009208000	-118.381175000	4204017008	A-2
1	03730049	P3875	FM O&G	TVIC-VRU	4214	A	Inglewood	34.010536069	-118.380462074	4204017008	A-2
1	03730050	P3875	FM O&G	BC-LAI 1	5473	A	Inglewood	34.004260000	-118.366526000	5029020010	A-2
1	03730105	P3875	FM O&G	VRU	4233	A	Inglewood	34.011243000	-118.377160000	4204017001	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03730106	P3875	FM O&G	Stocker	3168	I	Inglewood	33.995471000	-118.361254000	5009006009	A-2,C-2,CPD
1	03730117	P3875	FM O&G	LAI 1	5762	A	Inglewood	33.997528000	-118.367829000	4201003902	A-2-2
1	03730118	P3875	FM O&G	BC	6512	A	Inglewood	34.002708000	-118.366211000	5029020010	A-2
1	03730120	P3875	FM O&G	BC	6642	A	Inglewood	34.000251021	-118.363782955	5029020010	A-2
1	03730121	P3875	FM O&G	BC	6654	A	Inglewood	33.998336638	-118.361982863	5029020010	A-2
1	03730206	P3875	FM O&G	BC	6623	N	Inglewood	33.998941000	-118.363956000	5029020010	A-2
1	03730207	P3875	FM O&G	LAI 1	4581	A	Inglewood	34.003909000	-118.373467000	4204017014	A-2
1	03730208	P3875	FM O&G	LAI1	5642	A	Inglewood	33.999995000	-118.369985000	5029020013	A-2,M-1.5
1	03730210	P3875	FM O&G	VRU	4232	A	Inglewood	34.011273000	-118.377144000	4204017001	A-2-2
1	03730211	P3875	FM O&G	LAI 1	5534	A	Inglewood	34.002071000	-118.370704000	5029020013	A-2,M-1.5
1	03730212	P3875	FM O&G	LAI 1	5651	A	Inglewood	34.000768691	-118.368083177	5029020013	A-2,M-1.5
1	03730214	P3875	FM O&G	VRU	4332	A	Inglewood	34.009217000	-118.377227000	4204017013	A-2
1	03730216	P3875	FM O&G	Stocker	6971	A	Inglewood	33.993233000	-118.360084000	5009006009	A-2,C-2,CPD
1	03730217	P3875	FM O&G	LAI 1 VIC1	4453	A	Inglewood	34.005367246	-118.375747005	4204017014	A-2
1	03730219	P3875	FM O&G	BC	6523	A	Inglewood	34.002517000	-118.365438000	5029020010	A-2
1	03730221	P3875	FM O&G	LAI 1	5533	A	Inglewood	34.002773000	-118.370113000	5029020013	A-2,M-1.5
1	03730231	P3875	FM O&G	LAI 1	5662	A	Inglewood	34.000063000	-118.368133000	5029020013	A-2,M-1.5
1	03730232	P3875	FM O&G	LAI 1	5512	A	Inglewood	34.003231000	-118.371606000	5029020013	A-2,M-1.5
1	03730233	P3875	FM O&G	VIC 1	3372	A	Inglewood	34.009321364	-118.380559290	4204017008	A-2
1	03730239	P3875	FM O&G	LAI 1	5513	A	Inglewood	34.002554853	-118.371520491	5029020013	A-2,M-1.5
1	03730242	P3875	FM O&G	Stocker	6884	A	Inglewood	33.993206000	-118.360074000	5009006009	A-2,C-2,CPD
1	03730250	P3875	FM O&G	BC	5581	A	Inglewood	34.004227000	-118.366557000	5029020010	A-2
1	03730252	P3875	FM O&G	VRU	4441	A	Inglewood	34.007215330	-118.375891269	4204017013	A-2
1	03730270	P3875	FM O&G	LAI 1	UB1	A	Inglewood	33.995289000	-118.367944000	4201003902	A-2-2
1	03730311	P3875	FM O&G	LAI 1	4472	N	Inglewood	34.005910000	-118.373686000	4204017014	A-2
1	03730321	P3875	FM O&G	VRU	4451	N	Inglewood	34.007214000	-118.375890000	4204017013	A-2
1	03730322	P3875	FM O&G	VRU	4374	N	Inglewood	34.007712000	-118.374117000	4204017013	A-2
1	03730323	P3875	FM O&G	LAI 1	4571	N	Inglewood	34.003939000	-118.373451000	4204017014	A-2
1	03730325	P3875	FM O&G	BC	6621	N	Inglewood	34.001582000	-118.364760000	5029020010	A-2
1	03730383	P3875	FM O&G	LAI 1	4483	N	Inglewood	34.005941000	-118.373676000	4204017014	A-2
1	03730401	P3875	FM O&G	VRU	4353	N	Inglewood	34.007845000	-118.374911000	4204017013	A-2
1	03730402	P3875	FM O&G	VIC 1	4321	N	Inglewood	34.007163000	-118.378676000	4204017008	A-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03730403	P3875	FM O&G	LAI 1	6853	N	Inglewood	33.994800000	-118.362653000	5009005903	A-2
1	03730404	P3875	FM O&G	LAI 1	6863	N	Inglewood	33.994839000	-118.362683000	5009005903	A-2
1	03730405	P3875	FM O&G	LAI 1	5664	N	Inglewood	33.999190000	-118.368895000	5029020013	A-2,M-1.5
1	03730446	P3875	FM O&G	BC	6634	N	Inglewood	33.998878000	-118.363933000	5029020010	A-2
1	03730447	P3875	FM O&G	LAI 1	5554	N	Inglewood	34.003086000	-118.370572000	5029020013	A-2,M-1.5
1	03730448	P3875	FM O&G	VRU	4341	N	Inglewood	34.010604000	-118.376237000	4204017012	A-2
1	03730449	P3875	FM O&G	LAI 1	5621	N	Inglewood	34.000728000	-118.372076000	4204017010	A-2
1	03714385	04478	J. T. Robertson Co.		2	I	Rosecrans	33.918576000	-118.281927000	6132019010	R-1
2	03724229	M2460	Jean Martinez	USL	1	A	Tapia	34.484095380	-118.612796760	2865012916	O-S
1	03713584	04777	Joseph B. Dabney	Athens	1	A	Rosecrans	33.918393000	-118.281344000	6132019015	R-1
2	03706640	L0875	LBTH Inc.	Vasquez	1-17	I	Del Valle	34.426755972	-118.690628204	3272021006	A-2-2
2	03706642	L0875	LBTH Inc.	Vasquez	3-17	A	Del Valle	34.423067662	-118.673032714	3272022003	A-2-2
2	03706645	L0875	LBTH Inc.	Vasquez	6-17	I	Del Valle	34.426609427	-118.687021102	3272021006	A-2-2
2	03706646	L0875	LBTH Inc.	Vasquez	7-17	I	Del Valle	34.426563307	-118.682348570	3272021003	A-2-2
2	03706648	L0875	LBTH Inc.	Vasquez	9-17	A	Del Valle	34.425332408	-118.679723598	3272021003	A-2-2
2	03706649	L0875	LBTH Inc.	Vasquez	10-17	I	Del Valle	34.425127468	-118.682023964	3272021003	A-2-2
2	03706650	L0875	LBTH Inc.	Vasquez	11-17	I	Del Valle	34.424361989	-118.677190429	3272021003	A-2-2
2	03706651	L0875	LBTH Inc.	Vasquez	12-17	A	Del Valle	34.425998474	-118.688293339	3272021006	A-2-2
2	03706652	L0875	LBTH Inc.	Vasquez	13-17	I	Del Valle	34.425049329	-118.677441834	3272021003	A-2-2
2	03706654	L0875	LBTH Inc.	Vasquez	15-17	I	Del Valle	34.426692128	-118.677277126	3272021003	A-2-2
2	03706655	L0875	LBTH Inc.	Vasquez	16-17	I	Del Valle	34.424687065	-118.677316932	3272021003	A-2-2
2	03706656	L0875	LBTH Inc.	Vasquez	17-17	A	Del Valle	34.426720209	-118.681340741	3272021003	A-2-2
2	03706658	L0875	LBTH Inc.	Vasquez	19-17	I	Del Valle	34.426285057	-118.679692995	3272021003	A-2-2
2	03706659	L0875	LBTH Inc.	Vasquez W. D.	1-17	A	Del Valle	34.426569668	-118.685907170	3272021006	A-2-2
2	03706677	L0875	LBTH Inc.	Sepulveda	1	A	Del Valle	34.428338863	-118.688158130	3272021018	A-2-2
2	03706679	L0875	LBTH Inc.	Sepulveda	3	I	Del Valle	34.428530092	-118.683944211	3272021018	A-2-2
2	03706680	L0875	LBTH Inc.	Sepulveda	4	I	Del Valle	34.428469984	-118.679714374	3272021018	A-2-2
2	03706682	L0875	LBTH Inc.	Sepulveda	6	I	Del Valle	34.429111380	-118.688751645	3272021018	A-2-2
2	03706683	L0875	LBTH Inc.	Sepulveda	7	A	Del Valle	34.430152302	-118.683234987	3272021018	A-2-2
2	03706684	L0875	LBTH Inc.	Sepulveda	8	A	Del Valle	34.428367426	-118.677436826	3272021018	A-2-2
2	03706685	L0875	LBTH Inc.	Sepulveda	9	I	Del Valle	34.428921600	-118.651568000	3271002019	A-2-2
2	03706687	L0875	LBTH Inc.	Sepulveda	11	I	Del Valle	34.429919604	-118.686013166	3272021018	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
2	03706688	L0875	LBTH Inc.	Sepulveda	12	I	Del Valle	34.428243312	-118.677910440	3272021018	A-2-2
2	03706689	L0875	LBTH Inc.	Sepulveda	20	A	Del Valle	34.428893514	-118.677496827	3272021018	A-2-2
2	03713735	L0875	LBTH Inc.	Sepulveda	13	A	Ramona	34.438867270	-118.693132549	3272017008	A-2-2
2	03713736	L0875	LBTH Inc.	Sepulveda	14	I	Ramona	34.438859160	-118.692711737	3272017008	A-2-2
2	03713738	L0875	LBTH Inc.	Sepulveda	16	A	Ramona	34.440174433	-118.688516014	3272017008	A-2-2
2	03713739	L0875	LBTH Inc.	Sepulveda	17	A	Ramona	34.440141435	-118.685424073	3272017008	A-2-2
2	03713740	L0875	LBTH Inc.	Sepulveda	18	I	Ramona	34.440265396	-118.683971085	3272017008	A-2-2
2	03713741	L0875	LBTH Inc.	Sepulveda	19	I	Ramona	34.439076449	-118.686827169	3272017008	A-2-2
2	03713742	L0875	LBTH Inc.	Sepulveda	21	A	Ramona	34.438081853	-118.690905487	3272021019	A-2-2
2	03713743	L0875	LBTH Inc.	Sepulveda	22	I	Ramona	34.440383545	-118.686880270	3272017008	A-2-2
2	03713744	L0875	LBTH Inc.	Sepulveda	23	A	Ramona	34.440220171	-118.691516600	3272017008	A-2-2
2	03722746	L0875	LBTH Inc.	N. L. & F.	12-20	A	Del Valle	34.419265360	-118.679878217	3272024003	S-P
2	03729957	L0875	LBTH Inc.	N. L. & F.	14-20	A	Del Valle	34.419401814	-118.679874916	3272024003	S-P
1	03705577	05322	Liberty Oil Co.		1	A	Any Field	34.059622000	-118.876968000	4472028901	O-S-P
1	03705578	05322	Liberty Oil Co.	Santa Monica Pet. & Dev.	1	I	Any Field	34.059799000	-118.869455000	4472028035	R-C-10
1	03710665	L2025	Linn Operating, Inc.	Grazide-Fisher	1	A	Brea-Olinda	33.947925540	-117.889255042	8269006002	A-1-5
1	03711451	L2025	Linn Operating, Inc.	Puente	A-3	I	Brea-Olinda	33.955186823	-117.906094629	8269001016	A-1-5
1	03711456	L2025	Linn Operating, Inc.	Puente	A-10	I	Brea-Olinda	33.952977502	-117.910369248	8269001004	A-1-5
1	03711458	L2025	Linn Operating, Inc.	Puente	B-3	I	Brea-Olinda	33.946235052	-117.908782755	8269002002	A-1-5
1	03711459	L2025	Linn Operating, Inc.	Puente	B-4	I	Brea-Olinda	33.946962159	-117.907384444	8269001004	A-1-5
1	03711460	L2025	Linn Operating, Inc.	Puente	B-5	I	Brea-Olinda	33.946495218	-117.908140536	8269002002	A-1-5
1	03711461	L2025	Linn Operating, Inc.	Puente	B-9	I	Brea-Olinda	33.947313808	-117.908411586	8269001004	A-1-5
1	03711462	L2025	Linn Operating, Inc.	Puente	B-10	I	Brea-Olinda	33.946808117	-117.905577063	8269081001	A-1-5
1	03711464	L2025	Linn Operating, Inc.	Puente	B-12	A	Brea-Olinda	33.948429687	-117.911955949	8269001004	A-1-5
1	03711466	L2025	Linn Operating, Inc.	Puente	B-14	A	Brea-Olinda	33.947193214	-117.908533217	8269001004	A-1-5
1	03711467	L2025	Linn Operating, Inc.	Puente	B-15	I	Brea-Olinda	33.951119508	-117.909198097	8269001004	A-1-5
1	03711470	L2025	Linn Operating, Inc.	Puente	B-18	A	Brea-Olinda	33.947435894	-117.912122975	8269002003	A-1-5
1	03711473	L2025	Linn Operating, Inc.	Puente	B-21	I	Brea-Olinda	33.952229726	-117.912754450	8269001004	A-1-5
1	03711474	L2025	Linn Operating, Inc.	Puente	B-22	I	Brea-Olinda	33.946338744	-117.909974534	8269002002	A-1-5
1	03711475	L2025	Linn Operating, Inc.	Puente	B-23	I	Brea-Olinda	33.946921269	-117.913248876	8269002003	A-1-5
1	03711576	L2025	Linn Operating, Inc.	Puente	B-24	I	Brea-Olinda	33.946491765	-117.910802647	8269002003	A-1-5
1	03711578	L2025	Linn Operating, Inc.	Puente	B-27	I	Brea-Olinda	33.946816871	-117.911514000	8269002003	A-1-5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03711579	L2025	Linn Operating, Inc.	Puente	B-28	I	Brea-Olinda	33.952030840	-117.906023629	8269001004	A-1-5
1	03711580	L2025	Linn Operating, Inc.	Puente	B-29	I	Brea-Olinda	33.946173859	-117.905888948	8269002006	A-1-5
1	03711581	L2025	Linn Operating, Inc.	Puente	B-30	I	Brea-Olinda	33.953035942	-117.912563449	8269001004	A-1-5
1	03711582	L2025	Linn Operating, Inc.	Puente	B-31	I	Brea-Olinda	33.952460922	-117.909197492	8269001004	A-1-5
1	03711583	L2025	Linn Operating, Inc.	Puente	B-32	I	Brea-Olinda	33.951909003	-117.907199744	8269001004	A-1-5
1	03711586	L2025	Linn Operating, Inc.	Puente	C-3	I	Brea-Olinda	33.949485560	-117.917504144	8269001004	A-1-5
1	03711587	L2025	Linn Operating, Inc.	Puente	C-4	I	Brea-Olinda	33.950304254	-117.923346113	8269001004	A-1-5
1	03711588	L2025	Linn Operating, Inc.	Puente	C-5	I	Brea-Olinda	33.949609899	-117.919683744	8269001004	A-1-5
1	03711590	L2025	Linn Operating, Inc.	Puente	C-7	I	Brea-Olinda	33.947891384	-117.915429640	8269001004	A-1-5
1	03711591	L2025	Linn Operating, Inc.	Puente	C-8	I	Brea-Olinda	33.948922173	-117.922818614	8269001004	A-1-5
1	03711592	L2025	Linn Operating, Inc.	Puente	C-9	I	Brea-Olinda	33.950926846	-117.921075686	8269001004	A-1-5
1	03711593	L2025	Linn Operating, Inc.	Puente	C-10	A	Brea-Olinda	33.950190060	-117.923198029	8269001004	A-1-5
1	03711595	L2025	Linn Operating, Inc.	Puente	C-12	I	Brea-Olinda	33.948267968	-117.918853416	8269002024	A-1-5
1	03711596	L2025	Linn Operating, Inc.	Puente	C-13	A	Brea-Olinda	33.947548162	-117.916464667	8269002024	A-1-5
1	03711597	L2025	Linn Operating, Inc.	Puente	C-14	A	Brea-Olinda	33.947895444	-117.918069782	8269002024	A-1-5
1	03711599	L2025	Linn Operating, Inc.	Puente	C-16	I	Brea-Olinda	33.948843543	-117.921941734	8269001004	A-1-5
1	03711601	L2025	Linn Operating, Inc.	Puente	C-18	I	Brea-Olinda	33.952804577	-117.916957269	8269001004	A-1-5
1	03711602	L2025	Linn Operating, Inc.	Puente	C-19	I	Brea-Olinda	33.948214300	-117.919640063	8269002005	A-1-5
1	03711604	L2025	Linn Operating, Inc.	Puente	C-21	I	Brea-Olinda	33.947265090	-117.914726773	8269002003	A-1-5
1	03711605	L2025	Linn Operating, Inc.	Puente	C-22	I	Brea-Olinda	33.949194566	-117.918356271	8269001004	A-1-5
1	03711606	L2025	Linn Operating, Inc.	Puente	C-24	I	Brea-Olinda	33.949883626	-117.923898226	8269001004	A-1-5
1	03711607	L2025	Linn Operating, Inc.	Puente	C-25	I	Brea-Olinda	33.949043651	-117.921746848	8269001004	A-1-5
1	03711608	L2025	Linn Operating, Inc.	Puente	C-26	I	Brea-Olinda	33.948658480	-117.919805415	8269001004	A-1-5
1	03711609	L2025	Linn Operating, Inc.	Puente	C-28	I	Brea-Olinda	33.949255555	-117.917583631	8269001004	A-1-5
1	03711610	L2025	Linn Operating, Inc.	Puente	C-31	I	Brea-Olinda	33.954529739	-117.921957925	8269001004	A-1-5
1	03711613	L2025	Linn Operating, Inc.	Puente	C-34	I	Brea-Olinda	33.948850304	-117.915059591	8269001004	A-1-5
1	03711616	L2025	Linn Operating, Inc.	Puente	D-3	I	Brea-Olinda	33.955977973	-117.920465710	8269001004	A-1-5
1	03711619	L2025	Linn Operating, Inc.	Puente	D-6	I	Brea-Olinda	33.954840949	-117.917729386	8269001004	A-1-5
1	03711621	L2025	Linn Operating, Inc.	Puente	D-8	I	Brea-Olinda	33.955776025	-117.917765931	8269001016	A-1-5
1	03711622	L2025	Linn Operating, Inc.	Puente	D-9	I	Brea-Olinda	33.955667960	-117.918335365	8269001004	A-1-5
1	03711623	L2025	Linn Operating, Inc.	Puente	D-10	I	Brea-Olinda	33.953943086	-117.914533964	8269001004	A-1-5
1	03711624	L2025	Linn Operating, Inc.	Puente	D-11	I	Brea-Olinda	33.955226642	-117.919358405	8269001004	A-1-5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03711626	L2025	Linn Operating, Inc.	Puente	D-13	I	Brea-Olinda	33.954850472	-117.915792012	8269001004	A-1-5
1	03711627	L2025	Linn Operating, Inc.	Puente	D-14	I	Brea-Olinda	33.954280470	-117.913639618	8269001004	A-1-5
1	03711628	L2025	Linn Operating, Inc.	Puente	D-15	I	Brea-Olinda	33.954481625	-117.916132178	8269001004	A-1-5
1	03711632	L2025	Linn Operating, Inc.	Puente	D-19	I	Brea-Olinda	33.955456124	-117.916754495	8269001016	A-1-5
1	03711636	L2025	Linn Operating, Inc.	Puente	D-23	I	Brea-Olinda	33.953983673	-117.913787841	8269001004	A-1-5
1	03711637	L2025	Linn Operating, Inc.	Puente	D-24	I	Brea-Olinda	33.955536646	-117.917871245	8269001004	A-1-5
1	03711638	L2025	Linn Operating, Inc.	Puente	D-25	I	Brea-Olinda	33.954938156	-117.916161063	8269001004	A-1-5
1	03711639	L2025	Linn Operating, Inc.	Puente	D-26	I	Brea-Olinda	33.955674825	-117.918523735	8269001004	A-1-5
1	03711641	L2025	Linn Operating, Inc.	Puente	D-28	I	Brea-Olinda	33.955155375	-117.919482561	8269001004	A-1-5
1	03711642	L2025	Linn Operating, Inc.	Puente-Orange	4	I	Brea-Olinda	33.950189318	-117.902146978	8269081002	A-1-5
1	03711643	L2025	Linn Operating, Inc.	Puente-Orange	5	I	Brea-Olinda	33.951062480	-117.903443243	8269081002	A-1-5
1	03711656	L2025	Linn Operating, Inc.	Rowland	A-1	I	Brea-Olinda	33.954479829	-117.902110288	8269081002	A-1-5
1	03711658	L2025	Linn Operating, Inc.	Rowland	A-3	I	Brea-Olinda	33.954043818	-117.903225698	8269081002	A-1-5
1	03711659	L2025	Linn Operating, Inc.	Rowland	B-2	I	Brea-Olinda	33.946958790	-117.902884441	8269081002	A-1-5
1	03711660	L2025	Linn Operating, Inc.	Puente	C-23	I	Brea-Olinda	33.947220623	-117.914506155	8269002003	A-1-5
1	03711661	L2025	Linn Operating, Inc.	Puente	B-26	I	Brea-Olinda	33.946789838	-117.905989549	8269001004	A-1-5
1	03711664	L2025	Linn Operating, Inc.	Puente	B-7	I	Brea-Olinda	33.948102100	-117.906351319	8269001004	A-1-5
1	03711672	L2025	Linn Operating, Inc.	Grazide	12	A	Brea-Olinda	33.948305131	-117.889461455	8269006002	A-1-5
1	03711673	L2025	Linn Operating, Inc.	Grazide	13	I	Brea-Olinda	33.948367400	-117.893785848	8269006002	A-1-5
1	03711674	L2025	Linn Operating, Inc.	Grazide	14	I	Brea-Olinda	33.947416782	-117.890574348	8269006002	A-1-5
1	03716452	L2025	Linn Operating, Inc.	Orange-Rowland	5	I	Brea-Olinda	33.948500142	-117.901633801	8269081002	A-1-5
1	03716455	L2025	Linn Operating, Inc.	Puente	A-8	I	Brea-Olinda	33.953696242	-117.912135369	8269001004	A-1-5
1	03716459	L2025	Linn Operating, Inc.	Orange-Grazide	3	I	Brea-Olinda	33.948809036	-117.893149748	8269006002	A-1-5
1	03716571	L2025	Linn Operating, Inc.	Menchego-Fisher	3	I	Brea-Olinda	33.947808840	-117.885487499	8269010002	A-1-5
1	03716575	L2025	Linn Operating, Inc.	Orange-Rowland	2	I	Brea-Olinda	33.948873366	-117.898039980	8269081002	A-1-5
1	05921750	L2025	Linn Operating, Inc.	Grazide	9	I	Brea-Olinda	33.947386432	-117.891347541	8269006002	A-1-5
1	03708606	05601	M.L.C.R. Co.	Question Mark	1	A	Lawndale (ABD)	33.902533000	-118.364885000	4147026027	R-1
1	03714352	05725	Mars Oil Co.		1	I	Rosecrans	33.900160000	-118.269906000	6129010052	M-2,B-1
1	03721912	M2600	Matrix Oil Corporation	Mitchell Energy Corp	S-19	I	Whittier	34.003285522	-118.051915545	8126001903	A-1-5
1	03721934	M2600	Matrix Oil Corporation	Mitchell Energy Corp	S-21	A	Whittier	34.003317107	-118.051886403	8126001903	A-1-5
1	03721941	M2600	Matrix Oil Corporation	Mitchell Energy Corp	S-22	A	Whittier	34.003314307	-118.051867908	8126001903	A-1-5
1	03722992	M2600	Matrix Oil Corporation	Mitchell Energy Corp	S-23	A	Whittier	34.003280760	-118.052000436	8126001903	A-1-5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
1	03723001	M2600	Matrix Oil Corporation	Mitchell Energy Corp	S-24	A	Whittier	34.003254000	-118.052101000	8126001903	A-1-5
1	03730167	M2600	Matrix Oil Corporation		S 31	A	Whittier	34.003234482	-118.052213000	8126001903	A-1-5
1	03730173	M2600	Matrix Oil Corporation		S-32	A	Whittier	34.003232101	-118.052239390	8126001903	A-1-5,M-2-DP
1	03712029	06043	Montebello Mascot		1	I	Montebello	34.010600000	-118.048292000	8125032007	R-4-19U-DP
1	03705704	06045	Montebello Oil Syn		1-A	I	Any Field	34.009690680	-118.046721150	8125031014	R-1-1200
1	03714439	S7200	Oryx Energy Company	O'dea	9	A	Rosecrans	33.908766000	-118.276712000	6132042022	M-2 DP
1	03705121	06499	Otis G. Andrews & Sons		1	A	Any Field	34.771978000	-118.235327000	3201004013	A-1-1
1	03715348	O2475	Oxy USA Inc.	Sansinena	9 A 3	A	Sansinena	33.947792779	-117.924701423	8269002015	A-1-5
1	03715349	O2475	Oxy USA Inc.	Sansinena	9 A 4	I	Sansinena	33.947467374	-117.924816986	8269002015	A-1-5
1	03715350	O2475	Oxy USA Inc.	Sansinena	9 A 7	I	Sansinena	33.947930435	-117.924646210	8269002015	A-1-5
1	03715351	O2475	Oxy USA Inc.	Sansinena	9 A 8	I	Sansinena	33.947875445	-117.924668870	8269002015	A-1-5
1	03715353	O2475	Oxy USA Inc.	Sansinena	9 A 11	I	Sansinena	33.947261003	-117.924882457	8269002015	A-1-5
1	03715354	O2475	Oxy USA Inc.	Sansinena	9 A 12	I	Sansinena	33.947408689	-117.924835509	8269002015	A-1-5
1	03715355	O2475	Oxy USA Inc.	Sansinena	9 A 13	I	Sansinena	33.947205271	-117.924901432	8269002015	A-1-5
1	03715356	O2475	Oxy USA Inc.	Sansinena	9 A 15	I	Sansinena	33.947163117	-117.924916557	8269002015	A-1-5
1	03715357	O2475	Oxy USA Inc.	Sansinena	9 B 1	I	Sansinena	33.948012682	-117.924502028	8269002015	A-1-5
1	03715358	O2475	Oxy USA Inc.	Sansinena	9 B 2	I	Sansinena	33.948035890	-117.924589833	8269002015	A-1-5
1	03715359	O2475	Oxy USA Inc.	Sansinena	9 B 5	A	Sansinena	33.947364013	-117.924844437	8269002015	A-1-5
1	03715360	O2475	Oxy USA Inc.	Sansinena	9 B 6	I	Sansinena	33.947979527	-117.924616908	8269002015	A-1-5
1	03715361	O2475	Oxy USA Inc.	Sansinena	9 B 9	I	Sansinena	33.947745068	-117.924722994	8269002015	A-1-5
2	03700128	P0800	Pacifica Oil Co.	Louise	1	I	Tapia	34.478759264	-118.598140175	2865021015	A-2-2
1	03721968	B6127	PCEC	Dominguez Estates	1	A	Dominguez	33.854188283	-118.222787419	7318010026	M-2
1	03721974	B6127	PCEC	Dominguez Estates	2	I	Dominguez	33.854130789	-118.222794839	7318010026	M-2
1	03721975	B6127	PCEC	M.M.	3	A	Dominguez	33.854253298	-118.222796187	7318010026	M-2
1	03722606	B6127	PCEC	M.M.	4	A	Dominguez	33.854065190	-118.222835995	7318010026	M-2
1	03706481	P4153	Power Run Oil LLC	Brownstein	1	A	Rosecrans, South	33.893480498	-118.271194855	6129015046	M-2
1	03706482	P4153	Power Run Oil LLC	Howard	1	A	Howard Townsite	33.923627178	-118.301773068	6090026003	R-1
1	03706484	P4153	Power Run Oil LLC	Deist	86-1	A	Howard Townsite	33.923522411	-118.302981799	6090027030	R-1
1	03706485	P4153	Power Run Oil LLC	Hunter	1	A	Howard Townsite	33.923638718	-118.303898237	6090027003	R-1
1	03705786	06964	Pugh-Miller Drilling Co.		1	A	Any Field	34.117615000	-118.708542000	2063010901	O-S
1	03705525	09510	R. W. Jackson	Florey Comm.	1	I	Any Field	33.977786000	-118.075496000	8176021908	R-1
2	03713214	07268	Ricano Oil Co.	Well No.	2	I	Newhall	34.337599586	-118.549702683	2826029012	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
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	2 03724168	07268	Ricano Oil Co.	Well No.	4	I	Newhall	34.336612626	-118.549332677	2826029012	A-2-2
	2 03724169	07268	Ricano Oil Co.	Well No.	5	I	Newhall	34.336178644	-118.549056671	2826029017	A-2-2
	2 03724182	07268	Ricano Oil Co.	Well No.	3	I	Newhall	34.337164604	-118.549508679	2826029012	A-2-2
	1 03706312	07377	Robert S. Lytle Operator	Core Hole	A	I	Any Field	33.994152370	-118.018831010	8125024903	A-2-1
	1 03706313	07377	Robert S. Lytle Operator	Core Hole	B	I	Any Field	33.996129460	-118.012815860	8125024903	A-2-1
	1 03705820	7474	Rucker and Croul		2	A		33.977447000	-117.914500000		
	1 03719208	07499	Russian Oil Co.		1	A	Any Field	34.325985000	-118.331462000	2581018900	W
	1 03705844	07663	Santa Fe Dome Oil Co. #2		1	A	Any Field	33.923039000	-118.054713000	8026021008	A-1
	1 03705845	07662	Santa Fe Done Oil Co.	Meyer	1	I	Any Field	33.922687000	-118.054672000	8026021010	A-1
	1 03713609	Y0050	Sherwin D. Yoelin	Universal-Trust	2	A	Rosecrans	33.903306397	-118.281515741	6132044027	M-2
	1 03713611	Y0050	Sherwin D. Yoelin	Universal-Trust	4	A	Rosecrans	33.903306392	-118.282212488	6132044027	M-2
	2 03700012	S4700	So. Cal Gas	Porter	71	I	Aliso Canyon	34.315204604	-118.561444890	2821005801	A-2-2
	2 03700036	S4700	So. Cal Gas	Porter	1	A	Aliso Canyon	34.316762761	-118.547585612	2821005800	A-2-2
	2 03700039	S4700	So. Cal Gas	Porter	63	A	Aliso Canyon	34.318415414	-118.557920082	2821005801	A-2-2
	2 03700040	S4700	So. Cal Gas	Standard Sesnon	10	I	Aliso Canyon	34.312724249	-118.572102584	2821005803	A-2-2
	2 03700041	S4700	So. Cal Gas	Standard Sesnon	29	A	Aliso Canyon	34.315276431	-118.566506025	2821005801	A-2-2
	2 03700187	S4700	So. Cal Gas	WEZU	20	I	Honor Rancho	34.450505249	-118.587539899	2866004802	A-2-5
	2 03700192	S4700	So. Cal Gas	Ward	3	A	Aliso Canyon	34.317723119	-118.546760786	2826029037	A-2-2
	2 03700647	S4700	So. Cal Gas	Sesnon Fee	1	A	Aliso Canyon	34.308254054	-118.567400776	2821007801	A-2-2
	2 03700648	S4700	So. Cal Gas	Sesnon Fee	2	I	Aliso Canyon	34.306893605	-118.564855214	2821007801	A-2-2
	2 03700649	S4700	So. Cal Gas	Sesnon Fee	3	A	Aliso Canyon	34.312289569	-118.563713962	2821005801	A-2-2
	2 03700650	S4700	So. Cal Gas	Sesnon Fee	4	I	Aliso Canyon	34.307855750	-118.571717293	2821007800	A-2-2
	2 03700651	S4700	So. Cal Gas	Sesnon Fee	5	I	Aliso Canyon	34.306811619	-118.564848314	2821007801	A-2-2
	2 03700652	S4700	So. Cal Gas	Sesnon Fee	6	I	Aliso Canyon	34.307896194	-118.573904951	2821008802	A-2-2
	2 03700653	S4700	So. Cal Gas	Sesnon Fee	7	I	Aliso Canyon	34.306677122	-118.568450810	2821007801	A-2-2
	2 03700654	S4700	So. Cal Gas	Sesnon Fee	8	I	Aliso Canyon	34.306898038	-118.570667868	2821007801	A-2-2
	2 03700665	S4700	So. Cal Gas	Frew	2	A	Aliso Canyon	34.315433872	-118.574545939	2821004800	A-2-2
	2 03700667	S4700	So. Cal Gas	Frew	4	A	Aliso Canyon	34.313136528	-118.574797555	2821004800	A-2-2
	2 03700668	S4700	So. Cal Gas	Frew	5	A	Aliso Canyon	34.312595774	-118.576509802	2821004800	A-2-2
	2 03700669	S4700	So. Cal Gas	Frew	6	I	Aliso Canyon	34.310226889	-118.575052873	2821004800	A-2-2
	2 03700670	S4700	So. Cal Gas	Frew	7	A	Aliso Canyon	34.313185876	-118.574768254	2821004800	A-2-2
	2 03700671	S4700	So. Cal Gas	Frew	8	I	Aliso Canyon	34.311196759	-118.575160272	2821004800	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
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	2 03700672	S4700	So. Cal Gas	Frew	9	I	Aliso Canyon	34.310978367	-118.579438687	2821004800	A-2-2
	2 03700697	S4700	So. Cal Gas	Porter	2	A	Aliso Canyon	34.317219016	-118.549753169	2821005800	A-2-2
	2 03700698	S4700	So. Cal Gas	Porter	3	A	Aliso Canyon	34.317689491	-118.551787221	2821005800	A-2-2
	2 03700701	S4700	So. Cal Gas	Porter	12	I	Aliso Canyon	34.315658177	-118.548039829	2821005800	A-2-2
	2 03700703	S4700	So. Cal Gas	Porter	14	A	Aliso Canyon	34.316188251	-118.550910404	2821005800	A-2-2
	2 03700704	S4700	So. Cal Gas	Porter	15	I	Aliso Canyon	34.316636986	-118.552348340	2821005800	A-2-2
	2 03700706	S4700	So. Cal Gas	Porter	17	A	Aliso Canyon	34.317057975	-118.555437021	2821005801	A-2-2
	2 03700707	S4700	So. Cal Gas	Porter	18	A	Aliso Canyon	34.317789380	-118.557996587	2821005801	A-2-2
	2 03700708	S4700	So. Cal Gas	Porter	19	I	Aliso Canyon	34.317714477	-118.560221347	2821005801	A-2-2
	2 03700709	S4700	So. Cal Gas	Porter	22	I	Aliso Canyon	34.314582703	-118.548770553	2821005800	A-2-2
	2 03700710	S4700	So. Cal Gas	Porter	23	A	Aliso Canyon	34.314657654	-118.550805007	2821005800	A-2-2
	2 03700711	S4700	So. Cal Gas	Porter	24	A	Aliso Canyon	34.315105340	-118.552775158	2821005800	A-2-2
	2 03700712	S4700	So. Cal Gas	Porter	25R	A	Aliso Canyon	34.316755869	-118.561240178	2821005801	A-2-2
	2 03700713	S4700	So. Cal Gas	Porter	26	I	Aliso Canyon	34.315795121	-118.557226574	2821005801	A-2-2
	2 03700714	S4700	So. Cal Gas	Porter	27	A	Aliso Canyon	34.314220196	-118.557464187	2821005801	A-2-2
	2 03700715	S4700	So. Cal Gas	Porter	28	I	Aliso Canyon	34.314427593	-118.555145224	2821005801	A-2-2
	2 03700717	S4700	So. Cal Gas	Porter	30	A	Aliso Canyon	34.309394762	-118.546710720	2821005800	A-2-2
	2 03700719	S4700	So. Cal Gas	Porter	32	A	Aliso Canyon	34.312588059	-118.550615811	2821005800	A-2-2
	2 03700720	S4700	So. Cal Gas	Porter	33	A	Aliso Canyon	34.313453637	-118.552254551	2821005800	A-2-2
	2 03700721	S4700	So. Cal Gas	Porter	34	A	Aliso Canyon	34.310697934	-118.553696301	2821005801	A-2-2
	2 03700722	S4700	So. Cal Gas	Porter	35	A	Aliso Canyon	34.311604391	-118.555927457	2821005801	A-2-2
	2 03700723	S4700	So. Cal Gas	Porter	36	A	Aliso Canyon	34.309571427	-118.552390971	2821005800	A-2-2
	2 03700724	S4700	So. Cal Gas	Porter	37	A	Aliso Canyon	34.309548254	-118.550501520	2821005800	A-2-2
	2 03700725	S4700	So. Cal Gas	Porter	38	A	Aliso Canyon	34.312442757	-118.561052290	2821005801	A-2-2
	2 03700726	S4700	So. Cal Gas	Porter	39	A	Aliso Canyon	34.312448445	-118.560038263	2821005801	A-2-2
	2 03700727	S4700	So. Cal Gas	Porter	40	A	Aliso Canyon	34.310019288	-118.561061700	2821005801	A-2-2
	2 03700731	S4700	So. Cal Gas	Porter	44	A	Aliso Canyon	34.312609030	-118.556233361	2821005801	A-2-2
	2 03700732	S4700	So. Cal Gas	Porter	45	I	Aliso Canyon	34.310461494	-118.549359086	2821005800	A-2-2
	2 03700733	S4700	So. Cal Gas	Porter	46	A	Aliso Canyon	34.313420168	-118.556989578	2821005801	A-2-2
	2 03700734	S4700	So. Cal Gas	Porter	47	I	Aliso Canyon	34.313745281	-118.560149461	2821005801	A-2-2
	2 03700735	S4700	So. Cal Gas	Porter	50	A	Aliso Canyon	34.314707544	-118.547092008	2821005800	A-2-2
	2 03700737	S4700	So. Cal Gas	Porter	52	A	Aliso Canyon	34.312870065	-118.554396011	2821005801	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
2	03700738	S4700	So. Cal Gas	Porter	53	A	Aliso Canyon	34.313043549	-118.550211298	2821005800	A-2-2
2	03700739	S4700	So. Cal Gas	Porter	54	A	Aliso Canyon	34.314013679	-118.559389239	2821005801	A-2-2
2	03700742	S4700	So. Cal Gas	Porter	57	I	Aliso Canyon	34.314385300	-118.553088970	2821005800	A-2-2
2	03700743	S4700	So. Cal Gas	Porter	58	A	Aliso Canyon	34.314429003	-118.550765507	2821005800	A-2-2
2	03700745	S4700	So. Cal Gas	Porter	60	I	Aliso Canyon	34.314030551	-118.560752476	2821005801	A-2-2
2	03700746	S4700	So. Cal Gas	Porter	61	A	Aliso Canyon	34.315275995	-118.554109393	2821005801	A-2-2
2	03700747	S4700	So. Cal Gas	Porter	65	A	Aliso Canyon	34.318448746	-118.559495525	2821005801	A-2-2
2	03700748	S4700	So. Cal Gas	Porter	66	A	Aliso Canyon	34.318845813	-118.561295571	2821005801	A-2-2
2	03700749	S4700	So. Cal Gas	Porter	68	A	Aliso Canyon	34.316221989	-118.550535494	2821005800	A-2-2
2	03700750	S4700	So. Cal Gas	Porter	69	A	Aliso Canyon	34.314893866	-118.556461958	2821005801	A-2-2
2	03700751	S4700	So. Cal Gas	Porter	70	A	Aliso Canyon	34.315079545	-118.559513239	2821005801	A-2-2
2	03700753	S4700	So. Cal Gas	Porter Sesnon	42	A	Aliso Canyon	34.311051988	-118.562459733	2821005801	A-2-2
2	03700754	S4700	So. Cal Gas	Standard Sesnon	1	I	Aliso Canyon	34.318259824	-118.564504460	2821005801	A-2-2
2	03700755	S4700	So. Cal Gas	Standard Sesnon	2	A	Aliso Canyon	34.314786087	-118.569016594	2821005801	A-2-2
2	03700756	S4700	So. Cal Gas	Standard Sesnon	3	A	Aliso Canyon	34.312276520	-118.563706462	2821005801	A-2-2
2	03700757	S4700	So. Cal Gas	Standard Sesnon	4	A	Aliso Canyon	34.315066901	-118.571830168	2821005803	A-2-2
2	03700758	S4700	So. Cal Gas	Standard Sesnon	5	A	Aliso Canyon	34.313809842	-118.566439329	2821005801	A-2-2
2	03700759	S4700	So. Cal Gas	Standard Sesnon	6	A	Aliso Canyon	34.314057470	-118.570080025	2821005801	A-2-2
2	03700761	S4700	So. Cal Gas	Standard Sesnon	8	A	Aliso Canyon	34.313254249	-118.568336282	2821005801	A-2-2
2	03700762	S4700	So. Cal Gas	Standard Sesnon	9	A	Aliso Canyon	34.313523708	-118.563698357	2821005801	A-2-2
2	03700763	S4700	So. Cal Gas	Standard Sesnon	11	A	Aliso Canyon	34.311306996	-118.566364036	2821005801	A-2-2
2	03700764	S4700	So. Cal Gas	Standard Sesnon	12	I	Aliso Canyon	34.309509323	-118.572419705	2821005803	A-2-2
2	03700765	S4700	So. Cal Gas	Standard Sesnon	13	I	Aliso Canyon	34.309884719	-118.563718571	2821005801	A-2-2
2	03700766	S4700	So. Cal Gas	Standard Sesnon	14	A	Aliso Canyon	34.309516947	-118.569517628	2821005801	A-2-2
2	03700768	S4700	So. Cal Gas	Standard Sesnon	16	A	Aliso Canyon	34.309693933	-118.566607149	2821005801	A-2-2
2	03700769	S4700	So. Cal Gas	Standard Sesnon	17	I	Aliso Canyon	34.311217094	-118.568488294	2821005801	A-2-2
2	03700775	S4700	So. Cal Gas	Standard Sesnon	24	I	Aliso Canyon	34.311055856	-118.571153865	2821005803	A-2-2
2	03700776	S4700	So. Cal Gas	Standard Sesnon	25	A	Aliso Canyon	34.315082914	-118.564068560	2821005801	A-2-2
2	03700780	S4700	So. Cal Gas	Standard Sesnon	30	I	Aliso Canyon	34.309100634	-118.565108412	2821005801	A-2-2
2	03700781	S4700	So. Cal Gas	Standard Sesnon	31	A	Aliso Canyon	34.311017244	-118.564657992	2821005801	A-2-2
2	03700788	S4700	So. Cal Gas	Standard Sesnon	44	A	Aliso Canyon	34.312483015	-118.565570711	2821005801	A-2-2
2	03707605	S4700	So. Cal Gas	WEZU	13	A	Honor Rancho	34.449809968	-118.584095003	2866004802	A-2-5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
	2 03707606	S4700	So. Cal Gas	WEZU	14	A	Honor Rancho	34.449818368	-118.588438727	2866004802	A-2-5
	2 03707607	S4700	So. Cal Gas	WEZU	15	A	Honor Rancho	34.448308180	-118.582952876	2866004802	A-2-5
	2 03707608	S4700	So. Cal Gas	WEZU	16	A	Honor Rancho	34.448291252	-118.586377774	2866004802	A-2-5
	2 03707609	S4700	So. Cal Gas	WEZU	17	A	Honor Rancho	34.448739694	-118.591334214	2866004802	A-2-5
	2 03707610	S4700	So. Cal Gas	WEZU	18	A	Honor Rancho	34.451626233	-118.591844218	2866004802	A-2-5
	2 03707611	S4700	So. Cal Gas	WEZU	22	A	Honor Rancho	34.450085038	-118.593818580	2866004803	A-2-5
	2 03707612	S4700	So. Cal Gas	WEZU	23	A	Honor Rancho	34.447737077	-118.595448435	2866004803	A-2-5
	2 03707613	S4700	So. Cal Gas	WEZU	24	A	Honor Rancho	34.450299030	-118.598535715	2866004803	A-2-5
	2 03707614	S4700	So. Cal Gas	WEZU	25	A	Honor Rancho	34.450499492	-118.602920740	2866004803	A-2-5
	2 03707615	S4700	So. Cal Gas	WEZU	26	A	Honor Rancho	34.451448780	-118.607362680	2866004908	A-2-5
	2 03707616	S4700	So. Cal Gas	WEZU	28	A	Honor Rancho	34.449199246	-118.596946773	2866004803	A-2-5
	2 03707617	S4700	So. Cal Gas	WEZU	30	A	Honor Rancho	34.449349800	-118.601136293	2866004803	A-2-5
	1 03714018	S4700	So. Cal Gas	Del Rey	13	A	Playa Del Rey	33.970260627	-118.442477025	4211016900	A-1-1
	1 03714019	S4700	So. Cal Gas	Del Rey	14	A	Playa Del Rey	33.971267580	-118.443142747	4211016801	A-1-1
	1 03714020	S4700	So. Cal Gas	Del Rey	15	A	Playa Del Rey	33.970677623	-118.444479770	4211016802	A-1-1
	1 03714022	S4700	So. Cal Gas	Del Rey	17	A	Playa Del Rey	33.971815634	-118.445229355	4211016800	A-1-1
	1 03714023	S4700	So. Cal Gas	Del Rey	18	A	Playa Del Rey	33.970080098	-118.445826743	4224011800	SP
	1 03714024	S4700	So. Cal Gas	Del Rey	19	I	Playa Del Rey	33.969655784	-118.443809162	4211016803	A-1-1
	2 03720642	S4700	So. Cal Gas	Porter	73	A	Aliso Canyon	34.314435453	-118.555330729	2821005801	A-2-2
	2 03721276	S4700	So. Cal Gas	Porter	32B	A	Aliso Canyon	34.312505052	-118.550522109	2821005800	A-2-2
	2 03721277	S4700	So. Cal Gas	Porter	32A	A	Aliso Canyon	34.312552230	-118.550574510	2821005800	A-2-2
	2 03721319	S4700	So. Cal Gas	Porter	26E	A	Aliso Canyon	34.315774161	-118.557115872	2821005801	A-2-2
	2 03721320	S4700	So. Cal Gas	Porter	26D	A	Aliso Canyon	34.315759042	-118.557177473	2821005801	A-2-2
	2 03721322	S4700	So. Cal Gas	Standard Sesnon	25A	A	Aliso Canyon	34.315072535	-118.564130362	2821005801	A-2-2
	2 03721323	S4700	So. Cal Gas	Standard Sesnon	25B	A	Aliso Canyon	34.314999678	-118.564152163	2821005801	A-2-2
	2 03721353	S4700	So. Cal Gas	Porter	26C	A	Aliso Canyon	34.315737173	-118.557261776	2821005801	A-2-2
	2 03721354	S4700	So. Cal Gas	Porter	32F	A	Aliso Canyon	34.312379347	-118.550366505	2821005800	A-2-2
	2 03721355	S4700	So. Cal Gas	Porter	32D	A	Aliso Canyon	34.312440475	-118.550425906	2821005800	A-2-2
	2 03721357	S4700	So. Cal Gas	Porter	26B	A	Aliso Canyon	34.315720084	-118.557310377	2821005801	A-2-2
	2 03721360	S4700	So. Cal Gas	Porter	32C	A	Aliso Canyon	34.312476013	-118.550456807	2821005800	A-2-2
	2 03721361	S4700	So. Cal Gas	Standard Sesnon	44B	A	Aliso Canyon	34.312438277	-118.565467908	2821005801	A-2-2
	2 03721362	S4700	So. Cal Gas	Porter	26A	A	Aliso Canyon	34.315703865	-118.557353678	2821005801	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
2	03721363	S4700	So. Cal Gas	Porter	32E	A	Aliso Canyon	34.312408916	-118.550396806	2821005800	A-2-2
2	03721375	S4700	So. Cal Gas	Standard Sesnon	4A	A	Aliso Canyon	34.315129968	-118.571701764	2821005803	A-2-2
2	03721455	S4700	So. Cal Gas	Standard Sesnon	44A	A	Aliso Canyon	34.312445967	-118.565510109	2821005801	A-2-2
2	03721678	S4700	So. Cal Gas	WEZU	16A	A	Honor Rancho	34.448600889	-118.586056564	2866004802	A-2-5
2	03721679	S4700	So. Cal Gas	WEZU	17A	A	Honor Rancho	34.448548262	-118.590907103	2866004802	A-2-5
2	03721680	S4700	So. Cal Gas	WEZU	24A	A	Honor Rancho	34.450552889	-118.598921325	2866004803	A-2-5
2	03721681	S4700	So. Cal Gas	WEZU	24B	A	Honor Rancho	34.450904374	-118.598634116	2866004803	A-2-5
2	03721682	S4700	So. Cal Gas	WEZU	24C	A	Honor Rancho	34.451252340	-118.598862321	2866004803	A-2-5
2	03721683	S4700	So. Cal Gas	WEZU	25A	A	Honor Rancho	34.451045409	-118.601872108	2866004803	A-2-5
2	03721684	S4700	So. Cal Gas	WEZU	25B	A	Honor Rancho	34.450961032	-118.601391094	2866004803	A-2-5
2	03721685	S4700	So. Cal Gas	WEZU	25C	A	Honor Rancho	34.450887455	-118.600907181	2866004803	A-2-5
2	03721698	S4700	So. Cal Gas	WEZU	18A	A	Honor Rancho	34.451877343	-118.592230129	2866004802	A-2-5
2	03721806	S4700	So. Cal Gas	Porter	10	A	Aliso Canyon	34.317226166	-118.549647866	2821005800	A-2-2
2	03721876	S4700	So. Cal Gas	Porter	42A	A	Aliso Canyon	34.310147198	-118.554275419	2821005801	A-2-2
2	03721877	S4700	So. Cal Gas	Porter	42B	A	Aliso Canyon	34.310000334	-118.554655329	2821005801	A-2-2
2	03721878	S4700	So. Cal Gas	Porter	42C	A	Aliso Canyon	34.310307912	-118.554631427	2821005801	A-2-2
2	03722046	S4700	So. Cal Gas	Porter	37-A	A	Aliso Canyon	34.309467978	-118.550800229	2821005800	A-2-2
2	03722051	S4700	So. Cal Gas	Porter	69A	A	Aliso Canyon	34.314846039	-118.556831768	2821005801	A-2-2
2	03722057	S4700	So. Cal Gas	Porter	6	A	Aliso Canyon	34.318687888	-118.555942728	2821005801	A-2-2
2	03722058	S4700	So. Cal Gas	Standard Sesnon	1-0	I	Aliso Canyon	34.318298292	-118.564557461	2821005801	A-2-2
2	03722063	S4700	So. Cal Gas	Standard Sesnon	4-0	A	Aliso Canyon	34.314967915	-118.571831168	2821005803	A-2-2
2	03722306	S4700	So. Cal Gas	Ward	3A	I	Aliso Canyon	34.317598164	-118.546735686	2826029037	A-2-2
2	03722737	S4700	So. Cal Gas	Porter	50A	A	Aliso Canyon	34.314605098	-118.547122809	2821005800	A-2-2
2	03722742	S4700	So. Cal Gas	Porter	68A	A	Aliso Canyon	34.315971750	-118.550909505	2821005800	A-2-2
2	03724127	S4700	So. Cal Gas	Porter	69B	A	Aliso Canyon	34.314969454	-118.556832867	2821005801	A-2-2
2	03724128	S4700	So. Cal Gas	Porter	69C	A	Aliso Canyon	34.314946055	-118.556961471	2821005801	A-2-2
2	03724130	S4700	So. Cal Gas	Porter	69D	A	Aliso Canyon	34.314923547	-118.557258479	2821005801	A-2-2
2	03724136	S4700	So. Cal Gas	Porter	68B	A	Aliso Canyon	34.316159482	-118.550802101	2821005800	A-2-2
2	03724138	S4700	So. Cal Gas	Porter	69E	A	Aliso Canyon	34.314815101	-118.557087075	2821005801	A-2-2
2	03724143	S4700	So. Cal Gas	Porter	24A	A	Aliso Canyon	34.314886539	-118.552860661	2821005800	A-2-2
2	03724144	S4700	So. Cal Gas	Porter	24B	A	Aliso Canyon	34.315009234	-118.552889162	2821005800	A-2-2
2	03724145	S4700	So. Cal Gas	Porter	72A	A	Aliso Canyon	34.314695688	-118.548645549	2821005800	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
2	03724146	S4700	So. Cal Gas	Porter	72B	A	Aliso Canyon	34.314804583	-118.548532346	2821005800	A-2-2
2	03724210	S4700	So. Cal Gas	WEZU	13A	A	Honor Rancho	34.449800328	-118.584185006	2866004802	A-2-5
2	03724223	S4700	So. Cal Gas	Porter	69H	A	Aliso Canyon	34.314836751	-118.557701291	2821005801	A-2-2
2	03724224	S4700	So. Cal Gas	Porter	69J	A	Aliso Canyon	34.314834751	-118.557812394	2821005801	A-2-2
2	03724225	S4700	So. Cal Gas	Porter	69G	A	Aliso Canyon	34.314850470	-118.557600888	2821005801	A-2-2
2	03724226	S4700	So. Cal Gas	Porter	69F	A	Aliso Canyon	34.314855020	-118.557493985	2821005801	A-2-2
2	03724236	S4700	So. Cal Gas	Porter	69K	A	Aliso Canyon	34.314808803	-118.557930597	2821005801	A-2-2
2	03724336	S4700	So. Cal Gas	Porter	50B	A	Aliso Canyon	34.314956000	-118.547391000	2821005800	A-2-2
2	03724337	S4700	So. Cal Gas	Porter	50C	A	Aliso Canyon	34.315049000	-118.547282000	2821005800	A-2-2
2	03724343	S4700	So. Cal Gas	WEZU	BD-4	A	Honor Rancho	34.447560000	-118.585367000	2866004802	A-2-5
2	03730460	S4700	So. Cal Gas	Standard Sesnon	4B	N	Aliso Canyon	34.314788000	-118.571823000	2821005803	A-2-2
1	03705932	07966	So. Cal Oil Co.		1	I	Any Field	34.008666590	-118.058739530		
2	03700131	T0135	TEG Oil and Gas USA Inc.	Hartje	9	A	Tapia	34.477659412	-118.605367019	2865021019	A-2-2
2	03716768	T0135	TEG Oil and Gas USA Inc.	Hartje	1	A	Tapia	34.478782855	-118.602757639	2865021014	A-2-2
2	03716769	T0135	TEG Oil and Gas USA Inc.	Hartje	2	I	Tapia	34.477425312	-118.600532179	2865021009	A-2-2
2	03716770	T0135	TEG Oil and Gas USA Inc.	Hartje	3	I	Tapia	34.478582404	-118.601254596	2865021014	A-2-2
2	03716771	T0135	TEG Oil and Gas USA Inc.	Hartje	4	I	Tapia	34.477699711	-118.601922918	2865021009	A-2-2
2	03716772	T0135	TEG Oil and Gas USA Inc.	Hartje	5	A	Tapia	34.476522340	-118.600441779	2865021009	A-2-2
2	03716773	T0135	TEG Oil and Gas USA Inc.	Hartje	6	I	Tapia	34.476874045	-118.602239130	2865021009	A-2-2
2	03716774	T0135	TEG Oil and Gas USA Inc.	Hartje	7	A	Tapia	34.477213761	-118.603504966	2865021009	A-2-2
2	03716775	T0135	TEG Oil and Gas USA Inc.	Hartje	8	A	Tapia	34.476184853	-118.607524486	2865021019	A-2-2
2	03717077	T0135	TEG Oil and Gas USA Inc.	Lackie-USL	A-1	I	Tapia	34.475872118	-118.598269719	2865021006	A-2-2
2	03717080	T0135	TEG Oil and Gas USA Inc.	Snow-USL	1	I	Tapia	34.481174503	-118.608691303	2865021902	A-2-5
2	03717083	T0135	TEG Oil and Gas USA Inc.	Yule	2	A	Tapia	34.479185068	-118.604747995	2865021902	A-2-5
2	03717084	T0135	TEG Oil and Gas USA Inc.	Yule	3	I	Tapia	34.480917914	-118.607418367	2865021902	A-2-5
2	03717085	T0135	TEG Oil and Gas USA Inc.	Yule	4	I	Tapia	34.480210594	-118.605610417	2865021902	A-2-5
2	03722706	T0135	TEG Oil and Gas USA Inc.	Hartje	10	A	Tapia	34.478260137	-118.603440061	2865021014	A-2-2
2	03722748	T0135	TEG Oil and Gas USA Inc.	Yule	5	A	Tapia	34.478804104	-118.603887572	2865021902	A-2-5
2	03724239	T0135	TEG Oil and Gas USA Inc.	Yule	7	A	Tapia	34.480099219	-118.606547145	2865021902	A-2-5
2	03724240	T0135	TEG Oil and Gas USA Inc.	Yule	8	I	Tapia	34.480102313	-118.605564384	2865021902	A-2-5
2	03724273	T0135	TEG Oil and Gas USA Inc.	Yule	10	A	Tapia	34.480068440	-118.606633847	2865021902	A-2-5
2	03724274	T0135	TEG Oil and Gas USA Inc.	Yule	11	A	Tapia	34.480059597	-118.606681933	2865021902	A-2-5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
	2 03724275	T0135	TEG Oil and Gas USA Inc.	Hartje	13	A	Tapia	34.477425912	-118.600567980	2865021009	A-2-2
	2 03724276	T0135	TEG Oil and Gas USA Inc.	Hartje	14	A	Tapia	34.477442012	-118.600607781	2865021009	A-2-2
	2 03724277	T0135	TEG Oil and Gas USA Inc.	Hartje	15	A	Tapia	34.477416033	-118.600666583	2865021009	A-2-2
	2 03724293	T0135	TEG Oil and Gas USA Inc.	Hartje	16	A	Tapia	34.478245017	-118.603489562	2865021014	A-2-2
	2 03724294	T0135	TEG Oil and Gas USA Inc.	Hartje	17	A	Tapia	34.477371745	-118.600652783	2865021009	A-2-2
	2 03724295	T0135	TEG Oil and Gas USA Inc.	Yule	9	A	Tapia	34.480085615	-118.606589309	2865021902	A-2-5
	2 03724296	T0135	TEG Oil and Gas USA Inc.	Yule	12	A	Tapia	34.480046000	-118.606718000	2865021902	A-2-5
	2 03724297	T0135	TEG Oil and Gas USA Inc.	Lackie-USL	A-4	A	Tapia	34.476752601	-118.598000608	2865021006	A-2-2
	2 03724298	T0135	TEG Oil and Gas USA Inc.	Snow-USL	3	A	Tapia	34.481268039	-118.608716904	2865021902	A-2-5
	2 03724299	T0135	TEG Oil and Gas USA Inc.	Snow-USL	4	A	Tapia	34.481301698	-118.608718804	2865021902	A-2-5
	2 03724300	T0135	TEG Oil and Gas USA Inc.	Snow-USL	5	A	Tapia	34.481343236	-118.608720004	2865021902	A-2-5
	2 03724318	T0135	TEG Oil and Gas USA Inc.	Hartje	18	A	Tapia	34.478195270	-118.603566255	2865021014	A-2-2
	2 03724319	T0135	TEG Oil and Gas USA Inc.	Hartje	19	A	Tapia	34.477334000	-118.600584000	2865021009	A-2-2
	2 03724350	T0135	TEG Oil and Gas USA Inc.	Hartje	20	N	Tapia	34.478297000	-118.603557000	2865021014	A-2-2
	2 03729960	T0135	TEG Oil and Gas USA Inc.	Hartje	11	A	Tapia	34.478343344	-118.601448302	2865021014	A-2-2
	2 03729961	T0135	TEG Oil and Gas USA Inc.	Hartje	12	A	Tapia	34.478893980	-118.603427758	2865021014	A-2-2
	2 03729981	T0135	TEG Oil and Gas USA Inc.	Hartje	21	N	Tapia	34.476157000	-118.607499000	2865021019	A-2-2
	2 03700034	T1200	The Termo Company	Del Aliso 1	4	I	Aliso Canyon	34.318278433	-118.574112417	2821004801	A-2-2
	2 03700657	T1200	The Termo Company	Del Aliso 1	3	I	Aliso Canyon	34.317833001	-118.578765743	2821004801	A-2-2
	2 03700658	T1200	The Termo Company	Del Aliso 1	5	I	Aliso Canyon	34.319527629	-118.573089885	2821004801	A-2-2
	2 03700659	T1200	The Termo Company	Del Aliso 1	6A	I	Aliso Canyon	34.317966805	-118.573973214	2821004801	A-2-2
	2 03700660	T1200	The Termo Company	Del Aliso 1	7A	A	Aliso Canyon	34.320772501	-118.575132435	2821004801	A-2-2
	2 03700661	T1200	The Termo Company	Del Aliso 1	8B	A	Aliso Canyon	34.319547217	-118.577489203	2821004801	A-2-2
	2 03700662	T1200	The Termo Company	Del Aliso 1	9	I	Aliso Canyon	34.319146184	-118.573016284	2821004801	A-2-2
	2 03700663	T1200	The Termo Company	Del Aliso 1	10	I	Aliso Canyon	34.319532823	-118.575598552	2821004801	A-2-2
	2 03700673	T1200	The Termo Company	Orcutt	1	A	Aliso Canyon	34.319451899	-118.571518743	2821005805	A-2-2
	2 03700678	T1200	The Termo Company	Roosa	1	A	Aliso Canyon	34.321306664	-118.577674601	2821004800	A-2-2
	2 03700679	T1200	The Termo Company	Roosa	2	A	Aliso Canyon	34.321434028	-118.582340226	2821004800	A-2-2
	2 03700789	T1200	The Termo Company	Del Aliso	1-1	A	Oat Mountain	34.326637000	-118.594688000	2826017040	A-2-2
	2 03700790	T1200	The Termo Company	Del Aliso	1-2	A	Oat Mountain	34.332118150	-118.592347200	2826017039	A-2-2
	2 03711679	T1200	The Termo Company	L.W. Gilmour Fee	1	I	Oak Canyon	34.472112612	-118.689081661	3247029012	A-2-2
	2 03711681	T1200	The Termo Company	L.W. Gilmour Fee	3	A	Oak Canyon	34.473589458	-118.689057757	3247029012	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
2	03711683	T1200	The Termo Company	W. E. Stevens B	1	A	Oak Canyon	34.462979327	-118.680606336	3247035007	A-2-2
2	03711684	T1200	The Termo Company	USL-F	1	A	Oak Canyon	34.472889017	-118.696342869	3247028010	A-2-2
2	03711685	T1200	The Termo Company	USL-F	8	I	Oak Canyon	34.471990926	-118.696000061	3247028010	A-2-2
2	03711686	T1200	The Termo Company	USL-F	12	I	Oak Canyon	34.473504700	-118.700027475	3247028010	A-2-2
2	03711687	T1200	The Termo Company	USL-F	13	I	Oak Canyon	34.472869988	-118.695841355	3247028010	A-2-2
2	03711688	T1200	The Termo Company	USL-F	15	I	Oak Canyon	34.472744443	-118.697132692	3247028010	A-2-2
2	03711689	T1200	The Termo Company	USL-G	2	A	Oak Canyon	34.472224527	-118.693005574	3247029012	A-2-2
2	03711690	T1200	The Termo Company	USL-G	3	I	Oak Canyon	34.476114678	-118.693024966	3247029010	A-2-2
2	03711692	T1200	The Termo Company	USL-G	11	I	Oak Canyon	34.472687786	-118.693753395	3247029012	A-2-2
2	03711693	T1200	The Termo Company	USL-G	14	A	Oak Canyon	34.472966134	-118.694080703	3247029012	A-2-2
2	03711694	T1200	The Termo Company	USL-G	16	A	Oak Canyon	34.472954025	-118.693792895	3247029012	A-2-2
2	03711697	T1200	The Termo Company	USL-H	7	I	Oak Canyon	34.470396495	-118.693983806	3247029013	A-2-2
2	03711698	T1200	The Termo Company	USL-H	9	I	Oak Canyon	34.470233103	-118.689931189	3247029013	A-2-2
2	03711702	T1200	The Termo Company	Roseann	1	I	Oak Canyon	34.476360625	-118.703865280	3247028009	A-2-2
2	03720361	T1200	The Termo Company	USL-H	17	A	Oak Canyon	34.469153650	-118.688484250	3247029013	A-2-2
2	03721710	T1200	The Termo Company	Del Aliso	1-3	A	Oat Mountain	34.328428470	-118.591520500	2826017040	A-2-2
2	03721718	T1200	The Termo Company	USL-H	19	I	Oak Canyon	34.468657011	-118.688712257	3247029013	A-2-2
2	03721719	T1200	The Termo Company	USL-G	18	I	Oak Canyon	34.472944715	-118.694015702	3247029012	A-2-2
2	03721807	T1200	The Termo Company	USL-G	20	A	Oak Canyon	34.474138324	-118.690951110	3247029012	A-2-2
2	03721900	T1200	The Termo Company	Oat Mountain	1-24	A	Oat Mountain	34.328865737	-118.607862186	2826016909	A-2-2
2	03722055	T1200	The Termo Company	Oat Mountain	2-24	A	Oat Mountain	34.332096442	-118.613908038	2826016050	A-2-2
2	03722061	T1200	The Termo Company	Oat Mountain	3-19	A	Oat Mountain	34.328503249	-118.601056304	2826017053	A-2-2
2	03722069	T1200	The Termo Company	Oat Mountain	4-24	A	Oat Mountain	34.332248526	-118.613944439	2826016050	A-2-2
2	03722311	T1200	The Termo Company	Oat Mountain	5-19	A	Oat Mountain	34.328731495	-118.604172087	2826017022	A-2-2
2	03722336	T1200	The Termo Company	USL-G	22	A	Oak Canyon	34.474194721	-118.691836536	3247029012	A-2-2
2	03722344	T1200	The Termo Company	USL-F	23	A	Oak Canyon	34.472090562	-118.695926859	3247028010	A-2-2
2	03722357	T1200	The Termo Company	USL-G	24	A	Oak Canyon	34.472715495	-118.693106376	3247029012	A-2-2
2	03724070	T1200	The Termo Company	Gardett	2-20	A	Oat Mountain	34.327973058	-118.588935479	2826017041	A-2-2
2	03724314	T1200	The Termo Company	Del Aliso	1-4	A	Oat Mountain	34.328545470	-118.591341620	2826017040	A-2-2
2	03724315	T1200	The Termo Company	Roosa	3	A	Aliso Canyon	34.321483696	-118.582352326	2821004800	A-2-2
2	03724320	T1200	The Termo Company	Roosa	4	A	Aliso Canyon	34.321349000	-118.582372000	2821004800	A-2-2
2	03724321	T1200	The Termo Company	Del Aliso	11	A	Aliso Canyon	34.317830000	-118.576714000	2821004801	A-2-2

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
	2 03706636	T2425	Thompco Inc.	Videgain	1	A	Del Valle	34.428551745	-118.690671801	3272021013	A-2-2
	2 03706637	T2425	Thompco Inc.	Videgain	2	A	Del Valle	34.430407225	-118.690669997	3272021013	A-2-2
	2 03713696	T2425	Thompco Inc.	Handy	2	I	Ramona	34.437676213	-118.697038462	3272019006	A-2-2
	2 03713697	T2425	Thompco Inc.	Handy	3	A	Ramona	34.437822776	-118.696684052	3272019006	A-2-2
	2 03713698	T2425	Thompco Inc.	Handy	5	A	Ramona	34.438149662	-118.696393543	3272019006	A-2-2
	2 03713699	T2425	Thompco Inc.	Orduno	1	A	Ramona	34.430477957	-118.703646265	3272019016	A-2-2
	2 03713706	T2425	Thompco Inc.	Sterry	1	A	Ramona	34.438206798	-118.693120950	3272021020	A-2-2
	2 03713727	T2425	Thompco Inc.	Sterry	2	A	Ramona	34.438128922	-118.693179352	3272021020	A-2-2
	2 03700263	T2305	Thompson Oil Co., Inc.	Handy	4	I	Del Valle	34.428533548	-118.694804098	3272019012	A-2-2
	2 03706635	T2305	Thompson Oil Co., Inc.	Handy	1	I	Del Valle	34.428538287	-118.694816218	3272019012	A-2-2
	2 03706690	T2305	Thompson Oil Co., Inc.	Vasquez	2-17	I	Del Valle	34.422995136	-118.674570858	3272022003	A-2-2
	2 03706691	T2305	Thompson Oil Co., Inc.	Vasquez	3	A	Del Valle	34.426493192	-118.686382984	3272021006	A-2-2
	2 03706693	T2305	Thompson Oil Co., Inc.	Vasquez	5	A	Del Valle	34.422882141	-118.674841866	3272022003	A-2-2
	2 03706694	T2305	Thompson Oil Co., Inc.	Vasquez	6	A	Del Valle	34.423107139	-118.670849852	3272022004	A-2-2
	2 03713728	T2305	Thompson Oil Co., Inc.	Sterry	101	A	Ramona	34.435441198	-118.694710401	3272019019	A-2-2
	2 03713729	T2305	Thompson Oil Co., Inc.	Sterry	103	I	Ramona	34.437925681	-118.694394387	3272019019	A-2-2
	2 03713734	T2305	Thompson Oil Co., Inc.	Sterry	102	I	Ramona	34.437994198	-118.694394286	3272019019	A-2-2
	1 03706161	08589	Tujunga Oil Co.		1	A	Any Field	34.318725000	-118.323592000	2581021001	A-2-2
	2 03700183	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	12	A	Honor Rancho	34.459364880	-118.600577842	2866004901	A-2-5
	2 03706402	V1370	Vintage Production	Honor Rancho 'A' (NCT-1)	8	A	Honor Rancho	34.461914353	-118.603297912	2866004901	A-2-5
	2 03706698	V1370	Vintage Production	Barnes	3	I	Del Valle	34.428300728	-118.675222964	3272022002	A-2-2
	2 03706699	V1370	Vintage Production	Barnes	4	I	Del Valle	34.426577720	-118.670963047	3272022002	A-2-2
	2 03706700	V1370	Vintage Production	Barnes	5	I	Del Valle	34.427980232	-118.674726250	3272022002	A-2-2
	2 03706702	V1370	Vintage Production	Barnes	7	I	Del Valle	34.425532116	-118.672031480	3272022002	A-2-2
	2 03706704	V1370	Vintage Production	Barnes	9	I	Del Valle	34.428397783	-118.673032701	3272022002	A-2-2
	2 03706708	V1370	Vintage Production	Barnes	13	I	Del Valle	34.425466918	-118.670762544	3272022002	A-2-2
	2 03706709	V1370	Vintage Production	Barnes	14	A	Del Valle	34.428028220	-118.675042659	3272022002	A-2-2
	2 03706710	V1370	Vintage Production	Barnes	15	I	Del Valle	34.425311477	-118.675365275	3272022002	A-2-2
	2 03706711	V1370	Vintage Production	Barnes	16	A	Del Valle	34.424242331	-118.671488568	3272022002	A-2-2
	2 03706713	V1370	Vintage Production	Barnes	18	A	Del Valle	34.427144046	-118.671940474	3272022002	A-2-2
	2 03706715	V1370	Vintage Production	Barnes	20	A	Del Valle	34.427491774	-118.673954463	3272022002	A-2-2
	2 03706716	V1370	Vintage Production	Barnes	21	I	Del Valle	34.427246361	-118.669278498	3272022002	A-2-2

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	2 03706719	V1370	Vintage Production	Lincoln	1	I	Del Valle	34.428416898	-118.664179751	3271003900	A-2-2
	2 03706722	V1370	Vintage Production	Lincoln	4	A	Del Valle	34.429159415	-118.662051088	3271003900	A-2-2
	2 03706723	V1370	Vintage Production	Lincoln	5	A	Del Valle	34.426602296	-118.664158054	3271003900	A-2-2
	2 03706725	V1370	Vintage Production	Lincoln	7	I	Del Valle	34.428319830	-118.659893929	3271003900	A-2-2
	2 03706728	V1370	Vintage Production	Lincoln	10	A	Del Valle	34.430233340	-118.664252848	3271003900	A-2-2
	2 03706730	V1370	Vintage Production	Lincoln	12	I	Del Valle	34.428273795	-118.665906600	3271003900	A-2-2
	2 03706731	V1370	Vintage Production	Lincoln	13	I	Del Valle	34.428661176	-118.660541647	3271003900	A-2-2
	2 03706733	V1370	Vintage Production	Lincoln	15	I	Del Valle	34.427347934	-118.663785042	3271003900	A-2-2
	2 03706734	V1370	Vintage Production	Lincoln	16	I	Del Valle	34.427464710	-118.666120908	3271003900	A-2-2
	2 03706736	V1370	Vintage Production	Lincoln	18	A	Del Valle	34.427044095	-118.659576824	3271003900	A-2-2
	2 03706737	V1370	Vintage Production	Lincoln	19	I	Del Valle	34.425800729	-118.662007496	3271003900	A-2-2
	2 03706738	V1370	Vintage Production	Lincoln	20	I	Del Valle	34.425303002	-118.665548097	3271003900	A-2-2
	2 03706739	V1370	Vintage Production	Lincoln	21	A	Del Valle	34.427864272	-118.663920945	3271003900	A-2-2
	2 03707269	V1370	Vintage Production	Honor Rancho 'A' (NCT-1) 6		A	Honor Rancho	34.458743656	-118.600317937	2866004901	A-2-5
	2 03707271	V1370	Vintage Production	Honor Rancho 'A' (NCT-1) 10		A	Honor Rancho	34.469611549	-118.609525166	2866004906	A-2-5
	2 03707276	V1370	Vintage Production	Honor Rancho 'A' (NCT-1) 17		A	Honor Rancho	34.465579669	-118.605012349	2866004901	A-2-5
	2 03707285	V1370	Vintage Production	Honor Rancho 'A' (NCT-2) 3		I	Honor Rancho	34.464471736	-118.602642384	2866004901	A-2-5
	2 03707287	V1370	Vintage Production	Honor Rancho 'A' (NCT-2) 5		A	Honor Rancho	34.459362010	-118.597134843	2866004901	A-2-5
	2 03707291	V1370	Vintage Production	Honor Rancho 'A' (NCT-2) 9		A	Honor Rancho	34.461725491	-118.597138935	2866004901	A-2-5
	2 03707295	V1370	Vintage Production	Honor Rancho 'A' (NCT-2) 19		I	Honor Rancho	34.457000889	-118.596610436	2866004901	A-2-5
	2 03707298	V1370	Vintage Production	Honor Rancho 'A' (NCT-2) 38		A	Honor Rancho	34.460681945	-118.598373574	2866004901	A-2-5
	2 03712348	V1370	Vintage Production	Rancho San Francisco	69	A	Newhall-Potrero	34.398981553	-118.634729903	2826123002	SP
	2 03712603	V1370	Vintage Production	Ferguson	1	I	Newhall-Potrero	34.386199294	-118.615077495	2826009906	O-S
	2 03712605	V1370	Vintage Production	Ferguson	3	A	Newhall-Potrero	34.387958830	-118.615265395	2826009104	R-1
	2 03712607	V1370	Vintage Production	Ferguson	5	A	Newhall-Potrero	34.384888195	-118.610718079	2826009104	R-1
	2 03712608	V1370	Vintage Production	Ferguson	6	I	Newhall-Potrero	34.384016149	-118.608736127	2826009104	R-1
	2 03712610	V1370	Vintage Production	Ferguson	8	A	Newhall-Potrero	34.383001277	-118.604898024	2826009052	A-2-2
	2 03712612	V1370	Vintage Production	Ferguson	10	A	Newhall-Potrero	34.390737883	-118.615022579	2826009104	R-1
	2 03712621	V1370	Vintage Production	Rancho San Francisco	2	A	Newhall-Potrero	34.395338658	-118.635214927	2826123002	SP
	2 03712626	V1370	Vintage Production	Rancho San Francisco	7	A	Newhall-Potrero	34.397142877	-118.641789205	2826123002	SP
	2 03712635	V1370	Vintage Production	Rancho San Francisco	16	I	Newhall-Potrero	34.398926424	-118.643983061	2826123002	SP
	2 03712638	V1370	Vintage Production	Rancho San Francisco	19	A	Newhall-Potrero	34.400799426	-118.646158317	2826123002	SP

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2	03712640	V1370	Vintage Production	Rancho San Francisco	21	A	Newhall-Potrero	34.402569048	-118.643468637	2826123002	SP
2	03712642	V1370	Vintage Production	Rancho San Francisco	23	A	Newhall-Potrero	34.404523851	-118.650529029	2826122005	SP
2	03712647	V1370	Vintage Production	Rancho San Francisco	29	A	Newhall-Potrero	34.406147823	-118.652745087	2826122005	SP
2	03712651	V1370	Vintage Production	Rancho San Francisco	149	I	Newhall-Potrero	34.393557224	-118.635617044	2826123002	SP
2	03712652	V1370	Vintage Production	Rancho San Francisco	150	A	Newhall-Potrero	34.401300924	-118.645631101	2826123002	SP
2	03712858	V1370	Vintage Production	Rancho San Francisco	45	A	Newhall-Potrero	34.406056395	-118.650234416	2826122005	SP
2	03712870	V1370	Vintage Production	Rancho San Francisco	58	I	Newhall-Potrero	34.404170402	-118.645486089	2826123002	SP
2	03712880	V1370	Vintage Production	Rancho San Francisco	126	A	Newhall-Potrero	34.401291427	-118.637540875	2826122005	SP
2	03712881	V1370	Vintage Production	Rancho San Francisco	127	A	Newhall-Potrero	34.407299231	-118.649391489	2826122005	SP
2	03712882	V1370	Vintage Production	Rancho San Francisco	128	I	Newhall-Potrero	34.401291427	-118.637540875	2826122005	SP
2	03712890	V1370	Vintage Production	Rancho San Francisco	137	A	Newhall-Potrero	34.405095276	-118.650121116	2826122005	SP
2	03712894	V1370	Vintage Production	Rancho San Francisco	141	A	Newhall-Potrero	34.406102762	-118.636674836	2826122005	SP
2	03712896	V1370	Vintage Production	Rancho San Francisco	143	A	Newhall-Potrero	34.403645051	-118.629299937	2826122005	SP
2	03713247	V1370	Vintage Production	Rancho San Francisco	68	I	Newhall-Potrero	34.38856394	-118.617265148	2826123002	SP
2	03713249	V1370	Vintage Production	Rancho San Francisco	70	A	Newhall-Potrero	34.389939861	-118.619864716	2826123002	SP
2	03713253	V1370	Vintage Production	Rancho San Francisco	74	A	Newhall-Potrero	34.398522667	-118.639803546	2826123002	SP
2	03713255	V1370	Vintage Production	Rancho San Francisco	76	A	Newhall-Potrero	34.391544636	-118.621954769	2826123002	SP
2	03713256	V1370	Vintage Production	Rancho San Francisco	77	A	Newhall-Potrero	34.393773954	-118.624555035	2826123002	SP
2	03713259	V1370	Vintage Production	Rancho San Francisco	80	A	Newhall-Potrero	34.400536435	-118.632683541	2826122005	SP
2	03713260	V1370	Vintage Production	Rancho San Francisco	81	A	Newhall-Potrero	34.393838780	-118.633189975	2826123002	SP
2	03713261	V1370	Vintage Production	Rancho San Francisco	82	A	Newhall-Potrero	34.399212604	-118.646951843	2826123002	SP
2	03713269	V1370	Vintage Production	Rancho San Francisco	90	A	Newhall-Potrero	34.398591967	-118.642951334	2826123002	SP
2	03713270	V1370	Vintage Production	Rancho San Francisco	91	A	Newhall-Potrero	34.394681042	-118.621064835	2826123002	SP
2	03713273	V1370	Vintage Production	Rancho San Francisco	93	A	Newhall-Potrero	34.394329546	-118.630281093	2826123002	SP
2	03713276	V1370	Vintage Production	Rancho San Francisco	96	A	Newhall-Potrero	34.392721282	-118.618319965	2826123002	SP
2	03713279	V1370	Vintage Production	Rancho San Francisco	99	A	Newhall-Potrero	34.396787858	-118.626218472	2826123002	SP
2	03713281	V1370	Vintage Production	Rancho San Francisco	101	I	Newhall-Potrero	34.402084300	-118.644503367	2826123002	SP
2	03713282	V1370	Vintage Production	Rancho San Francisco	102	A	Newhall-Potrero	34.404896413	-118.648795879	2826123002	SP
2	03713285	V1370	Vintage Production	Rancho San Francisco	106	A	Newhall-Potrero	34.390672738	-118.617451547	2826123002	SP
2	03713286	V1370	Vintage Production	Rancho San Francisco	107	A	Newhall-Potrero	34.406517277	-118.652411776	2826122005	SP
2	03713287	V1370	Vintage Production	Rancho San Francisco	108	A	Newhall-Potrero	34.404084993	-118.643247026	2826122005	SP
2	03713288	V1370	Vintage Production	Rancho San Francisco	109	I	Newhall-Potrero	34.401903689	-118.634377184	2826122005	SP

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
	2 03713293	V1370	Vintage Production	Rancho San Francisco	114	A	Newhall-Potrero	34.405619203	-118.649910309	2826122005	SP
	2 03713298	V1370	Vintage Production	Rancho San Francisco	120	A	Newhall-Potrero	34.402995829	-118.642214300	2826123002	SP
	2 03713299	V1370	Vintage Production	Rancho San Francisco	122	A	Newhall-Potrero	34.404508661	-118.637628468	2826122005	SP
	2 03713300	V1370	Vintage Production	Rancho San Francisco	123	A	Newhall-Potrero	34.399859555	-118.634058582	2826123002	SP
	2 03713700	V1370	Vintage Production	Orduno	2	A	Ramona	34.434120760	-118.705938723	3272019003	A-2-2
	2 03713701	V1370	Vintage Production	Orduno	3	A	Ramona	34.434445044	-118.702057412	3272019010	A-2-2
	2 03713702	V1370	Vintage Production	Orduno	4	A	Ramona	34.434195977	-118.705418708	3272019003	A-2-2
	2 03713703	V1370	Vintage Production	Orduno	5	A	Ramona	34.434033802	-118.702107314	3272019010	A-2-2
	2 03713704	V1370	Vintage Production	Orduno	7	A	Ramona	34.434574161	-118.706466737	3272019003	A-2-2
	2 03713705	V1370	Vintage Production	Orduno	8	A	Ramona	34.434513951	-118.702049311	3272019010	A-2-2
	2 03713707	V1370	Vintage Production	Kern	1	A	Ramona	34.435837445	-118.703747957	3272019004	A-2-2
	2 03713709	V1370	Vintage Production	Kern	3	I	Ramona	34.435910072	-118.705812716	3272019004	A-2-2
	2 03713710	V1370	Vintage Production	Kern	5	A	Ramona	34.435654402	-118.701877504	3272019005	A-2-2
	2 03713712	V1370	Vintage Production	Kern	11	A	Ramona	34.438487908	-118.699216923	3272019005	A-2-2
	2 03713713	V1370	Vintage Production	Kern	13	A	Ramona	34.435880434	-118.706168326	3272019004	A-2-2
	2 03713714	V1370	Vintage Production	Kern	18	A	Ramona	34.435806666	-118.703846460	3272019004	A-2-2
	2 03713715	V1370	Vintage Production	Kern	22	A	Ramona	34.435402522	-118.699965150	3272019005	A-2-2
	2 03713716	V1370	Vintage Production	Kern	24	A	Ramona	34.435518527	-118.699839746	3272019005	A-2-2
	2 03713717	V1370	Vintage Production	Kern	27	A	Ramona	34.438876830	-118.694213079	3272018008	A-2-2
	2 03713718	V1370	Vintage Production	Kern	28	I	Ramona	34.438611162	-118.696510545	3272018008	A-2-2
	2 03713719	V1370	Vintage Production	Kern	29	A	Ramona	34.435740738	-118.701746600	3272019005	A-2-2
	2 03713720	V1370	Vintage Production	Kern	30	A	Ramona	34.440118956	-118.694461284	3272018008	A-2-2
	2 03713721	V1370	Vintage Production	Kern	31	A	Ramona	34.439013784	-118.694215279	3272018008	A-2-2
	2 03713722	V1370	Vintage Production	Kern	32	A	Ramona	34.438559965	-118.698204694	3272019005	A-2-2
	2 03713723	V1370	Vintage Production	Kern	34	A	Ramona	34.437827107	-118.701110578	3272019005	A-2-2
	2 03713724	V1370	Vintage Production	Kern	36	A	Ramona	34.435437763	-118.706485036	3272019004	A-2-2
	2 03713726	V1370	Vintage Production	Kern	39	I	Ramona	34.436824461	-118.702625923	3272019004	A-2-2
	2 03713732	V1370	Vintage Production	Orduno	105	A	Ramona	34.433741796	-118.703795262	3272019003	A-2-2
	2 03713733	V1370	Vintage Production	Orduno	106	A	Ramona	34.434516712	-118.703154243	3272019003	A-2-2
	2 03718535	V1370	Vintage Production	Wayside Canyon Unit	22	I	Wayside Canyon	34.470637849	-118.587202917	2866004905	A-2-5
	2 03718540	V1370	Vintage Production	Wayside Canyon Unit	41	A	Wayside Canyon	34.469921630	-118.580410223	2866004905	A-2-5
	2 03718821	V1370	Vintage Production	Wayside Canyon Unit	43	A	Wayside Canyon	34.469873561	-118.581418352	2866004905	A-2-5

DOGGR	API	Operator	Operator	Lease	Well	Well	Field	Location	Location	Parcel	County
District	Number	Code	Name	Name	Number	Status	Name	Latitude	Longitude	AIN	Zoning
2	03718824	V1370	Vintage Production	Wayside Canyon Unit	1	I	Wayside Canyon	34.472094719	-118.578799568	2865021002	A-2-2
2	03720049	V1370	Vintage Production	Wayside Canyon Unit	45	I	Wayside Canyon	34.472944402	-118.591212124	2866004905	A-2-5
2	03720925	V1370	Vintage Production	Honor Rancho 'A' (NCT-2)	51	I	Wayside Canyon	34.473070906	-118.592489561	2866004905	A-2-5
2	03722052	V1370	Vintage Production	N. L. & F.	1-20	I	Del Valle	34.417527935	-118.680817647	3272024003	S-P
2	03722074	V1370	Vintage Production	N. L. & F.	2-20	A	Del Valle	34.418231896	-118.682696198	3272024003	S-P
2	03722307	V1370	Vintage Production	N. L. & F.	3-20	A	Del Valle	34.418856759	-118.683350115	3272024003	S-P
2	03722320	V1370	Vintage Production	N. L. & F.	5-20	I	Del Valle	34.419694683	-118.683641622	3272024003	S-P
2	03722323	V1370	Vintage Production	N. L. & F.	8-20	A	Del Valle	34.417681267	-118.678822590	3272024003	S-P
2	03722738	V1370	Vintage Production	N. L. & F.	11-20	A	Del Valle	34.417749644	-118.678877692	3272024003	S-P
2	03722749	V1370	Vintage Production	Wayside Canyon Unit	50	A	Wayside Canyon	34.469409941	-118.582384182	2866004905	A-2-5
2	03722937	V1370	Vintage Production	Wayside Canyon Unit	52	I	Wayside Canyon	34.469574124	-118.579193689	2866004905	A-2-5
2	03722938	V1370	Vintage Production	Wayside Canyon Unit	53	A	Wayside Canyon	34.470913708	-118.579994907	2866004905	A-2-5
2	03722939	V1370	Vintage Production	Wayside Canyon Unit	54	I	Wayside Canyon	34.469304835	-118.580456427	2866004905	A-2-5
2	03722945	V1370	Vintage Production	Langdon	1	I	Ramona, North	34.442313064	-118.705063182	3272018005	A-2-2
2	03722949	V1370	Vintage Production	N. L. & F.	13-20	A	Del Valle	34.418736505	-118.683470519	3272024003	S-P
2	03722957	V1370	Vintage Production	North Ramona	1-7	I	Ramona, North	34.442323374	-118.705378991	3272018005	A-2-2
2	03722958	V1370	Vintage Production	Wayside Canyon Unit	55	A	Wayside Canyon	34.470414259	-118.579232787	2866004905	A-2-5
2	03723525	V1370	Vintage Production	N. L. & F.	6-20	A	Del Valle	34.416187077	-118.687304333	3272024003	S-P
2	03724034	V1370	Vintage Production	N. L. & F.	17-20	A	Del Valle	34.416173148	-118.687411436	3272024003	S-P
2	03724039	V1370	Vintage Production	N. L. & F.	9-20	A	Del Valle	34.416160828	-118.687508439	3272024003	S-P
2	03724341	V1370	Vintage Production	Wayside Canyon Unit	56H	A	Wayside Canyon	34.470617524	-118.583114002	2866004905	A-2-5
2	03724342	V1370	Vintage Production	Wayside Canyon Unit	58H	A	Wayside Canyon	34.466904000	-118.579226000	2866004900	A-2-5
2	03724352	V1370	Vintage Production	Wayside Canyon Unit	59H	A	Wayside Canyon	34.468925239	-118.579170148	2866004905	A-2-5
2	03724353	V1370	Vintage Production	Wayside Canyon Unit	57H	A	Wayside Canyon	34.470741700	-118.581580700	2866004905	A-2-5
2	03729969	V1370	Vintage Production	N. L. & F.	15-20	I	Del Valle	34.418259635	-118.682644697	3272024003	S-P
2	03700063	W0510	Watt Mineral	Albert	16	A	Newhall	34.370296168	-118.494594292	2848018019	O-S
2	03706361	W0510	Watt Mineral	Albert	19	A	Placerita	34.372847612	-118.491869289	2848018014	A-2-2
2	03706362	W0510	Watt Mineral	Albert	8	A	Placerita	34.373548984	-118.492568709	2848018014	A-2-2
2	03706363	W0510	Watt Mineral	Albert	21	I	Placerita	34.373618212	-118.493592343	2848018014	A-2-2
2	03708267	W0510	Watt Mineral	Albert	2-A	A	Placerita	34.372185646	-118.498935329	2848018016	O-S
2	03710670	W0510	Watt Mineral	Albert	18	A	Placerita	34.373895564	-118.496495939	2848018014	A-2-2
2	03713052	W0510	Watt Mineral	Phillips	1	A	Newhall	34.369967323	-118.495984840	2848018019	O-S

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	2 03713125	W0510	Watt Mineral	Albert	14	A	Newhall	34.369419384	-118.494588296	2848018019	O-S
	2 03713160	W0510	Watt Mineral	Albert	15	A	Newhall	34.369827996	-118.493852769	2848018019	O-S
	2 03713161	W0510	Watt Mineral	Albert	17	A	Newhall	34.370279210	-118.496104443	2848018019	O-S
	2 03713362	W0510	Watt Mineral	Albert	1	A	Placerita	34.373873766	-118.497290466	2848018014	A-2-2
	2 03713363	W0510	Watt Mineral	Albert	4	A	Placerita	34.373218980	-118.494579578	2848018014	A-2-2
	2 03713364	W0510	Watt Mineral	Albert	5	A	Placerita	34.373486820	-118.496036926	2848018014	A-2-2
	2 03713365	W0510	Watt Mineral	Albert	6	A	Placerita	34.372124695	-118.495765823	2848018018	O-S
	2 03713366	W0510	Watt Mineral	Albert	7	A	Placerita	34.372159260	-118.492134501	2848018018	O-S
	2 03713367	W0510	Watt Mineral	Albert	9	A	Placerita	34.371248116	-118.491796093	2848018018	O-S
	2 03713369	W0510	Watt Mineral	Albert	11	A	Placerita	34.372184660	-118.493631851	2848018018	O-S
	2 03713370	W0510	Watt Mineral	Albert	12	A	Placerita	34.373832735	-118.494859885	2848018014	A-2-2
	2 03713372	W0510	Watt Mineral	Albert	22	A	Placerita	34.371042167	-118.493455250	2848018018	O-S
	2 03713373	W0510	Watt Mineral	Albert	23	A	Placerita	34.370777749	-118.495011104	2848018018	O-S
	2 03713374	W0510	Watt Mineral	Albert	24	I	Placerita	34.370973145	-118.498153209	2848018016	O-S
	2 03713375	W0510	Watt Mineral	Albert	25	A	Placerita	34.372744422	-118.497081064	2848018280	O-S
	2 03721460	W0510	Watt Mineral	Albert	27	A	Placerita	34.371960527	-118.490966062	2848018018	O-S
	2 03721462	W0510	Watt Mineral	Albert	26	A	Placerita	34.371186298	-118.491053969	2848018018	O-S
	2 03721820	W0510	Watt Mineral	Albert	29	A	Placerita	34.372735257	-118.492912724	2848018014	A-2-2
	2 03722313	W0510	Watt Mineral	Albert	30	A	Placerita	34.373094549	-118.498102697	2848018012	A-2-2
	2 03722341	W0510	Watt Mineral	Albert	31	A	Placerita	34.371654297	-118.498031101	2848018016	O-S
	2 03722342	W0510	Watt Mineral	Albert	32	A	Placerita	34.371134736	-118.496685758	2848018018	O-S
	2 03722343	W0510	Watt Mineral	Albert	33	I	Placerita	34.372885434	-118.495131798	2848018014	A-2-2
	2 03722346	W0510	Watt Mineral	Albert	34	I	Placerita	34.371952009	-118.492993331	2848018018	O-S